

PROJECT REVIEW REPORT

Project ID	619
Project Name	15 MW Grid Connected Renewable Energy Wind Turbine in Karnataka
Program(s)	VCS
Verification Period	01 January 2013 – 31 May 2019
Project Proponent	Mineral Enterprises Limited
Methodology	AMS-I.D., Grid connected renewable electricity generation, Version 13.0
Sectoral Scope(s)	Sectoral Scope: 01, Energy (renewable/non-renewable)
Validation/Verification Body (VVB)	LGAI Technological Center, S.A. (Applus+ Certification)
Assessment Criteria	VCS Standard, v4.0, AMS-I.D., v13.0
Date of First Issue	25 May 2021
Date of Final Issue	22 July 2021

Summary:

An accuracy review of the 15 MW Grid Connected Renewable Energy Wind Turbine in Karnataka verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised seven assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The seven assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

1. ASSESSMENT FINDINGS

Finding 1

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 1.1 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to include relevant implementation dates of the project.

The project proponent does not mention any implementation dates of the project.

The project proponent is requested to update Section 1.1 of the monitoring report to provide relevant implementation dates of the project. The VVB is requested to assess the update accordingly.

VVB Response: The Section 1.1 of the monitoring report is now updated with relevant implementation dates of the project.

Verra Response:

Section 1.1 of the monitoring report has been updated to include relevant project implementation dates. This finding is now closed, and no further response is required.

Finding 2

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 1.2 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to specify whether the project is a grouped project.

Section 1.2 of the monitoring report does not specify whether the project is a grouped project.

The project proponent is requested to update Section 1.2 of the monitoring report to include information on whether the project is a grouped project. The VVB is requested to assess the updated information accordingly.

VVB Response:

project is not a grouped project and same is now updated in section 1.2 of the *VCS Monitoring Report Template, v 4.0* .

Verra Response:

Section 1.2 of the monitoring report has now been updated to mention that the project is not a grouped project. This finding is now closed, and no further response is required.

Finding 3

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 3.1 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to share information about the operation of the project activity(s) during this monitoring period, including any information on events that may impact the GHG emission reductions or removals and monitoring.

While the project proponent provided information about the project in Section 3.1 of the monitoring report, the section does not include information about the operation of the project activity and events that may have impacted the GHG emission reductions during the monitoring period.

The project proponent is requested to update Section 3.1 of the monitoring report to include information about the operation of the project activity and events during the monitoring period. The VVB is requested to assess the update accordingly.

VVB Response:

During this monitoring period, all WTGs under the project are operating normally, and no events happened, which may impact the GHG emission reductions or removals and monitoring. Same is now conformed in section 3.1. of the monitoring report.

Verra Response:

Section 3.1 of the monitoring report has now been updated to include information about the project’s implementation status during this monitoring period. This finding is now closed, and no further response is required.

Finding 4

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 4.1.14 of the *VCS Standard, v4.0* states that “the validation/verification body shall use the VCS Verification Report Template... and adhere to all instructional text within the template”.

Section 3.2.2 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to identify whether the deviation impacts the applicability, baseline and additionality of the project. Section 3.3 of the *VCS Verification Report Template, v4.0* instructs the VVB to assess whether the deviation negatively impacts the applicability, baseline and additionality of the project.

While the project description deviation was described in Section 3.2.2 of the monitoring report and Section 3.3 of the verification report, the project proponent and VVB did not assess the deviation impacts.

The project proponent and VVB are requested to update Sections 3.2.2 of the monitoring report and 3.3 of the verification report, respectively, to provide information on whether the project description deviation impacts the applicability, baseline and additionality of the project.

VVB Response:

All above points are now considered in the revised MR (version 03) and FVR.

Verra Response:

Section 3.2.2 of the monitoring report and Section 3.3 of the verification report have been updated to provide a description and an assessment of whether the project description deviation impacts the methodology applicability, and project baseline and additionality. This finding is now closed, and no further response is required.

Finding 5

Sections 5.4 of the monitoring report and 5.5 of the verification report include tables of the project's net GHG emission reductions and removals (ERRs). However, the "Total" row in both tables do not add up to 79,013 tCO₂e.

The project proponent and the VVB are requested to update the tables in Sections 5.4 of the monitoring report and 5.5 of the verification report that outline the project's net GHG ERRs for this monitoring period.

VVB Response:

Sections 5.4 of the monitoring report and 5.5 of the verification report that outline the project's net GHG ERRs for this monitoring period are now updated and now the net GHG ERs is in line with the ER sheet i.e 79,013 tCO₂e..

Verra Response:

Section 5.4 of the monitoring report and Section 5 of the verification report have been updated to show consistent reporting of net GHG ERRs for this monitoring period. This finding is now closed, and no further response is required.

Finding 6

The summary provided in the cover page of the verification report states that 6 corrective actions requests (CARs) and 1 clarification request (CL) were raised.

However, the table of findings in Section 2.5 of the verification report indicates that only 6 CARs were raised.

The VVB is requested to update the cover page and Section 2.5 of the verification report to clarify how many findings were raised.

VVB Response:

Section 2.5 of the verification report have been now updated for the CLs/CARs raised.

Verra Response:

Section 2.5 and Appendix 1 of the verification report have been updated to describe the consistent number of CARs and CLs. This finding is now closed, and no further response is required.

Finding 7

Section 4.1.14 of the *VCS Standard, v4.0* states that “the validation/verification body shall use the VCS Verification Report Template... and adhere to all instructional text within the template”.

Section 4.1 of the *VCS Verification Report Template, v4.0* instructs the VVB to assess whether the GHG emission reductions or removals (ERRs) generated by the project have become included in an emissions trading program or any other mechanism that includes GHG allowance trading.

Section 4.1 of the verification report does not assess if the project’s ERRs have become included in an emissions trading program.

The VVB is requested to assess whether the project’s ERRs have become included in an emissions trading program and update Section 4.1 of the verification report accordingly.

VVB Response:

The project activity’s emission reductions have not included in any emissions trading program. Section 4.1 of the verification report now updated for the assessment on the same.

Verra Response:

Section 4.1 of the verification report has been updated to assess whether the project’s ERRs have been included in an emission trading program. This finding is now closed, and no further response is required.

2. MINOR FINDINGS

No minor findings were raised.

3. ASSESSMENT CONCLUSION

On 25 May 2021, Verra conducted a review of the verification approval request for project ID 619, 15 MW Grid Connected Renewable Energy Wind Turbine in Karnataka, the results of which can be found above. The project review report was sent to LGAI Technological Center S.A. and Mineral Enterprises Ltd. with seven assessment findings and no minor findings.

On 22 July 20201, Verra closed all findings, and no further response is required.