



South Asia

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Gold Standard for Global Goals Verification Report

GOLD STANDARD VERIFICATION OF
GS PROJECT NO. (GS-7078)

216 MWac Adani Green Energy Solar Power Project at Tamil Nadu

Report No. 10856SK

TÜV SÜD South Asia Pvt. Ltd.
Solitaire, I.T.I. Road, Aundh
Pune- 411007
INDIA

Title of the project activity	216 MWac Adani Green Energy Solar Power Project at Tamil Nadu	
GS Reference number of the project activity	GS 7078	
Version number of the verification and certification report	3.0	
Completion date of the verification and certification report	24/09/2021	
Monitoring period number and duration of this monitoring period	09/11/2018 to 31/12/2020 (both days included)	
Version number of monitoring report to which this report applies	03	
Crediting period of the project activity corresponding to this monitoring period	09/11/2018 to 09/11/2025	
Project participant(s)	Adani Green Energy Limited	
Host Party	India	
Sectoral scope(s)	1	
Methodology (ies)	ACM0002 "Grid-connected electricity generation from renewable sources" (Version 20, EB 105)	
Estimated amount of annual average certified SDG impact (as per approved PDD)	330,952 tCO ₂ e	
Certified GHG emission reductions or net anthropogenic GHG removals for this monitoring period	736,185 tCO ₂ e	
	Year	Emission Reductions (tCO ₂)
	2018	41,590
	2019	361,764
	2020	332,831
	Total	736,185
Name of DOE	TUV SUD South Asia Pvt Ltd (E-0005)	
Name, position and signature of the approver of the verification and certification report	 Eswar Murty, Sr. Manager Certification Body, TUV SUD South Asia Pvt Ltd	

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1 METHODOLOGY

1.1 Objective

TÜV SÜD has been commissioned by the aforementioned client to perform an independent verification assessment.

The objective of the verification work is to comply with the requirements of Gold Standard requirements. According to this assessment TÜV SÜD shall:

- ensure that the project activity has been implemented and operated as per the registered PDD, and that all physical features (technology, project equipment, monitoring and metering equipment) of the project are in place,
- ensure that the published MR and other supporting documents provided are complete, verifiable and in accordance with applicable GS4GG and CDM requirements,
- ensure that the actual monitoring systems and procedures comply with the monitoring systems and procedures described in the monitoring plan and the approved methodology,
- evaluate the data recorded and stored as per the applicable requirements.
- assessment of the sustainability monitoring parameters as per the GS requirements.

1.2 Scope

The scope of any assessment is defined by the underlying legislation, regulation and guidance given by relevant entities or authorities. In the case of GS project activities, the scope is set by:

- GS 4 GG requirements
- Clean Development Mechanism Validation And Verification Standard (VVS) for Project Activities v2.0
- Baselines and monitoring methodologies (including GHG inventories)
- Environmental issues relevant to the applicable sectoral scope
- Applicable environmental and social impacts and aspects of GS project activity
- Current technical and operational knowledge of the specific sectoral scope and information on best practice
- Stakeholder consultation and feedback

The verification process is not meant to provide any form of consulting for the project participant (PP). However, stated requests for clarifications, corrective actions, and/or forward actions may provide input for improvement of the project design.

Once TÜV SÜD receives the MR, it is made available on the GS Registry through a dedicated interface on the Gold standard website. The Verification shall commence only after the project documents are listed on the registry.

1.3 Verification Process

The information provided by the project participants is assessed by applying the means of verification specified in the GS4GG, Toolkit and the VVS.

A competent assessment team is selected prior to the start of the verification. The team is selected to cover the technical area(s), sectoral scope(s) and relevant host country experience for evaluating the

GS project activity. Additionally, a competent Technical Reviewer or Technical Reviewer Team is appointed to conduct checks on quality and completeness.

The verification team performs first a desk review, followed by an on-site visit, which results in the formation of a draft report and a list of findings. The next step involves the evaluation of the findings through direct communication with the PPs and then finally the preparation of the verification report. This verification report and other supporting documents then undergo an internal quality control by the CB "Environment and energy" before submission to the GS.

1.4 Appointment of the Team

According to the technical scopes and experiences in the sectoral or national business environment, TÜV SÜD has composed an assessment team in accordance with the appointment rules of the TÜV SÜD Certification Body "Environment and Energy".

The composition of an assessment team has to be approved by the Certification Body (CB) to assure that the required skills are covered by the team. The CB of TÜV SÜD operates the following qualification levels for team members that are assigned by formal appointment rules:

- Assessment Team Leader (ATL);
- Verifier (V);
- Verifier Trainee (T);
- Technical Experts (TE);
- Country expert (CE);
- Technical reviewer (TR).

It is required that the sectoral scope(s) and the technical area(s) (TA) linked to the methodology/ies and project has to be covered by the assessment team. Appointment certificates of the selected team members are attached to this report as Annex.

Verification team member

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)	Involvement in			
						Desk review	On-site inspection	Interview(s)	Verification findings
1.	Team Leader, Verifier & Technical Expert	EI	Kewat	Shailendra	TUV SUD South Asia	☒	☒	☒	☒

Technical reviewer and approver of the verification and certification report

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of DOE or outsourced entity)
1.	Technical reviewer	IR	Murty	Eswar	TUV SUD South Asia
2.	Approver	IR	Murty	Eswar	TUV SUD South Asia

1.5 Review of Documents

The Monitoring Report version 01 was submitted to DOE before the verification activities started. The MR was assessed based on all the relevant documents. The aim of the assessment in the desk review was to:

- verify the completeness of the data and the information presented in the MR.
- check the compliance of the MR with respect to the monitoring plan depicted in the registered PDD and verify that the applied methodology was carried out. Particular attention to the frequency of measurements, the quality of the metering equipment including calibration requirements, and the quality assurance and quality control procedures was paid,
- evaluate the data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions.

A complete list of all documents reviewed is available in the Information Reference List attached as Annex 2 to this report.

1.6 On-site Assessment and follow-up Interviews

A site inspection was carried out to check the project design and confirm that the project is implemented and operated as described in the PD. The project site visit was inspected on 02/08/2021 and discussion on implementation and operation of the project and operation was conducted by studying related documents at project site. Also, relevant monitoring procedures were checked, environmental impacts of the project activity was conducted as well.

To physically verify the compliance of project installation with the methodology, relevant tools and the GS standard requirements, the verification team at project site, accompanied by representatives of PP.

In addition to physical checks, the verification team interviewed the PP and it was confirmed that the project is greenfield renewable energy project. Thus, the baseline scenario is in compliance with the requirements of the methodology.

Duration of Audit & Interviews:				
No.	Activity performed on-site	Site location	Date	Team member
1.	During the site assessment of the project TUV SUD team has assessed the implementation and operation of the project activity, reviewed the information flows for generating, aggregating and reporting the monitoring parameters, interviewed key personnel of the project.	Tamilnadu	02/08/2021	Shailendra Kewat

Interviews

No.	Interviewee			Date	Subject	Team member
	Last name	First name	Affiliation			
1	-	Sankaranarayanan	Site-In-charge	02/08/2021	Monitoring and project implementation and SDG parameters	Shailendra Kewat
2	-	Rajan	Technician	02/08/2021	Monitoring and project implementation	Shailendra Kewat
3	-	Akshay	Engineer	02/08/2021	Monitoring and project implementation	Shailendra Kewat
4	Gurlosur	Sharddha	Consultant	02/08/2021	Monitoring, sampling, project implementation and ER calculations	Shailendra Kewat

Local stakeholders were interviewed during the site visit. The following people were interviewed

Chandra

Mala

Gaurav

Shiv

Ansh

Ranjan

Akshay

Sankaranarayanan

Pawan

Raman

Payal

Shanti

No negative comment has been received.

1.7 Resolution of Clarification and Corrective and Forward Action Requests

The objective of this phase of the verification is to resolve the requests for corrective actions, clarifications, and any other outstanding issues which need to be clarified for TÜV SÜD's conclusion on the achieved emission reductions. Two CARs, four CR and no FARs were raised during the course of verification. All the CARs and CRs raised by TÜV SÜD are resolved during communication between the client and TÜV SÜD. To guarantee the transparency of the verification process, the concerns raised and responses that have been given are documented in detail in the List of Findings that is attached as Annex 1 to this report.

1.8 Internal Quality Control

Internal quality control within the team is assured by means of a technical review process that takes place after the on-site assessment and after closure of findings. The internal quality control in the verification process is given by the final decision (Verification and Certification Conclusion) made by the CB "Environment and Energy".

2 CARBON VERIFICATION AND REPORTING

In the following sections, the results of the verification are stated. The verification results relate to the project performance as documented and described in the final PDD and final Monitoring Report. The verification findings for each verification subject are presented below.

2.1 FARs from Validation / Previous Verification

No FARs envisaged from previous verification and or Validation. This is first periodic verification for the project activity.

2.2 Project Implementation in accordance with the registered PDD

The project activity involves installation of 216 MWAC (corresponding to 259.20 MWp) solar power project and aims to harness solar energy through installation of PV with total installed capacity of 216MWac. The solar PV power plant has solar PV modules, inverters, transformers and other protection system and supporting components. The solar PV modules have a useful life of 25 years.

The electricity generated has been evacuated through 230 kV substation located at Kamuthi for consumption in the Indian Electricity Grid. The project has replaced anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 330,952 tCO₂e per annum, thereon displacing average 351,366 MWh/year amount of electricity from the generation-mix of power plants connected to the Indian electricity grid, which is mainly dominated by thermal/fossil fuel-based power plant.

The Project is located at Village Kamuthi, Tehsil: Kamuthi, Dist. Ramanthpuram, and Tamilnadu. The site is well connected by state highway state highway (SH) 47 up to Arruppukottai and further national highway NH48 connects to Madurai. The nearest commercial city remains Madurai, which is approximately 90km from the Project site location. Nearest railway station is at Tiruchuli which is 25km form the site and Madurai is the the closest airport approximately 90km form the site. The project coordinates are 9° 20' 36.32" N, 78° 23' 17.54" E.

The crediting period for the project activity starts from 09/11/2018 to 08/11/2025.

2.3 Sampling Approach

PP did not apply sampling plan to determine data and parameters monitored during this monitoring period. The verification team has checked all the documents such as JMR issued by State electricity board /Invoices etc. and hence sampling plan was not required. The verification team hereby confirms that has checked all the documents

2.4 CLs, CARs and FARs raised

Areas of verification findings	No. of CL	No. of CAR	No. of FAR
Compliance of the monitoring report with the monitoring report form			
Compliance of the project implementation with the registered PDD	1		
Post-registration changes			
Compliance of the monitoring plan with the monitoring methodology including applicable tool and standardized baseline	2		
Compliance of monitoring activities with the registered monitoring plan			
Compliance with the calibration frequency requirements for measuring instruments			
Assessment of data and calculation of emission reductions or net removals		1	
Others (Assessment of SDG outcomes)	1	1	
Total	4	2	0

2.5 Compliance of the Monitoring Plan with the Methodology

During the document review and furthermore during the site visit the verification team has reviewed the registered monitoring plan and compared it with the monitoring methodology to verify their compliance. The verification team confirmed that the implemented monitoring plan is in compliance with the registered PDD and the monitoring methodology as well.

2.6 Compliance of the Monitoring with the Monitoring Plan

The monitoring has been carried out in accordance with the monitoring plan contained in the registered PDD. All parameters were monitored and determined as per the Monitoring Plan.

The verification of the parameters required by the monitoring plan is provided as follows:

The monitoring has been carried out in accordance with the monitoring plan contained in the registered PDD. All parameters were monitored and determined as per the Monitoring Plan.

The verification of the parameters required by the monitoring plan is provided as follows

Data / Parameter:	EG PJ, y
Data unit:	MWh
Description:	Quantity of net electricity supplied to the grid
Source of data used:	Generation statement provided by TANGEDCO every month.
Means of verification/Comments:	VVB has verified the JMR issued by the TANGEDCO for the each month and found the generation data in line with the ER sheet. This value has been cross-checked with the invoice raised by PP

	VVB Has also checked and observed that adequate calibration of meters is done		
	Meter & Calibration Details:		
	Details	Main Meter	Check Meter
	Meter Number	TNW01990	TNW01991
	Make	Secure	Secure
	Accuracy	0.2s	0.2s
	Last Calibration	27/08/2018	27/08/2018
	Calibration frequency	Once in 5 years as per CEA guidelines	
Cross-check	Quantity of net electricity supplied to the grid will be cross-checked from the Invoices/ Monthly Bill raised by the Project Participant to Ramnad Electricity Distribution Circle, TANGEDCO.		

Data / Parameter:	Emission reductions
Data unit:	tCO ₂
Description:	Reduction in CO ₂ emission reduction due to implementation of project activity
Source of data used:	Calculated as per "Tool to calculate the emission factor for an electricity system,". The data are obtained from "CO ₂ Baseline Database for Indian Power Sector" version 15.0, published by the Central Electricity Authority, Ministry of Power, Government of India.
Means of verification/Comments:	Emission reduction calculated in line with applied methodology and PDD V04. ER calculation checked in ER spread sheet and found to be correct and conservative.
Cross-check	A check meter is also installed near to the export meter to cross check the electricity exported to the grid. The check meter reading would also be used in case of failure of export meter

Data / Parameter:	Quality of employment
Data unit:	Number (employees)
Description:	Number of project employees with Number of male/female, permanent/temporary, age and person with disabilities.
Source of data used:	Training Records (HSE & HR) & Employee feedback forms Salary Slip of the project employees.
Means of verification/Comments:	HR records and salary slip has been verified and found PP has employed 32 employees for this monitoring period. Also, PP has confirmed that total 10 trainings have been provided to their employees during current monitoring period.
Cross-check	DOE has corss verified the training records submitted by PP

Data / Parameter:	Quantitative employment and income generation
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Data unit:	Number (training) INR (Salary)
Description:	Number of Trainings provided to employees & O&M staff Salary given to the employees of the project. The income to all the unskilled workers are made on day-to-day basis with the minimum being Rs. 350 per day. Annual records of income paid to all the employees is available.
Source of data used:	Training Records (HSE & HR) & Employee feedback forms Salary Slip of the project employees.
Means of verification/Comments:	PP has confirmed that total 10 trainings have been provided to their employees during current monitoring period and same has been verified by the training records submitted by the PP. Salary paid to employees has been verified through salary slips submitted by PP.
Cross-check	The number of persons employed would be mentioned in the plant register, which is crossed checked with daily attendance register. Salary slip can be checked for earnings of female and male employees

3 SUSTAINABILITY VERIFICATION

The monitoring has been carried out in accordance with the GS sustainability monitoring plan contained in the registered PDD and annex. All the sustainability parameters were monitored and determined as per the Monitoring Plan.

3.1 Assessment of SDG outcomes for the current Monitoring period

SDG Indicator	SDG 7: Affordable and clean energy
Data Unit :	MWh/ year
Description :	Quantity of net electricity supplied to the grid.
Source of data used :	Generation statement provided by TANGEDCO every month.
Means of verification /comments :	Quantity of electricity supplied during current monitoring period is 781,596. Same has been verified with the JMR submitted by PP. Amount estimated in registered PDD: 351,366 MWh/Annually Electricity generation can be crosschecked from Invoice

SDG Indicator	SDG 13: Climate Action
Data Unit :	tCO ₂
Description :	Reduction in CO ₂ emission reduction due to implementation of project activity
Source of data used :	Calculated as per "Tool to calculate the emission factor for an electricity system,". The data are obtained from "CO ₂ Baseline Database for

	Indian Power Sector" version 15.0, published by the Central Electricity Authority, Ministry of Power, Government of India.
Means of verification /comments :	Estimated ER in the PDD was: 330,952 tCO ₂ /Annually ER achieved during current monitoring period is 736,185 tCO ₂

SDG Indicator	SDG 8: Decent work and economic growth
Data Unit :	Number (employees) Number(Trainings) INR (salary)
Description :	Number of Trainings provided to employees & O&M staff Number of project employees with Number of male/female, permanent/temporary, age and person with disabilities. Salary given to the employees of the project.
Source of data used :	Training Records (HSE & HR) & Employee feedback forms Salary Slip of the project employees
Means of verification /comments :	Total 10 training has been given to the employees during current monitoring period. DOE has verified the training records for the same.

The adequacy and compliance of the monitoring plan in the Monitoring report was found as per the requirements laid by the approved GS4GG PDD. The information flow (from data generation, aggregation, to recording, calculation and reporting) is already included under respective parameter above. The verification team has verified all the data and collected evidence as per the required monitoring frequency and found to be correct and appropriate meeting the requirements of the applied methodology and registered PDD. As a part of continuous feedback from stakeholders, the grievances register is being placed at site and is being continuously monitored and addressed through the grievances cell on regular basis and maintained in a register.

3.2 Assessment of Data and Calculation of Greenhouse Gas Emission Reductions

Means of verification	Baseline Emissions for the amount of electricity supplied by project activity, BE_y is calculated as: Project emissions: Project Emissions, PE_y = 0 Emission reductions: Calculation of baseline emission is as follows; $BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$ Where, BE_y = Baseline emissions in year y (t CO₂/yr) EG_{PJ,y} = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr) EF_{grid,CM,y} = Combined margin CO₂ emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to
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	calculate the emission factor for an electricity system" (t CO₂/MWh). The amount of ERs generated year wise are as follows: <table> <tr> <th>Year</th><th>VERs</th></tr> <tr> <td>2018</td><td>41,590</td></tr> <tr> <td>2019</td><td>361, 764</td></tr> <tr> <td>2020</td><td>332,831</td></tr> </table>	Year	VERs	2018	41,590	2019	361, 764	2020	332,831
Year	VERs								
2018	41,590								
2019	361, 764								
2020	332,831								
Findings	N/A								
Conclusion	As a result of verification of the ER calculation process, the assessment team confirmed that all the parameters required for the determination of the emission reductions have been included in the Monitoring report Version 01 & Monitoring report Version 03 and corresponding ER calculation spreadsheets and are consistent with the applied methodology ACM0002 version 20.0 and the monitoring plan contained in the registered PDD. The parameters are complete in this monitoring period.								

4 VERIFICATION OPINION

TUV SUD South Asia has performed first verification of the emission reductions reported for the project activity “216 MWac Adani Green Energy Solar Power Project at Tamil Nadu”, GS Reference No. 7078 for the period 09/11/2018 to 31/12/2020, with regard to the relevant GS4GG principles and requirements. The project participants are responsible for the collection of data in accordance with the monitoring plan and the reporting emission reductions from the project.

It is TUV SUD’s responsibility to express an independent verification opinion on the reported emission reductions from the project and does not express any opinion on the selected baseline scenario or on the validated and registered PDD. Based on documented evidences and corroborated by an on-site assessment TUV SUD can confirm that:

- (i) the project has been implemented and operated as per the PDD;
- (ii) the monitoring report and other supporting documents provided are complete and verifiable and in accordance with the applicable GS4 GG principles and requirements;
- (iii) the monitoring is in place as per the applied baseline and monitoring methodology; (iv) the monitoring complies with the monitoring plan;
- (iv) the monitoring plan in the PDD is as per the applied baseline and monitoring methodology.

Annex 1:List of Findings

CL from this verification

Table 1. CL from this verification

CL ID	01	Section no.		Date:	02/08/2021
Description of CL					
Generation data for the following months are missing: 2018 – November and December 2019 – July to Sept. 2020 – Nov and December					
Project participant response					Date: 24/08/2021
Generation data for the following months is provided to the assessment team 2018 – November and December 2019 – July to Sept. 2020 – Nov and December					
Documentation provided by project participant					
JMR and Invoice for the following months 2018 – November and December 2019 – July to Sept. 2020 – Nov and December					
DOE assessment					Date: 30/08/2021
Missing data has been submitted for the verification. CL is closed					

CL ID	02	Section no.		Date:	02/08/2021
Description of CL					
PP has to submit the following documents: 1. Calibration details of meters 2. Training records for monitoring period 3. Sample Salary slips 4. Latest photographs of the site 5. HSE logbook for hazardous waste management 6. ERPA					
Project participant response					Date: 24/08/2021

The following documents is provided to assessment team	
1. Calibration details of meters 2. Training records for monitoring period 3. Sample Salary slips 4. Latest photographs of the site 5. HSE logbook for hazardous waste management 6. ERPA	
Documentation provided by project participant	
1. Calibration details of meters 2. Training records for monitoring period 3. Sample Salary slips 4. Latest photographs of the site 5. HSE logbook for hazardous waste management 6. ERPA	
DOE assessment	Date: 30/08/2021
All supporting documents submitted for the verification. CL is closed	

CL ID	03	Section no.	A.2	Date: 02/08/2021
Description of CL				
Please clarify the role of Kamuthi Renewable Energy Ltd. Mentioned in the section A.1				
Project participant response				Date: 24/08/2021
Kamuthi Renewable Energy Ltd. Is incorrectly mentioned. It has been corrected to <i>"All the sale deed between landowner and the Project proponent i.e. Adani Green Energy (Tamilnadu) Limited are available with the PP."</i> Adani Green Energy (Tamilnadu) Limited (AGETL) is the promoter of the project activity which involves installation of 216 MWAC solar power project located at Sangapadai & Pudukottai, Tehsil: Kamuthi, District: Ramanthpuram, State: Tamil Nadu.				
Documentation provided by project participant				
Revised MR version 2				
DOE assessment				Date: 30/08/2021
Revised MR is received. CL is closed				

CL ID	04	Section no.	E.5 and ER sheet	Date: 02/08/2021
Description of CL				
Value of numbers of training and Salary disbursed are inconsistent in MR and ER sheet				
Project participant response				Date: 24/08/2021

The number of training and salary disbursed has been made consistent. The Number of trainings in this monitoring period is 10 and the Income generated is 161,652,000 INR

S. No.	Name of Training	No of participants	Date of Training
1.	Incident Reporting	21	25/12/2020
2	Awareness on standard of occupational health, safety and environment	12	23/12/2020
3.	Training on nearness & incident reporting	8	11/12/2020
4	Awareness on first aid	11	11/11/2020
5	Concern reporting	19	27/10/2020
6	Safety risk	8	20/10/2020
7	Gensuite tool training	15	13/10/2020
8.	Awareness on snake bite	17	10/10/2020
9	Lifesaving safety rules	11	21/12/19
10	Personal protective equipment training	11	11/11/2020

+

Documentation provided by project participant

Revised MR version 2
Revised ER sheet version 2

DOE assessment

Date: 30/08/2021

Revised MR and ER sheet received. CL is closed

Table 2. CAR from this verification

CAR ID	01	Section no.	D.2	Date:	02/08/2021
Description of CAR					
Numbers of energy meters are not consistent in the MR. PP has to mention the correct numbers and provide the calibration details in the MR.					
Project participant response					Date:
					24/08/2021

Projects activity comprises of installation of 6 Energy meters installed at the at project site, 3 Energy meters (1 main meter and 1 check meter, 1 standby meter) under control of PP and 3 Energy meters (1 main meter, 1 check meter, 1 standby meter) sealed and under control of TANGEDCO used for joint metering installed at interconnection point of the Grid at project site. The calibration details have been added to the MR.	
Documentation provided by project participant	
Revised MR version 2	
DOE assessment	Date: 30/08/2021
Revised MR is received. CAR is closed	

CAR ID	02	Section no.	MR & ER	Date: 02/08/2021
Description of CAR				
Net generation and baseline emission is inconsistent through out the MR and also not consistent with ER.				
Project participant response				Date: 24/08/2021
Net generation and baseline emission has been made consistent through out the MR and ER sheet. Baseline Emissions for the amount of electricity supplied by project activity, BE_y is calculated as $BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$ $= 781,596 \times 0.9419$ $= 736,185 \text{ tCO}_2$ Since, there is no project emissions and leakage the net generation is equal to baseline emission i.e. 736,185 tCO₂				
Documentation provided by project participant				
Revised MR version 2 Revised ER sheet version 2				
DOE assessment				Date: 30/08/2021
Revised MR and ER sheet received. CAR is closed				

FAR from this verification

NA.

Annex 2

Information Reference List

REF. NO.	Author/Editor/ Issuer	Title/Type of Document. Publication place	Issuance and/or sub- mission date (dd/mm/yyyy)	Addi- tional In- for- mation (Rele- vance in CDM Context)
1.	Adani Green Energy Limited (AGEL)	GS 7078 Revised PDD version 6	04/09/2020	
2.	AGEL	GS 7078 Monitoring Report version 01	23/06/2021	
3.	AGEL	GS 7078 Monitoring Report version 03	23/09/2021	
4.	Gold Standard	GS 7078 project page		
5.	AGEL	GS 7078 ER calculation sheet version 01	23/06/2021	
6.	AGEL	GS 7078 ER calculation sheet version 03	23/09/2021	
7.	AGEL	Field data sheets for ER and SDG monitoring	2018-2020	
8.	AGEL	Employees log book record	2018-2020	
9.	AGEL	Sample salary slips of employees	2018-2020	
10.	AGEL	List of Employees	2018-2020	
11.	AGEL	Training records	2018-2020	
12.	AGEL	JMR & INVOICE	2018-2020	
13.	AGEL	ERAA agreement		
14.	AGEL	Transition review form		



South Asia

Annex 3

Appointment Certificates



Mr. Kewat, Shailendra fulfills the requirements of the Certification Body environment and Energy of TÜV SÜD South Asia Pvt Ltd to participate in audits.

This appointment is valid until 31.05.2022 and is bound by internal requirements of the Certification Body "Environment and Energy" of TÜV SÜD South Asia Pvt. Ltd.

In case of loss of validity of this certificate as per result of an assessment according to internal procedures or due to any other reason, it will be properly communicated to you.

Your Certificate has the internal reference no. GB-IND-GCP-0105002

18-CM18-CF-POC-0105 version 03



CERTIFICATE OF APPOINTMENT

Mr. Murly, Eswar fulfills the requirements of the Certification Body 'Environment and Energy' of TÜV SÜD South Asia Pvt. Ltd to participate in audits.

Qualification applicable to					
Standard	CDM	GS	VCS	ISO-14004-1:2008	Other
	☒	☒	☒	☒	☐

Qualification as						
Status	Validator	Verifier	ATL	Technical Reviewer	Financial Expert	Technical Expert
	☒	☒	☒	☒	☒	☒
TA (e)	1.1, 1.2, 3.1 4.1, 13.1					

Country Expertise						
Region	1	2	3	4	5	Other
	☒	☐	☐	☐	☐	
Further countries	India, Indonesia					

Technical Area	
1.1 Thermal Energy Generation	
1.2 Renewables	
3.1 Energy demand	
4.1 Cement and lime production	
13.1 Solid waste and wastewater	

This appointment is valid until 31/05/2022 and is bound by internal requirements of the Certification Body 'Environment and Energy' of TÜV SÜD South Asia Pvt. Ltd.

In case of loss of validity of this certificate as per result of an assessment according to internal procedures or due to any other reason, it will be properly communicated to you.

Your Certificate has the internal reference no. CE-IND-CCP-0031/012.

Date	Signature
01/05/2021	

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