



**Acciona Wind Energy Pvt. Ltd. (AWEPL)**  
**VCS Project description**  
**May 11<sup>th</sup> 2009**

1. Description of the Project
8. Ownership

## 1. Description of Project

### 1.12 Demonstration to confirm that the project was not implemented to create GHG emissions primarily for the purpose of its subsequent removal or destruction.

Arasinagundi and Anabaru wind farms make up the "29.70 MW wind power project in Karnataka, India" of the project proponent and owner AWEPL which is a registered CDM project with UNFCCC (No.1949). This wind energy project is a zero emissions, grid-connected electricity generation source. Wind generated electricity does not produce greenhouse gas emissions, therefore the project will reduce greenhouse gas emissions by displacing fossil fuel generation.

### 1.13 Demonstration that the project has not created another form of environmental credit (for example renewable energy certificates).

As a generation source of GHG free renewable energy in India, Arasinagundi and Anabaru wind farms i.e. the "29.70 MW wind power project in Karnataka, India" is eligible to receive Certified Emission Reductions from the UNFCCC from its registration date (November 20th 2008; project 1949 registered on November 20th 2008, <http://cdm.unfccc.int/Projects/DE/DNV-CUK1216117082.43/view>) and during its crediting period (10 years). AWEPL, which is the Project Proponent and Project Owner will take the necessary steps to assure that VCUs and CERs are not claimed for the same electricity generation. AWEPL understands that it cannot generate VCUs and CERs simultaneously as this is considered 'double counting' and embraces its responsibility to protect the integrity of the environmental programs to which it applies. There are no other environmental credits similar to renewable energy certificates that the project creates for the VCU period.

Under the UNFCCC, crediting period start date came on 20th November 2008 with registration. Under VCS, the first project crediting period will be from 6th June 2008 to 31st May 2018 with the possibility to renew this period twice. Project developer will go for VERs from 6th June 2008 till 21st November 2008 since 6th June 2008 is the date from which the project started commissioning and the first calibration post CDM registration was done along with taking the meter reading on 21st November 2008. We will apply for VERs for the generation prior to this meter reading on 21st November 2008 and for CERs post this reading to ensure a clear cut-off. We expect to re-apply to the VCS before the end of the first crediting period in order to generate VCUs from November 20th 2018 onwards.

### 1.14 Project rejected under other GHG programs (if applicable):

Not applicable.

## 8. Ownership

### 8.1 Proof of Title:

The project proponent is the project owner and this is as per the UNFCCC CDM Registration (No.1949). The contract documents for supply of equipment and maintenance (both documents dated 27 April 2007 for Arasinagundi 13.20 MW Phase I and dated 20 September 2007 for Anabaru 16.50 MW Phase II), as well as the power purchase agreement with BESCO (dated 17 March 2008 for Arasinagundi 13.20 MW Phase I and dated 2 May 2008 for Anabaru 16.50 MW

Phase II) have been submitted to the verification team. It is clarified that the name of the project proponent has slightly changed subsequently from Accion Wind Energy Pvt. Ltd. to Acciona Wind Energy Pvt. Ltd. effective 21 November 2008 in order to correctly reflect the holding company name and the same has been informed to the UNFCCC and confirmation of receipt of intimation obtained. The statutory process of making the name change effective along with relevant regulatory approvals has been provided to the validator and the UNFCCC. The process of name change with the UNFCCC will be completed on getting the DNA approval for which an application has been made.

**8.2 Projects that reduce GHG emissions from activities that participate in an emissions trading program (if applicable):**

Not applicable.