

PROJECT REVIEW REPORT

This project review report includes findings raised during Verra’s review of the project specified below. The VVB must address the findings before the project request can be considered for approval by Verra. The project review report will be made publicly available on the Verra Registry. Confidential information may be provided in separate attachments.

Project ID	1549
Project Name	AAC Block Project by Aerocon Build well Pvt. Ltd. (EKIESL- June 2016-02)
Review Type	Verification Approval
Program(s)	VCS Program
Verification Period	01-May-2023 to 14-July-2024
Project Proponent	Infinite Environmental Solutions Limited
Methodology	AMS-III.Z “Fuel Switch, process improvement and energy efficiency in brick manufacture”(version 6.0)
VVB	VKU Certification Pvt. Ltd.
Assessment Criteria	VCS St., ver.4.7
Date of First Issue	17/02/2025
Review Conclusion	Closed
Date of Final Issue	16/05/2025

FINDINGS

#	Finding Description	VVB Response	Status
1	<p>SDG Indicators and contribution</p> <p><u>Issue</u> The following issues must be addressed in section 1.12 of the MR.</p> <ol style="list-style-type: none"> As per section 3.17.1, “The project proponent shall demonstrate that a project contributes to at least three SDGs by the end of the first monitoring period, and in each subsequent monitoring period.” However, the PP has only reported one SDG. It must be noted that either an SDG indicator must be used, or a self-defined indicator can be fixed. In each case, the units of the numbers being reported must be uniform. <p><u>Action Required</u> The VVB must ensure that table 1 of the MR is updated as per the applied VCS MR template and an assessment on the same is added to the relevant section of the VR.</p> <p><u>Program Rule(s)</u> VCS Standard v4.7 Section 3.17 VCS Monitoring Report, v4.3, Section 1.12 VCS Verification Report, V4.3</p>	<p>Round 1</p> <p>VVB Response:</p> <ol style="list-style-type: none"> As per VCS Standard version 4.7, Appendix 3: Document History and Effective Date, for V4.2, serial number 04 states that “it is required by project proponents to demonstrate contributions to a minimum of three SDGs in all monitoring reports verified after the effective date. Effective immediately for all projects that request registration on or after 20-January-2023. Projects that request registration before 20-January-2023 shall demonstrate contributions to at least three SDGs by 20-January-2025”. This is project’s fourth periodic verification for the Monitoring Period from 01-May-2023 to 14-July-2024 (Inclusive of both dates) and project was registered on 06-April-2020¹ i.e., before 20-January-2023. However, for the current monitoring period, The PP has demonstrated 3 SDGs in Section 1.12 of the MR and submitted associated supporting documents for the same. Assessment team confirms PP has reported 3 SDGs and assessment team has incorporated in Section 4.1 of the verification report. VVB confirm that the PP has used SDG indicators. The unit of the numbers has been reported uniformly throughout all project document. 	Closed

¹ <https://registry.verra.org/app/projectDetail/VCS/1549>

	<u>Verra Response</u> This finding is closed based on VVB's confirmation.	
	Round 2	
	<u>VVB Response</u>	
	<u>Verra Response</u>	
	Round 3	
	<u>VVB Response</u>	
	<u>Verra Response</u>	

2	Missing Scope 3 emissions information	
	<p><u>Issue</u></p> <p>As per section 3.24.7 of the VCS standard, if the project involves scope 3 emissions, then the PP is required to post a public statement on their website irrespective of the emissions being recorded as leakage emissions.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> The VVB must ensure that the project proponent complies with the requirements related to Scope 3 emissions as per the VCS Standard. The VVB must further validate this information and update the VR as needed. 	<p>Round 1</p> <p><u>VVB Response</u></p> <ol style="list-style-type: none"> The PP has complied with the requirements related to Scope 3 emissions as per standard. PP has added public statement on PP's LinkedIn Website- <p>https://www.linkedin.com/posts/aerocon-buildwell-p-ltd-accounts-7a0b39353_vcs-1549public-statement-activity-7302582262989017088-inHZ?utm_source=share&utm_medium=member_desktop&rcm=ACoAAEDioEoBRKtdHOa4mUvUBVe1KQChM2UVt4g</p>
		Closed

	<p><u>Program Rule(s)</u></p> <p>VCS Standard, v4.7, Section 3.24 VCS Monitoring Report Template v.4.4, Section 1.11.3 VCS Verification Report Template v.4.1,</p>	<p>Also, the authorised representative – Infinite Solutions has also posted a public statement on their website for the same- https://infisolutions.org/admin/images/VCS%201549_Public%20statement.pdf</p> <p>2. Assessment team has assessed the same and found both added links to be appropriate as per VCS Standard requirements of Section 3.24.7. The same information has been updated in Section 4.1 of the verification report.</p>	
		<p><u>Verra Response</u></p> <p>This finding is closed based on VVB’s confirmation.</p>	

3	Missing calibration details		
	<p><u>Issue</u></p> <p>Calibration details of the electricity meters and weigh bridge(s) are not mentioned in any section of the project documents.</p> <p><u>Action item</u></p>	<p>Round 1</p>	<p>Closed</p>
		<p><u>VVB Response</u></p> <p>The calibration details of the weigh bridge have been mentioned in section 4.3 of the MR and section 4.3 of the VR.</p> <p>AT confirms that the electricity meters are not under the control of PP. The same was also informed during the onsite visit. AT</p>	

<p>The VVB must ensure that the calibration details are provided in the relevant sections of the project documents to maintain transparency.</p> <p><u>Program Rule(s)</u></p> <p><i>VCS Standard, v4.7, Section 2.2.1</i> <i>VCS Monitoring Report Template v.4.4,</i> <i>VCS Verification Report Template v.4.4</i></p>	<p>confirmed onsite that the electricity meter ² is used for consumption purpose only. It is under the physical control of MPPKVVCL (Madhya Pradesh Paschim Kshetra Vidyut Vitaran Company Limited) who are solely responsible for it's upkeep, maintenance calibration ³, meter reading & Billing. Further, Assessment team verified the applicability of the provided link. PP has no control over it. In case of event of a faulty meter, PP will notify MPPKVVCL. However, no discrepancies were observed till the current monitoring period as confirmed by AT through onsite interviews. The VVB has also compared the meter readings with the latest electricity bill and found them to be correct. Section 4.4 of the FVR has been revised to incorporate the assessment.</p>	
	<p><u>Verra Response</u></p> <p>This finding is closed based on VVB;s confirmation.</p>	

² Latest bill has been submitted for the verification of meter serial number of 2025 (MPP29621).

³ Para 8.14 and 8.15 on pg. #40 of https://mperc.in/uploads/regulation_document/53b3577e0c8faa804cede7c440f8cf9d.pdf