



**Gold Standard**  
for the Global Goals

## TEMPLATE

### PROJECT ANNUAL REPORT FORM

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#### Contact Details

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## SUMMARY

Gold Standard Design Certified Projects are required to submit annual reports to share progress, key updates and confirm that the project is active. This template provides a standardised form to complete annual reporting. The annual reports are required for each monitoring year for which verification is not completed by the end of the following calendar year (section 5.1. (d), Annual Reporting, Gold Standard for the Global Goals [Principles and Requirements](#)). The Project Developer shall upload annual reports on the SustainCERT App.

### 1| SCOPE AND APPLICABILITY:

- 1.1.1 | The annual report form is applicable to all Gold Standard standalone projects and voluntary project activities (VPAs) of all scales. In case of a Programme of Activities, the Coordinating/Managing Entity may submit one combined annual report for multiple VPAs.
- 1.1.2 | **A/R Projects Only** - If the project is certified according to the Forest Stewardship Council (FSC), the Certification Status replaces the completion of this template. Please provide the FSC Audit Report and provide a reference to this supporting document in section 3| of this template. In addition, please provide evidence on how the project demonstrates conformity to Gold Standard [Safeguarding Principle](#) 3.8.1 on Water (FSC Certification is not deemed as evidence that this Principle is met). For further guidance refer to the section "FSC Dual Certification" in the [Land Use and Forests Activity Requirements](#).

## 2| ENTRY INTO FORCE

- 2.1.1 | The annual report form:
- a. is available for use by all projects from its release date.
  - b. shall be used for annual reports submitted after 15/11/2022.

## 3| TIMING FOR ANNUAL REPORT SUBMISSION

- 3.1.1 | As per section 5.1 of the Principles and Requirements, annual reports:
- a. are due until end of next calendar year for which the verification is not completed.
  - b. Are still required by the end of the calendar year if a verification is in progress but not complete.

For example:

Examples - Project Status	Annual report submission
No monitoring report submitted yet, project start date in 2019	by end of 2020
Last monitoring period end: 01 January 2019	by end of 2020
Last monitoring period end: 01 December 2019	by end of 2020
Verification report submitted for monitoring period 01 June 2018 to 31 May 2019	for 01 June 2019 to 31 December 2020 by end of 2020
Last monitoring period end: 01 December 2019, last annual report covering 01 December 2019 to 01 December 2020	by end of 2021

The Project Developer shall upload the annual report(s) on the SustainCERT App to complete the submission. Note that the annual report shall be made public upon submission.

<b>1   PROJECT(S) INFORMATION</b>	
<i>Please identify the project activity, Programme of Activity, and/or Voluntary Project Activity/ies (henceforth called 'project') and the reporting period to which this annual report applies.</i>	
<b>1.1   Title of Project/ VPA(s)</b>	Alize Çamseki 20.8 MW Wind Farm Project, Turkey
<b>1.2   GS ID(s)</b>	GS399
<b>1.3   GS Registry project link(s)</b>	<a href="https://registry.goldstandard.org/projects/details/1407">https://registry.goldstandard.org/projects/details/1407</a>
<b>1.4   Date of completion of the report</b>	29/11/2024
<b>1.5   Which monitoring period is the annual report being submitted for?</b>	01/07/2023 to 31/12/2023
<b>1.6   Is a verification in progress for this monitoring period?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> <b>No</b>

<b>2   ANNUAL REPORT</b>	
<i>Please use this section to provide a brief summary of the progress of the project(s) during the reporting period and a summary of the monitoring information obtained.</i>	
<p>The actual electricity generation is 26,666,327 MWh and 17,301 tCO<sub>2</sub> carbon emission reduction value has monitored for between 01/07/2023 to 31/12/2023. The GSVERs between 01/01/2023 and 30/06/2023 are part of the CP2 period, while credits between 01/07/2023 and 31/12/2023, fall under the CP3 period.</p>	
<b>2.1   Has the project been actively implemented/operated during the monitoring period (Q1.5) this report refers to?</b>	<input checked="" type="checkbox"/> <b>Yes</b> <input type="checkbox"/> No <i>If no, please elaborate:</i>

**2.2** | Please list the recent activities, events and actions related to the project that summarize the project's progress during the monitoring period this report refers to.

The Alize Çamseki 20.8 MW Wind Farm Project, Turkey, involves a grid-connected onshore wind farm project in the Üvecik village, Ezine district of Çanakkale Province. This Alize Çamseki 20.8 MW Wind Farm Project belongs to Alize Enerji Elektrik Üretim A.Ş and it consists of 11 wind turbines with a total installed power generation capacity of 20.8 MW. The Çamseki WPP is estimated to supply grid as 60,659.772 MWh and expected annual emission reductions of the project is approximately 39,356 tCO<sub>2</sub>/year during for CP3 crediting period according to registered 3<sup>rd</sup> PDD. The Project aims to generate electricity from wind energy and feed it to the national electricity grid. The Project Proponent has been granted a 49-year generation license by the Turkish Energy Market Regulatory Authority for the proposed Project under the provisions of Law No. 4628 governing the electricity market in the Republic of Turkey. The project leads to reduction in GHGs and achieve sustainable development of the host country (Turkey). The registered project 10 wind turbines with an installed capacity of 2,000 kW (E82) each and 1 wind turbine with an installed 800 kW (E48). This Camseki WPP has been connected to the Ezine transformer station on 154 kV high voltage level.

The actual electricity generation is 26,666.327 MWh and 17,301 tCO<sub>2</sub> carbon emission reduction value has monitored for between 01/07/2023 and 31/12/2023.

Table 1 Technical specifications of the Enercon E44 turbines

Parameter	Value
Rated Power	800 kW-E 48
Rotor Diameter	48 m
Number of blades	3
Swept Area	1,809.6 m <sup>2</sup>
Rotor Material	GFK /
Rotor speed	31.0 U/min
Generator Type	Synchronous
Generator Speed, max	31.0 U/min
Generator Voltage	690.0 V

Cut in wind speed	3 m/s
Cut out wind speed	34 m/s
Remote monitoring:	Enercon SCADA

Table 2: Technical specifications of the Enercon E82 turbines

Parameter	Value
Rated Power	2,000 kW-E 82
Rotor Diameter	82 m
Number of blades	3
Swept Area	5,281.0 m <sup>2</sup>
Rotor Material	GFK / Epoxy
Rotor speed	18.0 U/min
Generator Type	Synchronous multi-pole
Generator Speed, max	18.0 U/min
Generator Voltage	690.0 V
Cut in wind speed	2 m/s
Cut out wind speed	34 m/s
Remote monitoring	Enercon SCADA

The 5<sup>th</sup> performance review (verification) process of Alize Camseki 20.8 MW Wind Farm Project, Turkey has finished and next one will start in 2025.

1<sup>st</sup> Crediting Period: 01/07/2009-30/06/2016

2<sup>nd</sup> Crediting Period: 01/07/2016-30/06/2023

3<sup>rd</sup> Crediting Period: 01/07/2023-30/06/2030

**2.3** | Have there been any **changes to the continuous input/grievance mechanism** during the monitoring period this report refers to?

Yes

**No**

*If yes, please ensure that all stakeholders are informed of the new way to provide continuous inputs or file grievances.*



2.8 | Please provide a summary of the monitoring information collected during the year.

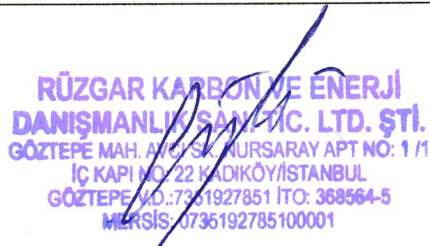
Monitoring data is collected in accordance with the agreement done between the project owner and TEIAS Electricity Distribution Company (TEIAS) which provides the infrastructure for the connection to the national grid. The metering system is defined in the agreement as two groups: main meter and secondary meter. The design of the metering system is checked and approved by TEIAS before commissioning of the plant. The technical specifications of the power meters should be in line with Measure and Metering Devices Regulation by Ministry of Industry and Trade. In addition, the Communique for Power Meters announced by Energy Market Regulations Authority (EMRA) requires all meters to be in line with either Turkish Standards Institution or International Electro Technical Commissions Standards. The meters are placed at the point the electricity is fed to the grid and sealed on behalf of both parties. This prevents any intervention and assures the accuracy and quality of the measurements. All requirements and specifications of the meters will be done according to Communique on the counter to be used in the Electricity Market by Energy Market Regulatory Authority on 22/04/2011. The Enercon SCADA system also stores various data (e.g. electricity generated by each turbine, energy supplied etc.) electronically during the crediting period and at least two years after the last issuance of credits for the wind power project activity in the concerning crediting period. The Project Participant is responsible for storage of data received from the measuring devices.

Continuous measurement and at least monthly recording. (Remote automatic meter reading system-OSOS).

Information of the meters are listed as followed:

	Electricity Meter (Primary)	Electricity Meter (Spare Meter)
Manufacturer	EMH	EMH
Model	LZQJ-XC-P2FB	LZQJ-XC-P2FB
Serial number	6839361	10013143

	Date of initial calibration	15/02/2018	21/12/2020
	Date of last test by TEIAS	14/02/2022	14/02/2022
	The accuracy of meters	0.2s active 0.5 re-active	0.2s active 0.5 re-active
	<p>And SDG 7, SDG 8, SDG13 and Safeguarding Principle 9.4 has been monitored during this 2023 year.</p> <ul style="list-style-type: none"> <li>• SDG 13 - Emission Reductions tCO<sub>2</sub> in year y</li> <li>• SDG 8 - Number of employments</li> <li>• SDG 8 - Number of trainings given to employees: HSE Training</li> <li>• SDG 7- Quantity of net electricity generation supplied by the project to the grid in year y</li> <li>• Safeguarding Principle 9.4 Release of pollutants (Disposal of Wastewater)</li> </ul>		
<b>2.9</b>   (For LUF projects) Have there been any updates to the 'Project Participants and Secured Titles?'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> <b>No</b> NA		
<b>3   SUPPORTING DOCUMENTATION/EVIDENCE</b>			
<b>3.1</b>   Please list any supporting documentation or evidence provided along with this annual report	There is no change after last performance review (verification) process.		
<b>4   DECLARATION OF CORRECT PROJECT INFORMATION</b>			
<input checked="" type="checkbox"/> I, the undersigned, attest to the accuracy of the information provided in this Annual Report <input checked="" type="checkbox"/> I, the undersigned, understand that annual reporting does not represent certification nor any decision-making or agreement to any design change by gold standard. Annual reporting is intended as an opportunity to share progress and track key updates and confirms to Gold Standard that the project remains active. With formal review of conformity to requirements; any changes in approach shall be undertaken at performance certification only.			
<b>Project Developer/Representative Entity</b>	Rüzgar Karbon ve Enerji Danışmanlık Sanayi Limited Şirketi		

Signatory names	Çağla Balcı Eriş
Signature	 <p style="text-align: center; color: purple;"> <b>RÜZGAR KARBON VE ENERJİ DANIŞMANLIK SAN. TİC. LTD. ŞTİ.</b>  <small>GÖZTEPE MAH. AYIÇI SK. NURSARAY APT NO: 1/1          İÇ KAPI NO: 22 KADIKÖY/İSTANBUL          GÖZTEPE NO.: 7351927851 İTO: 368564-5          MERSİS: 0735192785100001</small> </p>

## DOCUMENT HISTORY

Version	Date	Description
1.0	01/07/2017	Initial Adoption
1.1	01/03/2018	Editorial changes
2.0	16/08/2022	<ul style="list-style-type: none"> <li>- Introduced a checklist format with guidance and references.</li> <li>- Added clarification on timelines and conditions for submission of annual reports and other communication to Gold Standard.</li> <li>- Changed title to differentiate from other annual report templates.</li> </ul>