

PROJECT REVIEW REPORT

Project ID	1345
Project Name	Boyabat Hydroelectric Power Plant
Program(s)	VCS
Verification Period	01 August 2014 – 30 April 2020
Project Proponent	BOYABAT ELEKTRİK ÜRETİM VE TİCARET A.Ş.
Methodology	ACM0002, Grid-connected electricity generation from renewable sources, v14.0
Sectoral Scope(s)	1. Energy industries (renewable / non-renewable sources)
Validation/Verification Body (VVB)	Re Carbon Gözetim Denetim ve Belgelendirme Ltd. Şti.
Assessment Criteria	VCS Standard, v4.1
Date of First Issue	5 April 2022
Date of Final Issue	27 April 2022

Summary:

An accuracy review of the *Boyabat Hydroelectric Power Plant* verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised no assessment findings and three minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The three findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

1. ASSESSMENT FINDINGS

No assessment findings were raised.

2. MINOR FINDINGS

Finding 1

Section 4.1 and section 4.2 of the monitoring report state that the values applied for many of the data and parameters is available in Annex 2 – Table 2.

Annex 2 is not included in the monitoring report.

The project proponent is requested to revise sections 4.1 and 4.2 of the monitoring report to ensure that the values of all data and parameters are included in the monitoring report. The VVB is requested to assess the updates and to confirm how they assessed the values for the data and parameters.

VVB Response:

Annex 2 has been revised as “Please see Approved PD Ver 1.01 – 24/07/2014” in the MR by PP. These values had been confirmed during the validation and they are still same since they are fixed ex-ante and referred directly in the MR.

Appendix II has been added to monitoring plan for baseline information through with the approved PD.

Verra Response:

Section 4.1 of the monitoring report has been updated to provide direction to the approved VCS project description. However, section 4.1 of the monitoring report has not been updated include the values for the data and parameters.

Section 4.1 of the *VCS Monitoring Report, v4.0* requires the project proponent to provide the value applied for each data and parameter.

The project proponent is requested to revise section 4.1 of the monitoring report to provide the value applied for each data and parameter.

VVB Response:

Although these values are referred to the registered PD in many already issued projects, MR has been revised by PP accordingly. Please see the Section 4.1 of the revised MR.

Verra Response:

This finding is closed, and no further action is required.

Finding 2

Section 4.2 of the monitoring report states that the value of Cap_{PJ} is 538,000 Wm.

Section 4.1 of the verification report states that the value of Cap_{PJ} is 528 MWm.

The VVB is requested to clarify the value of Cap_{PJ} and to update the verification report, as needed.

VVB Response:

The correct value is 528 MWm (528,000,000 Wm) and MR has been revised by PP accordingly. Please see the Section 4.2 of the revised MR.

Verra Response:

Section 4.2 of the monitoring report has been updated to clarify that the correct value for Cap_{PJ} is 528,000,000 Wm. This finding is closed, and no further action is required.

Finding 3

Section 5.4 of the monitoring report states that net GHG emission reductions or removals are 347,852 tCO_{2e} for 2016, 245,899 tCO_{2e} for 2017, and 196,538 tCO_{2e} for 2018.

Section 4.4 and section 5 of the verification report state that net GHG emission reductions or removals are 347,851 tCO_{2e} for 2016, 245,889 tCO_{2e} for 2017, and 196,537 tCO_{2e} for 2018.

The VVB is requested to clarify the net GHG emission reductions or removals for 2016, 2017 and 2018 and to update the verification report, as needed.

VVB Response:

The values in the verification report are correct. MR has been revised by PP accordingly. Please see the Section 5.4 of the revised MR. Please also see the revised verification report.

Verra Response:

Section 5.4 of the monitoring report has been updated to reflect the correct values of the GHG emission reductions or removals. This finding is closed, and no further action is required.

3. ASSESSMENT CONCLUSION

On 5 April 2022, Verra sent Re Carbon Gözetim Denetim ve Belgelendirme Ltd. Şti. the project review report with three minor findings.

On 27 April 2022, Verra closed all findings and approved the VCS verification approval request.