

# PROJECT REVIEW REPORT

<b>Project ID</b>	1199
<b>Project Name</b>	<i>Bugoye 13.0 MW Run-of-River Hydropower Project</i>
<b>Program(s)</b>	VCS
<b>Verification Period</b>	<i>01 January 2013 – 06 October 2019</i>
<b>Project Proponent</b>	<i>Bugoye Hydro Limited</i>
<b>Methodology</b>	<i>AMS-I.D Grid connected renewable electricity generation (version 15).</i>
<b>Sectoral Scope(s)</b>	1. <i>Energy (renewable/non-renewable)</i>
<b>Validation/Verification Body (VVB)</b>	<i>LGAI Technological Center, S.A. (Applus+ Certification)</i>
<b>Assessment Criteria</b>	<i>VCS Standard, v4.0</i>
<b>Date of First Issue</b>	29 June 2021
<b>Date of Final Issue</b>	14 July 2021

## Summary:

An accuracy review of the Bugoye 13.0 MW Run-of-river Hydropower Project verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised one assessment finding and two minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The one assessment finding must be addressed to the satisfaction of Verra. The VVB need not address the minor findings during this review. Please note, however, that where Verra finds consistent minor findings by the VVB in future reviews, minor findings shall be escalated to assessment findings.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

Section 4.1.14 of the VCS Standard, v4.1 states that the VVB shall use the *VCS Verification Report Template* and adhere to all instructional text within the template.

Section 3.3 of the *VCS Verification Report Template* states: “identify any project description deviations applied to the project and describe the steps taken to validate each deviation.”

Section 3.3 of the verification report identifies one of the project description deviations but does not discuss the new project proponent.

The VVB is requested to update Section 3.3 of the verification report to identify and validate the new project proponent as a project description deviation.

#### VVB Response:

The section 3.3 of VR has been updated. VVB has verified that the overall responsibility for monitoring and reporting issues now relapses on Bugoye Hydro Limited (formerly Tronderpower Limited) and Nicholas Tatrallyay, its Managing Director of the company. The PP has submitted “Certificate of Change of Name” dated 10/08/2015 issued by Registrar of Companies, the Republic of Uganda. This was found to be correct and hence accepted

#### Verra Response:

Section 3.3 of the verification report has been updated to discuss the project description deviation. This finding is closed.

## 2. MINOR FINDINGS

### Finding 1

In the table in Section 5.4 the ERRs are presented from most recent year to least recent year. Please update the table so that the ERRs are presented from the first year of the monitoring period to the most recent year of the monitoring period.

### Finding 2

Section 5.4 of the monitoring report does not provide a net ERR equation.

The project proponent is requested to update Section 5.4 of the monitoring report to provide a net GHG ERR equation.

## 3. ASSESSMENT CONCLUSION

On 29 June 2021 Verra completed an accuracy review of the verification approval request from project 1199 Bugoye 13.0 MW Run-of-River Hydropower Project and raised the one assessment finding and two minor findings detailed above.

On 29 June 2021 Verra submitted the review report to the VVB and project proponent.

On 6 July 2021 the VVB submitted updated documents and responses to the three findings detailed above.

On 14 July 2021 Verra determined the requested updates and responses from the VVB were sufficient to close the review. Verra approved the verification request for 1199 Bugoye 13.0 MW Run-of-River Hydropower Project.