



**Verified Carbon
Standard**

BUNDLED SOLAR PHOTOVOLTAIC PROJECT BY ACME



India's Largest Carbon Credit Developer & Supplier

Document Prepared by EKI Energy Services Limited

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CONTENTS

1	PROJECT DETAILS.....	3
1.1	Summary Description of the Implementation Status of the Project	3
1.2	Sectoral Scope and Project Type	4
1.3	Project Proponent	4
1.4	Other Entities Involved in the Project	5
1.5	Project Start Date	5
1.6	Project Crediting Period	5
1.7	Project Location	6
1.8	Title and Reference of Methodology	8
1.9	Participation under other GHG Programs	9
1.10	Other Forms of Credit.....	9
1.11	Sustainable Development.....	9
2	SAFEGUARDS	10
2.3	AFOLU-Specific Safeguards	11
3	IMPLEMENTATION STATUS	11
3.1	Implementation Status of the Project Activity	11
3.2	Deviations	24
3.3	Grouped Projects	25
4	DATA AND PARAMETERS.....	25
4.1	Data and Parameters Available at Validation	25
4.2	Data and Parameters Monitored.....	26
4.3	Monitoring Plan.....	28
5	QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS	29
5.1	Baseline Emissions	29
5.2	Project Emissions	30
5.3	Leakage.....	30
5.4	Net GHG Emission Reductions and Removals	30
	APPENDIX 1: CALIBRATION RECORDS	32

1 PROJECT DETAILS

1.1 Summary Description of the Implementation Status of the Project

This grouped project activity is a step towards supporting the implementation and installation of grid connected renewable solar energy power plants in India. The implementation of project activity ensures energy security, diversification of the grid generation mix and sustainable growth of the electricity generation sector in India.

The main goal of project activity is to implement renewable energy projects in the country and the significant importance of revenues from sale of Verified Carbon Units (VCUs) to achieve this goal forms the basis of the implementation of this project activity. The project activity is a voluntary action and each SPV will be the Project Proponent for their project activity. ACME Cleantech Solutions Private Limited as a parent company formed different SPV (Special Purpose Vehicles) for solar projects and projects are developed by name of SPVs. There are no mandatory laws or regulations existing in India requiring PP or any other party to develop a programme for renewable generation plants.

The project activity will support the development of new grid-connected renewable energy power plants in India and will cover the solar energy technologies. It seeks to enable investment in large scale grid connected plants that export their generated output to the regional / national electricity grid in India.

All project activity instances within this grouped project activity will consist of single solar renewable technology. Also an individual project activity instance will either be small-scale project activity instance (having methodology AMS I.D version 18) or large-scale project activity instance (having methodology ACM0002 version 19.0).

The electricity generated by renewable technology (solar) installed as part of the grouped project activity will be supplied either to the regional grid and/or will be supplied to the identified facility via regional grid through a contractual wheeling agreement for captive consumption there by displacing the consumption of electricity from the regional grid electricity distribution system. As of 31 December 2013, the Southern grid has also been synchronised with the NEWNE grid, hence forming one unified Indian Grid. Thus for this Project activity instances Indian Grid is applicable.

The objective of the grouped project activity is to develop a platform for reducing VCS Registration timelines and process costs for registration of individual projects under VCS. All the project instances i.e. renewable energy generation solar PV plants to be included in this grouped project will be from within India only. Hence the location and geographical boundary of the grouped project can be defined as India.

The respective plant is running smoothly with scheduled maintenance. There were no major breakdown occurred during the monitoring period. The commissioning dates of the project activity bundle have been mentioned below.

The total AC capacity of the project activity is 1,207.5 MW and the power produced displaces an equivalent amount of power from the grid, which is fed mainly by fossil fuel fired power plants. Hence, it results in reduction of GHG emissions. GHG emission reductions from the project activity will be 2,078,589 tonnes of CO₂e and total GHG emission reductions for the chosen 10 year crediting period will be 20,785,890 tonnes of CO₂e. During the Current Monitoring Period from 01-March-2018 to 31-January-2020 (First and last date included) the project activity has contributed 3,278,486 tCO₂e GHG reductions. The commissioning dates of the respective SPVs are mentioned over section 3.1 *Implementation Status of the Project Activity*.

In this process there is no consumption of any fossil fuel and hence the project does not lead to any greenhouse gas emissions. Thus, electricity would be generated through sustainable means without causing any negative impact on the environment.

1.2 Sectoral Scope and Project Type

The project activity falls under consideration of the grouped project activity. The project activity instances as part of the grouped project will have the following parameters

Sectoral Scope : 01 - Energy industries (renewable / non-renewable sources)

Project Type : I - Renewable Energy Projects

Project Category: For each project activity instances will apply only solar technology. However each project activity instances will be either small scale or large scale and not the combination of two.

For large scale project activities, below large scale methodology is applied

Methodology : ACM0002: Grid-connected electricity generation from renewable sources - Version 19.0¹

For small scale project activities, below small scale methodology is applied

AMS-I.D.” Grid Connected renewable electricity generation – Version 18.0²

The project activity under consideration is a grouped project activity.

1.3 Project Proponent

Organization name	ACME Cleantech Solutions Private Limited
Contact person	Anurag Jain
Title	Manager EHS

¹ <http://cdm.unfccc.int/UserManagement/FileStorage/58IAGB7SZUDEO2VN6LYM30K41HFPRQ>

² <http://cdm.unfccc.int/UserManagement/FileStorage/2P7FS6ZQAR84LG3NMKYUH50WI9ODBC>

Address	Plot No.152, Sector – 44, Gurugram -122 002, Haryana, India
Telephone	+91 95898 99649
Email	info@acme.in

ACME Cleantech Solutions Private Limited as a parent company of all project activity instances formed as different SPV (Special Purpose Vehicles) for solar projects and projects are developed by name of SPVs.

1.4 Other Entities Involved in the Project

Organization name	EKI Energy Services Limited
Role in the Project	Project Consultant
Contact person	Mr. Prakash Sahu
Title	Project Manager
Address	Office No 201, Plot No 48, Scheme 78, Vijay Nagar Part- II, Indore 452010, India
Telephone	+91-9589899649
Email	prakash@enkingint.org

1.5 Project Start Date

The first project activity instance of the grouped project under consideration was commissioned and power generation started on 10-February-2017. The project activity instance is SPV Sunworld Energy Pvt Ltd under ACME group. Hence the project start date is defined as follows:

Project start date: 10-February-2017

1.6 Project Crediting Period

Crediting Period Start date: 10-February-2017³

Crediting Period End date: 09-February-2027

The grouped project activity adopts renewable crediting period of 10 years period which can be renewed for maximum 2 times.

³ Start date of crediting period is 10/02/2017, as on this day 1st set of Solar PV Plant associated to the one of the bundle starts its commercial operations. Accordingly end date of the crediting period is also been revised.

1.7 Project Location

The details of the project locations are mentioned in the table below

Activity Instances	Village	District	State	Name of the SPVs	Latitude	Longitude
01	Jagathiyal	Karimnagar	Telangana	Sunworld Solar Power Pvt Ltd	18.57 N	78.86 E
	Siricilla	Karimnagar	Telangana	ACME Ranga Reddy Solar Power Pvt Ltd	18.30 N	78.88 E
	Annathsagar,	Medak	Telangana	ACME Medak Solar Energy Pvt Ltd	18.14 N	78.29 E
	Beeravelly	Adilabad	Telangana	ACME Nizamabad Solar Energy Pvt Ltd	19.13 N	78.24 E
	AnanthaSagar	Medak	Telangana	ACME PV Powertech Private Limited (Sadashivpet)	17.58 N	77.89 E
	Bhongir	Nalgonda	Telangana	ACME Solar Power Technology Private Limited	16.80 N	78.89 E
	Pavgada	Tumkur	Karnataka	Acme Rewari Solar Power Pvt Ltd	14.26 N	77.48 E
	Pavgada	Tumkur	Karnataka	Acme Kurukshetra Solar Energy Pvt Ltd	14.25 N	77.47 E
	Bhiwadi	Kadapa	Andhra Pradesh	ACME Bhiwadi Solar Power Pvt Ltd	14.11 N	78.45 E
	Hisar	Kadapa	Andhra Pradesh	ACME Hisar Solar Power Private Limited	14.10 N	78.78 E
	Karnal	Kadapa	Andhra Pradesh	ACME Karnal Solar Power Private Limited	14.02 N	78.44 E
	Chitaguppa	Kaithal	Karnataka	ACME Kaithal Solar Power Private Limited	17.73 N	77.21 E
	Amaravati	Raichur	Karnataka	ACME Babadham Solar Power Private Limited	15.93 N	76.55 E
	Bidi	Belagavi	Karnataka	ACME Koppal Solar Energy Private Limited	17.21 N	76.46 E
	Malchapur	Bidar	Karnataka	ACME Vijayapura Solar Energy Pvt Ltd	17.91 N	77.37 E
	Bhadla	Jodhpur	Rajasthan	ACME Rewa Solar Energy Pvt Ltd	27.46 N	71.99 E

	Bap, Bhadla	Jodhpur	Rajasthan	ACME Chittorgarh Solar Energy Pvt. Ltd	27.35 N	72.14 E
02	Kalvasrirampur	Karimnagar	Telangana	ACME Karimnagar Solar Power Pvt Ltd	18.52 N	79.55 E
03	Manthini	Karimnagar	Telangana	Purvanchal Solar Power Pvt Ltd	18.69 N	79.62 E
04	Jangaon	Karimnagar	Telangana	Rewanchal Solar Power Pvt Ltd	17.80 N	79.15 E
05	Gudhur	Karimnagar	Telangana	Neemuch Solar Power Pvt Ltd	18.9 N	78.60 E
06	Nandipet	Karimnagar	Telangana	ACME Fazilka Power Pvt Ltd (Nandipet)	18.86 N	78.18 E
07	Lingampet Bayampally	Nizamabad	Telangana	ACME Narwana Solar Power Pvt Ltd (Lingampet)	18.86 N	78.18 E
08	Mallaram	Karimnagar	Telangana	ACME Warangal Solar Power Pvt Ltd	18.57 N	78.86 E
09	Kailashpuri, Gadarpur	Udham Singh Nagar	Uttarakhand	Devishi Renewable Energy Pvt Ltd	29.04 N	79.22 E
10	Kailashpuri, Gadarpur	Udham Singh Nagar	Uttarakhand	Devishi Solar Power Pvt Ltd	29.06 N	79.19 E
11	Ratanpura	Udham Singh Nagar	Uttarakhand	Sunworld Energy Pvt Ltd	29.20 N	79.08 E
12	Kalwakurthy	Mehboobnagar	Telangana	Acme Yamunanagar Solar Power Pvt Ltd-1 (KOSGI)	16.69 N	78.42 E
13	Mothkur	Yadadri	Telangana	Acme Yamunanagar Solar Power Pvt Ltd-2 (MOTHKUR)	17.43 N	79.28 E
14	Kalwakurthy	Mehboobnagar	Telangana	ACME Mahbubnagar Solar Energy Pvt Ltd-2 (GODHUR)	16.71 N	78.6 47 E
15	Kalwakurthy	Mehboobnagar	Telangana	ACME Mahbubnagar Solar Energy Pvt Ltd-3 (PADMAJIWADI)	18.40 N	78.21 E
16	Nagaram	Peddapally	Telangana	ACME Mahbubnagar Solar Energy Pvt Ltd-1 (MANTHANI)	18.68 N	79.62 E

The project locations have been shown in the map below:

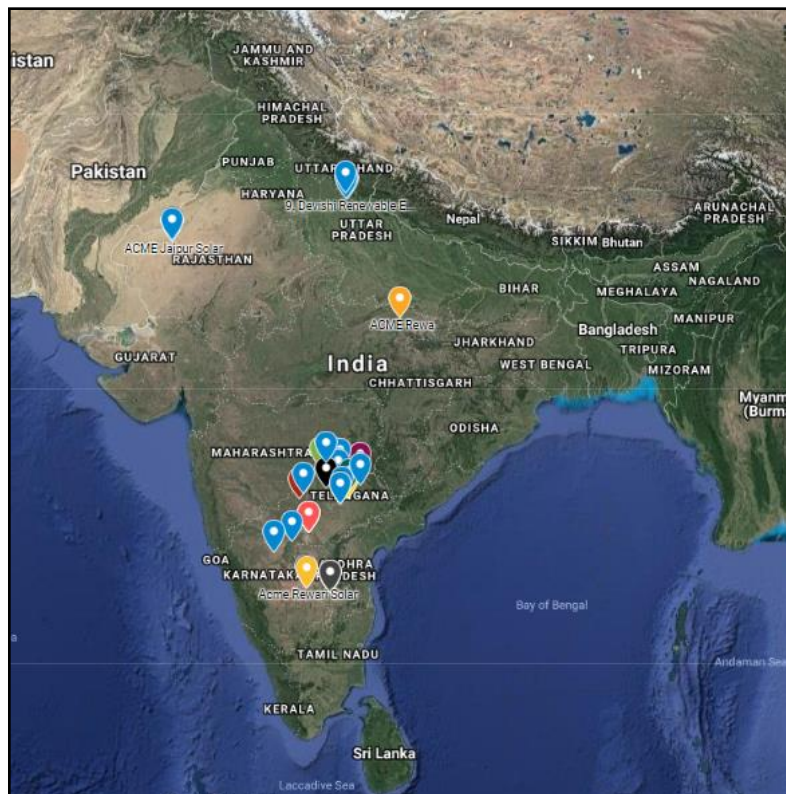


Figure 1. Satellite Project locations

Click [here](#) for Google Map of this Project activity.

1.8 Title and Reference of Methodology

The methodology for the project activity is approved methodology for large-scale CDM project activities. The details of the methodology are as follows:

Methodology: ACM0002

Project Type: Type-I: Renewable Energy Projects

Title: Grid-connected electricity generation from renewable sources

Version No.: Version 19.0;

Reference: CDM Methodology⁴

The methodology refers to following CDM Tools:

- Tool for the demonstration and assessment of additionality⁵ (Version 07.0.0, EB 70, Annex 8)

⁴ <http://cdm.unfccc.int/UserManagement/FileStorage/58IAGB7SZUDEO2VN6LYM30K41HFPRQ>

⁵ <http://cdm.unfccc.int/methodologies/PAMethodologies/tools/am-tool-01-v7.0.0.pdf>

- Tool to calculate the emission factor for an electricity system⁶ - (Version 07.0 EB 100, Annex 04)

The methodology for small scale project activity instances will be the approved methodology for small-scale CDM project activities. The details of the methodology are as follows:

Methodology: AMS I.D

Project Type: Type-I: Renewable Energy Projects

Title: Grid connected renewable electricity generation

Version No.: Version 18;

Reference: CDM Methodology⁷

The methodology refers to following CDM Tools:

- Tool to calculate the emission factor for an electricity system⁸ - (Version 07.0 EB 100, Annex 04)

1.9 Participation under other GHG Programs

Not Applicable, as the project activity is not registered with any other program.

The undertaking from PP has been submitted for no any double accounting for current monitoring period and project activity is not participated any other GHG program other than VCS.

1.10 Other Forms of Credit

The project activity is not availing any REC benefits and the same can be confirmed from publically available link of REC generators.

Web-link: https://www.recregistryindia.nic.in/index.php/general/publics/registered_regens PP has also submitted undertaking for not availing other forms of environmental credit for the same crediting period under consideration.

1.11 Sustainable Development

Contribution to sustainable development:

Ministry of Environment and Forests, has stipulated economic, social, environment and technological well-being as the four indicators of sustainable development. The project contributes to sustainable development using the following ways.

⁶ <http://cdm.unfccc.int/methodologies/PAMethodologies/tools/am-tool-07-v7.0.pdf>

⁷ <https://cdm.unfccc.int/methodologies/DB/W3TINZ7KKWCK7L8WTXFQQOFQQH4SBK>

⁸ <http://cdm.unfccc.int/methodologies/PAMethodologies/tools/am-tool-07-v7.0.pdf>

- **Social well-being:** The project would help in generating employment opportunities during the construction and operation phases. The project activity will lead to development in infrastructure in the region like development of roads and also may promote business with improved power generation.
- **Economic well-being:** The project is a clean technology investment in the region, which would not have been taken place in the absence of the VCS benefits the project activity will also help to reduce the demand supply gap in the state.

The project activity will generate power using zero emissions solar energy based power generation which helps to reduce GHG emissions and specific pollutants like SO_x, NO_x, and SPM associated with the conventional thermal power generation facilities.

- **Technological well-being:** The successful operation of project activity would lead to promotion of solar power generation and would encourage other entrepreneurs to participate in similar projects.
- **Environmental well-being:** Solar being a renewable source of energy, it reduces the dependence on fossil fuels and conserves natural resources which are on the verge of depletion. Due to its zero emission the Project activity also helps in avoiding significant amount of GHG emissions.

2 SAFEGUARDS

2.1 No Net Harm

The project activity does not involve any major construction activity. It primarily requires the installation of the solar PV panels, interfacing the generators with the State Electricity Board by setting up HT transmission lines and installation of other accessories.

The report on “Developmental Impacts and Sustainable Governance Aspects of Renewable Energy Projects” prepared by MNRE dated September 2013. As per section 3.4.3 *ENVIRONMENTAL IMPACTS FROM SOLAR FARMS*, the report clearly mentioned that solar PV project activity operations do not result in direct air pollution, noise pollution. Please refer below web link for the same⁹.

Thus there are no any significant impacts due to implementation of project activity on air, water, soil quality and ambience are envisaged due to the project activity.

⁹ <https://smartnet.niua.org/sites/default/files/resources/report-on-developmental-impacts-of-RE.pdf>

2.2 Local Stakeholder Consultation

As a part of continual improvement process, feedback from the associated stakeholders is vital, therefore a dedicated Visitor register cum grievance register has been placed at the project site which is accessible to stakeholders to provide their feedback on the project. It is appropriate publicly accessible location at which local stakeholders can provide their feedback on the project. This location is also conducive to continuous and regular checks for stakeholder comments. For the global stakeholders, the suggestion and the grievance can be submitted to info@acme.in

Stakeholder meetings were organized at the time of registration of project activity in order to identify the major challenges around the area, stakeholders were invited well in advance through printed invitation, calls, meeting and a notice is placed around the local common areas. Various CSR activities around site are carried out. The stakeholder are also request to share their experiences and grievances on continuous basis. Registers is used to records the grievances and feedback.

During the current monitoring period, positive feedback are received regarding site operation. No any grievances received during the current monitoring period, therefore, no any mitigation measures are required. In case of grievances, the nature of probable resolution is discussed with the plant head office and implemented by the site incharge. The grievance copies have been submitted to DOE.

2.3 AFOLU-Specific Safeguards

Not applicable to this as this is not an AFOLU project activity.

3 IMPLEMENTATION STATUS

3.1 Implementation Status of the Project Activity

The project activity involves the installation of Solar Power Projects. The total capacity of the project is 1,207.5 MW. The project is promoted by ACME Cleantech Solution Private Limited with its different group SPVs. The project activity is using solar energy to generate direct current (DC) using photovoltaic modules that converts into alternating current by inverters. The project activity instances under grouped project activity is grid connected and will install a new power plant (i.e. solar PV) at a site where no renewable power plant was operating prior to the implementation of the project activity (green-field plant). The generated electricity is being supplied to grid or uses grid network for captive or third party sale.

The project activity instances are small scale project activities (with power generation capacity less than 15 MW) and large scale project activities (with power generation capacity more than

15 MW). The Project activity follows AMS I.D. Version 18 or ACM0002 Version 19.0 based on scale of project activity instances.

The solar power generated from the Project is displacing the electricity generated from thermal power stations feeding into Indian grid and replacing the usage of diesel generators for meeting the power demand during shortage periods. Since, the solar power is Green House Gas (GHG) emissions free, the power generated prevent the anthropogenic GHG emissions generated by the fossil fuel based thermal power stations comprising coal, diesel, furnace oil and gas. The estimation of GHG reductions by this project is limited to carbon dioxide (CO₂) only.

All project activity instances are photovoltaic (PV) plant/unit, the project activity instances would use solar energy to generate direct current from photo voltaic modules that will be converted into alternating current by inverters. The technical specifications of the plants are tabulated below:

ACME Karimnagar Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	255,260 Wp & 265 Wp Modules of make - Risen/Byd
No. of modules	74088
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp,Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Purvanchal Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	255,260 Wp & 265 Wp Modules of make - Risen
No. of modules	75600
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years

ACME Rewanchal Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260 Wp & 265 Wp Modules of make - Risen/Byd
No. of modules	62208
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
Neemuch Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260 Wp & 265 Wp Modules of make - Talesun
No. of modules	73824
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Fazilka Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	255,260 Wp & 265 Wp Modules of make - Risen
No. of modules	74640
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)

Technical & Operational Lifetime	25 years
Sun World Solar Power Pvt. Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260 Wp & 265 Wp Modules of make - Talesun/Byd/Yingli
No. of modules	133008, Installation WIP
Total Number of Invertors	24
Transformer numbers and KVA ratings	6 x 5 MVA & 1 Power trafo 25/30MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Ranga Reddy Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260 Wp & 265 Wp Modules of make - Byd
No. of modules	141504
Total Number of Invertors	24
Transformer numbers and KVA ratings	6 x 5MVA & 1 x 30MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Medak Solar Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260,265 Wp & 270 Wp Modules of make - Talesun/BYD/GCL
No. of modules	220176
Total Number of Invertors	36
Transformer numbers and KVA ratings	9 x 5 MVA & 2 x 20/25 MVA

Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Narwana Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	255 Wp & 260 Wp Modules of make -Byd
No. of modules	74544
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1.25 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Warangal Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260,265 Wp & 270 Wp Modules of make - GCL
No. of modules	73056
Total Number of Invertors	12
Transformer numbers and KVA ratings	3 x 5 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V&360V AC, 1.25 MWp, Inverter make:- TBEA/Sungrow)
Technical & Operational Lifetime	25 years
ACME Nizamabad Solar Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	260,265 Wp & 270 Wp Modules of make - Talesun/GCL
No. of modules	243816

Total Number of Invertors	20
Transformer numbers and KVA ratings	10 x 5 MVA & 2 x 25MVA
Central inverters of nominal AC power output, KVA rating , make etc	(360V AC, 2.5 MWp, Inverter make:-Sungrow)
Technical & Operational Lifetime	25 years
ACME PV Powertech Private Limited	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 25 degrees and 3 degrees
Solar photovoltaic module	265,270 Wp & 275 Wp Modules of make - Risen/Byd/GCL
No. of modules	234936 Installation WIP
Total Number of Invertors	20
Transformer numbers and KVA ratings	10 x 5 MVA & 2 x 20/25MVA
Central inverters of nominal AC power output, KVA rating , make etc	(360V AC,2.5 MWp, Inverter make:-Sungrow)
Technical & Operational Lifetime	25 years
Devishi Renewable Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 20 degrees and 3 degrees
Solar photovoltaic module	255Wp & 260 Wp Modules of make -Byd
No. of modules	60144
Total Number of Invertors	12
Transformer numbers and KVA ratings	1 x 4.5 MVA & 2 x 4MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
Devishi Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 20 degrees and 3 degrees
Solar photovoltaic module	255Wp & 260 Wp Modules of make -Byd
No. of modules	60144

Total Number of Invertors	12
Transformer numbers and KVA ratings	1 x 4.5 MVA & 2 x 4 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1 MWp, Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
Sunworld Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 15 degrees and 3 degrees
Solar photovoltaic module	260Wp & 265 Wp Modules of make -Byd
No. of modules	58512
Total Number of Invertors	12
Transformer numbers and KVA ratings	1 x 4.5 MVA & 2 x 4MVA
Central inverters of nominal AC power output, KVA rating , make etc	(380V AC,1 MWp,Inverter make:-TBEA)
Technical & Operational Lifetime	25 years
ACME Solar Power Technology Private Ltd	
Technical detail of the equipment	Remark
Technology	Photovoltaic modules on Fixed Tilt at 15 degrees and 3 degrees
Solar photovoltaic module	265 Wp &270 Wp Modules of make GCL/Yingli
No. of modules	216095 Installation WIP
Total Number of Invertors	20
Transformer numbers and KVA ratings	9 x 5MVA , 2 x 2.5MVA & 2 x 20/25 MVA
Central inverters of nominal AC power output, KVA rating , make etc	(360V AC,2.5 MWp, Inverter make:-Sungrow)
Technical & Operational Lifetime	25 years
ACME Yamunanagar Solar Power Pvt Ltd-1 (KOSGI)	
Technical detail of the equipment	Remark
Technology	Poly-SI
Solar photovoltaic module	Trina Solar (320Wp, 325Wp, 330Wp)
No. of modules	41880
Total Number of Invertors	08

Transformer numbers and KVA ratings	1 transformer 50KVA (Make-Powerware), 2 transformer 5000KVA (Make-AUM)
Central inverters of nominal AC power output, KVA rating , make etc	Make- Tbea, PV power- 3500KWp, Max DC voltage-1000V, MPPT volt. 550-950V, Rated AC power- 2500KW, Rated AC voltage- 380V,
Technical & Operational Lifetime	25 years
ACME Yamunanagar Solar Power Pvt Ltd-2 (MOTHKUR)	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Talesun & ZnShine- make (rated 325 W, 320 W and 315 Watts)
No. of modules	42120
Total Number of Invertors	04 Nos. (2500 kW*4)
Transformer numbers and KVA ratings	02 Nos., 5000 kVA each
Central inverters of nominal AC power output, KVA rating , make etc	2500 kW, TBEA- make
Technical & Operational Lifetime	25 years
ACME Mahbubnagar Solar Energy Pvt Ltd-2 (GODHUR)	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	BYD-260W/265W
No. of modules	1) Jollywood: 18300 modules , 2) Trina :21200 TOTAL: 39500
Total Number of Invertors	52368 No's
Transformer numbers and KVA ratings	Make-Tbea, AC OutPut Power-1250KW
Central inverters of nominal AC power output, KVA rating , make etc	Sr.No's;20329,20330 Rating:33kv/380v
Technical & Operational Lifetime	25 years
ACME Mahbubnagar Solar Energy Pvt Ltd-3 (PADMAJIWADI)	
Technical detail of the equipment	Remark
Technology	1) Jollywood :- Monocrystalline

	2) Trina :- Polycrystalline
Solar photovoltaic module	1. JOLLYWOOD : 370 Wp :- Voc = 47.7V,Isc = 9.98A 2. TRINA : a. 320wp = Voc = 47.7V,Isc = 9.98A b. 325wp = Voc = 45.6V,Isc = 9.19A c. 330Wp = Voc = 45.5V,Isc = 9.15A
No. of modules	1) Jollywood: 18300 modules , 2) Trina :21200 TOTAL: 39500
Total Number of Invertors	8
Transformer numbers and KVA ratings	02 Numbers and 5000 KVA,33KV/(380V*2)
Central inverters of nominal AC power output, KVA rating , make etc	MAKE : TBEA , Model : TC 1250KH-M , Rated output Power :1250 KW , Voltage : 380v AC , Currents :1899 Amps
Technical & Operational Lifetime	25 years
ACME Mahbubnagar Solar Energy Pvt Ltd-1 (MANTHANI)	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	BYD -250W,260W and 265MW
No. of modules	51960
Total Number of Invertors	8
Transformer numbers and KVA ratings	2 No's , 5MVA, Make - AUM
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Vijayapura Solar Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	ZN shine, Resin,Trina solar (315Wp,320Wp, 325Wp, 330Wp)
No. of modules	167600
Total Number of Invertors	32
Transformer numbers and KVA ratings	01 Nos. Power Transformer- 40000KVA 07 Nos. Inverter Transformer- 5000 KVA 02 Nos. Inverter Transformer- 2500 KVA
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years

ACME Bhiwadi Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Resin, ZN shine (315 Wp, 320 Wp, 325 Wp)
No. of modules	207600
Total Number of Invertors	20
Transformer numbers and KVA ratings	04 Nos. Inverter Transformer- 10000KVA 02 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	2500KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Hisar Solar Power Private Limited	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Telsun, Resin, ZN shine, Adani (320 Wp, 325 Wp, 330 Wp)
No. of modules	206360
Total Number of Invertors	20
Transformer numbers and KVA ratings	04 Nos. Inverter Transformer- 10000KVA 02 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	2500KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Babadham Solar Power Private Limited	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	ZN shine, Yngli, Resin, Trina solar (315Wp, 320Wp, 325Wp)
No. of modules	168240
Total Number of Invertors	32
Transformer numbers and KVA ratings	01 Nos. Power Transformer- 40000KVA 08 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Kaithal Solar Power Private Limited	
Technical detail of the equipment	Remark
Technology	Polycrystalline

Solar photovoltaic module	ZN shine, Yngli, Trina solar (320Wp, 325Wp)
No. of modules	16731632
Total Number of Invertors	32
Transformer numbers and KVA ratings	01 Nos. Power Transformer- 40000KVA 08 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years
Acme Rewari Solar Power Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Trina, Resin (320Wp, 325Wp, 330Wp)
No. of modules	207040
Total Number of Invertors	40
Transformer numbers and KVA ratings	02 Nos. Power Transformer- 25000KVA 10 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years
Acme Kurukshetra Solar Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Trina, Resin (320Wp, 325Wp, 330Wp)
No. of modules	208520
Total Number of Invertors	40
Transformer numbers and KVA ratings	02 Nos. Power Transformer- 25000KVA 10 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Karnal Solar Power Private Limited	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Telsun, Resin, ZN shine, Adani (320 Wp, 325 Wp, 330 Wp)
No. of modules	206360
Total Number of Invertors	20

Transformer numbers and KVA ratings	04 Nos. Inverter Transformer- 10000KVA 02 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	2500KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Koppal Solar Energy Private Limited	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	ZN shine, Yngli, Resin, Trina solar (315Wp, 320Wp, 325Wp)
No. of modules	168240
Total Number of Invertors	32
Transformer numbers and KVA ratings	01 Nos. Power Transformer- 40000KVA 08 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	1250KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Rewa Solar Energy Pvt Ltd	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Telsun, Resin, ZN shine, Adani (320 Wp, 325 Wp, 330 Wp)
No. of modules	400000
Total Number of Invertors	20
Transformer numbers and KVA ratings	04 Nos. Inverter Transformer- 10000KVA 02 Nos. Inverter Transformer - 5000 KVA
Central inverters of nominal AC power output, KVA rating , make etc	2500KVA, TBEA
Technical & Operational Lifetime	25 years
ACME Chittorgarh Solar Energy Pvt. Ltd	
Technical detail of the equipment	Remark
Technology	Polycrystalline
Solar photovoltaic module	Telsun, Resin, ZN shine, Adani (320 Wp, 325 Wp, 330 Wp)
No. of modules	400000
Total Number of Invertors	20
Transformer numbers and KVA ratings	04 Nos. Inverter Transformer- 10000KVA 02 Nos. Inverter Transformer - 5000 KVA

Central inverters of nominal AC power output, KVA rating , make etc	2500KVA, TBEA
Technical & Operational Lifetime	25 years

The commissioning dates of the respective SPVs are mentioned below:

Activity Instance	SPV Name	State	Capacity (MW)	Date of Commissioning
1	Sunworld Solar Power Pvt Ltd	Telangana	30	15-November-2017
	ACME Ranga Reddy Solar Power Pvt Ltd		30	02-June-2017
	ACME Medak Solar Energy Pvt Ltd		45	14-July-2017
	ACME Nizamabad Solar Energy Pvt Ltd		50	11-September-2017
	ACME PV Powertech Private Limited (Sadashivpet)		50	07-July-2017
	ACME Solar Power Technology Private Limited		50	05-February-2018
	ACME Rewari Solar Power Pvt Ltd	Karnataka	50	31-January-2018
	Acme Kurukshetra Solar Energy Pvt Ltd		50	31-January-2018
	ACME Bhiwadi Solar Power Pvt Ltd	AP	50	01-July-2018
	ACME Hisar Solar Power Private Limited		50	21-June-2018
	ACME Karnal Solar Power Private Limited		50	15-June-2018
	ACME Kaithal Solar Power Private Limited	Karnataka	40	24-January-2018
	ACME Babadham Solar Power Private Limited		40	22-January-2018
	ACME Koppal Solar Energy Private Limited		40	15-April-2018
	ACME Vijayapura Solar Energy Pvt Ltd		40	23-January-2018
	ACME Rewa Solar Energy Pvt Ltd	Rajasthan	100	24-September-2018
	ACME Chittorgarh Solar Energy Pvt. Ltd	Rajasthan	250	26-October-2019
2	ACME Karimnagar Solar Power Pvt Ltd	Telangana	15	02-March-2017
3	Purvanchal Solar Power Pvt Ltd		15	23-February-2017
4	Rewanchal Solar Power Pvt Ltd		15	24-March-2017
5	Neemuch Solar Power Pvt Ltd		15	25-March-2017
6	ACME Fazilka Power Pvt Ltd (Nandipet)		15	13-March-2017
7	ACME Narwana Solar Power Pvt Ltd (Lingampet)		15	24-February-2017
8	ACME Warangal Solar Power Pvt Ltd		15	03-March-2017
9	Devishi Renewable Energy Pvt Ltd	Uttarakhand	12.5	19-February-2017
10	Devishi Solar Power Pvt Ltd		12.5	19-February-2017
11	Sunworld Energy Pvt Ltd		12.5	10-February-2017
12	ACME Yamunanagar Solar Power Pvt Ltd-1 (KOSGI)	Telangana	10	26-September-2017

13	ACME Yamunanagar Solar Power Pvt Ltd-2 (MOTHKUR)	10	17-Septemeber-2017
14	ACME Mahbubnagar Solar Energy Pvt Ltd-2 (GODHUR)	10	11-September-2017
15	ACME Mahbubnagar Solar Energy Pvt Ltd-3 (PADMAJIWADI)	10	09-September-2017
16	ACME Mahbubnagar Solar Energy Pvt Ltd-1 (MANTHANI)	10	12-September-2017
Total		1,207.5	

The respective project is running smoothly, there were no any instances occurred that would alter the GHG reductions, methodology applicability and monitoring procedure. The plant went for the schedule maintenance at regular intervals.

3.2 Deviations

2.3.1 Methodology Deviations

No methodology deviation is applied during the monitoring period.

2.3.2 Project Description Deviations

Deviation 1:

This deviation is a permanent monitoring deviation. The meter reading practice in India is upgrading to optimum level which based on robust technology and requires minimum human intervention. Currently in this monitoring period, the deviation is for Andhra Pradesh state project having SPV name ACME Bhiwadi Solar Power Pvt Ltd, ACME Hisar Solar Power Private Limited and ACME Karnal Solar Power Private Limited but not limited to further upgradation at another states of India.

The monitoring practice is updated (October 2018) and it's shifted to Deviation Settlement Mechanism (DSM) in order to more strengthen the national grid. The export and import values are omitted and no longer provided, only net export values are being provided for the invoicing to respective boards/government institutions. In DSM, PP have to forecast electrical energy generation in day time blocks (In India, 15 minutes each block, total 96 blocks) well in advance. The invoicing is done on the forecasted value. The actual generation deviation from the forecasted values is penalized, it depends upon the deviation magnitude. Therefore instead of export and import values, the net values is directly obtained (either by including deviation to the schedule values or directly considering the actual values from the SRPC report) for the emission reduction calculation. The approach doesn't alters the emission reduction and its calculations.

For Sothern Region, Total Energy schedule and the Actual values (which is the actual Net delivered) is maintained by the Southern Regional Power Committee (SRPC) Secretariat, Central

Electricity Authority, Government of India. Regional Energy Account (monthly net export) for the every month in respect of Southern Region has been uploaded on the SRPC website, www.srpc.kar.nic.in. Since the document is provided by government nodal agency, therefore no any cross-checking is required.

The nature of deviation is permanent.

3.3 Grouped Projects

The project is a grouped project activity. However, no any new instances added since first joint validation and verification. Therefore demonstration of new activity eligibility criteria is required.

4 DATA AND PARAMETERS

4.1 Data and Parameters Available at Validation

Data / Parameter	$EF_{grid,OM,y}$
Data unit	tCO ₂ /MWh
Description	Operating Margin CO ₂ emission factor in year y
Source of data	Calculated from CEA database, Version 13, June 2018 ¹⁰
Value applied	0.9726
Justification of choice of data or description of measurement methods and procedures applied	Calculated as per “Tool to calculate the emission factor for an electricity system, version 07” as 3-year generation weighted average using data for the years 2014-2015, 2015-2016 & 2016-2017. The data are obtained from “CO ₂ Baseline Database for Indian Power Sector” version 13, published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of Data	For the calculation of the Baseline Emission
Comments	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid,BM,y}$
Data unit	tCO ₂ /MWh
Description	Build Margin CO ₂ emission factor in year y
Source of data	Calculated from CEA database, Version 13, June 2018 ¹⁷
Value applied	0.8723

¹⁰ http://www.cea.nic.in/reports/others/thermal/tpece/cdm_co2/user_guide_ver13.pdf

Justification of choice of data or description of measurement methods and procedures applied	Calculated as per “Tool to calculate the emission factor for an electricity system, version 07” as per the latest data available for the most recent year 2016-17. The data is obtained from “CO2 Baseline Database for Indian Power Sector” version 13, published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of Data	For the calculation of the Baseline Emission
Comments	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid,CM,y}$
Data unit	tCO ₂ /MWh
Description	Combined Margin CO ₂ emission factor in year y
Source of data	Calculated from CEA database, Version 13, May 2017
Value applied	0.9475
Justification of choice of data or description of measurement methods and procedures applied	The combined margin emissions factor is calculated as follows: $EF_{grid,CM,y} = EF_{grid,OM,y} * W_{OM} + EF_{grid,BM,y} * W_{BM}$ Where: $EF_{grid,BM,y}$ = Build margin CO₂ emission factor in year y (tCO₂/MWh) $EF_{grid,OM,y}$ = Operating margin CO₂ emission factor in year y (tCO₂/MWh) W_{OM} = Weighting of operating margin emissions factor (%) = 75% W_{BM} = Weighting of build margin emissions factor (%) = 25% Calculated as per “Tool to calculate the emission factor for an electricity system, version 07.0.0”. The data is obtained from “CO2 Baseline Database for Indian Power Sector” Version 13, June 2018, published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of Data	For the calculation of the Baseline Emission
Comments	This parameter is fixed ex-ante for the entire crediting period.

4.2 Data and Parameters Monitored

Data / Parameter	$EG_{PJ,y}$
Data unit	MWh/y
Description	Quantity of net electricity generation supplied by the project (Solar) plant/unit to the grid in year y
Source of data	Credit note/ JMR/Form B reports/ monthly generation report

	from respective state electricity board/DISCOM
Description of measurement methods and procedures to be applied	The value of net electricity generation supplied to the grid as per Monthly electricity form B /Credit Note or Joint Meter Reading Report forms the basis for calculation of the emission reductions; which can be cross checked from the invoice raised to DISCOM. Net electricity supplied to grid will be calculated as the difference of the measured values of “export” and “import” of electricity through the dedicated SEB energy meter installed at the delivery point. Monthly meter readings are taken from the main and check meter installed at metering point and certified by the representatives of SEB Officials and the representatives of the project proponent
Frequency of monitoring/recording	Continuous monitoring, hourly measurement and at least monthly recording
Value monitored	3,460,183.311
Monitoring equipment	Monitoring: Bidirectional Tri vector meter will be used Data type: Measured Type of meter: Static type meter (Main & Check). Both are Bidirectional meters. Class of meter: 0.2s. Calibration frequency: One in five years¹¹ The meter details, make, calibration date, due date and respective accuracy class are mentioned in the APPENDIX 1: Calibration Records
QA/QC procedures to be applied	The calibration of all the meters will be undertaken at required intervals (once is five years as per CEA notification) and faulty meters will be duly replaced immediately. The meters will be of accuracy class 0.5 or more. The meter accuracy class and calibration interval is under purview of state electricity board and PP does not have any control on it. It is also noted that apportioning procedure is under control of state electricity board and PP do not have any control on it. The available parameter to PP is the net electricity supplied to grid and same parameter is mentioned as monitoring parameter. The Net electricity exported to the grid will be cross checked against the invoice raised by the PP towards the DISCOM.

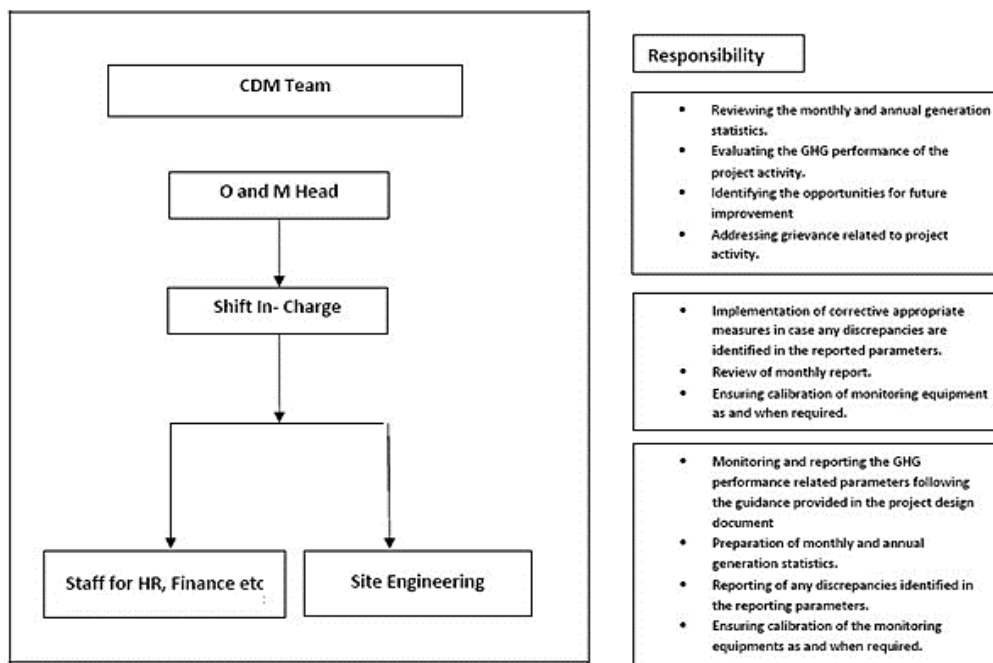
¹¹ http://www.aegcl.co.in/Metering_Regulations_Of_CEA_17_03_2006.pdf

Purpose of the data	Calculation of baseline emissions
Calculation method	Net electricity supplied to grid will be calculated as the difference of the measured values of “export” and “import” of electricity through the dedicated SEB energy meter installed at the delivery point, which can be cross checked from the invoice raised to DISCOM.
Comments	Data will be archived in paper & electronic form for two years after the end of crediting period or of the last issuance of VERs for this project activity, whichever occurs later.

4.3 Monitoring Plan

The monitoring plan is developed in accordance with the modalities and procedures for CDM project activities and is proposed for grid-connected solar power project. The monitoring plan, which will be implemented by the project participant describes about the monitoring organisation, parameters to be monitored, monitoring practices, quality assurance, quality control procedures, data storage and archiving.

The authority and responsibility for registration, monitoring, measurement, reporting and reviewing of the data rests with the project participant. PP proposed the following structure for data monitoring, collection, data archiving and calibration of equipment for this project activity. The team comprises of the following members:



Data Measurement

The export and import energy will be measured continuously using above mentioned Main and Check meters located at the substations. Readings of meters shall be taken on monthly basis by authorized officer of SEB in the presence of PP or representative of PP. Based on the Meter Reading Statement, invoices will be raised. These invoices can be used for cross checking the meter readings taken for the respective project activity.

Data collection and archiving

Readings from meters will be collected in the presence of the plant in-charge. Export and Import data would be recorded and stored in logs as well as in electronic form on a daily basis. The records are checked periodically by the Plant Manager and discussed thoroughly with the plant supervisor. The period of storage of the monitored data will be 2 years after the end of crediting period or till the last issuance of VERs for the project activity whichever occurs later.

Emergency preparedness

The project activity will not result in any unidentified activity that can result in substantial emissions from the project activity. No need for emergency preparedness in data monitoring is visualized.

Personnel training

In order to ensure a proper functioning of the project activity and a properly monitoring of emission reductions, the staff will be trained. The plant helpers will be trained in equipment operation, data recording, reports writing, operation and maintenance and emergency procedures in compliance with the monitoring plan.

5 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

5.1 Baseline Emissions

The baseline emission calculation for the project activity instances is attributable to the CO₂ Emission that could have been produced by the fossil fuel based power plants in absence of the proposed project activity. Therefore the amount electricity supplied to the Indian grid will be multiplied by the grid emission factor of Indian grid to calculate the baseline emissions reduced by the proposed project activity.

$$BE_y = EG_{\text{facility},y} \times EF_{\text{grid,CM},y}$$

Where,

BE_y	=	Baseline Emissions in year y; tCO ₂ e
$EG_{\text{facility},y}$	=	Quantity of net electricity supplied to the grid as a result of the implementation of the CDM project activity in year y (MWh)
$EF_{\text{grid,CM},y}$	=	CO ₂ emission factor of the grid in year y; tCO ₂ e/MWh

Thus

$$\begin{aligned}
 BE_y &= 3,460,183.311 * 0.9475 \\
 &= 3,278,486 \text{ tCO}_2\text{e (round down values)}
 \end{aligned}$$

Note that above value of emissions is summation of rounded down for each SPV, thus overall value is less than simply multiplication of $3,460,183.311 * 0.9475$.

5.2 Project Emissions

Not Applicable, since emissions from the project activity is zero as per ACM0002 methodology. Hence, $PE_y = 0$.

5.3 Leakage

Not Applicable, since leakage emissions from the project activity is zero as per ACM0002 methodology. Hence, $LE_y = 0$.

5.4 Net GHG Emission Reductions and Removals

The Formula used to calculate the net emission reduction for the project activity is

$$ER_y = BE_y - PE_y - LE_y$$

Where,

ER_y = Emission Reduction in tCO₂/year

BE_y = Baseline emission in tCO₂/year

PE_y = Project emissions in tCO₂/year

LE_y = Leakage Emissions in tCO₂/year

For the project activity during the current monitoring period, as per section 5.1

$$BE_y = 3,278,486 \text{ tCO}_2\text{e}$$

$$PE_y = 0 \text{ tCO}_2\text{e}$$

$$LE_y = 0 \text{ tCO}_2\text{e}$$

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Net GHG emission reductions or removals (tCO ₂ e)
01-March-2018 to 31-December-2018	1,223,331	0	0	1,223,331
01-January-2019 to 31-December-2019	1,876,317	0	0	1,876,317
01-January-2020 to 31-January-2020	178,838	0	0	178,838
Total	3,278,486	0	0	3,278,486

The achieved GHG emission is 17.99% is lower than the estimated value. Thus, the lower GHG emission is acceptable.

APPENDIX 1: CALIBRATION RECORDS

Since metering arrangement, monitoring practice, accuracy class, calibration interval is under control of state electricity board, the PP do not have any control on monitoring practice and calibration of meters.

The Energy Meters details used for commissioned project activity is as below.

Project Instance Number	Name of the SPVs	Capacity (MW)	Main Meter Details	Check Meter Details	Calibration Date	Due date
1	Sunworld Solar Power Pvt Ltd	30	SL. No. APZ00191 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00192 Make: Secure Accuracy class: 0.2 s	15-November-2017	14-November-2022
	ACME Ranga Reddy Solar Power Pvt Ltd	30	SL. No. APZ00197 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00198 Make: Secure Accuracy class: 0.2 s	02-June-2017	01-June-2022
	ACME Medak Solar Energy Pvt Ltd	45	SL. No. APZ00188 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00189 Make: Secure Accuracy class: 0.2 s	14-July-2017	13-July-2022
	ACME Nizamabad Solar Energy Pvt Ltd	50	SL. No. APZ00194 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00195 Make: Secure Accuracy class: 0.2 s	11-September-2017	10-September-2022
	ACME PV Powertech Private Limited (Sadashivpet)	50	SL. No. APZ00200 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00201 Make: Secure Accuracy class: 0.2 s	07-July-2017	06-July-2022
	ACME Solar Power Technology Private Limited	50	SL. No. APZ00185 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00186 Make: Secure Accuracy class: 0.2 s	05-February-2018	04-February-2023

	ACME Rewari Solar Power Pvt Ltd	50	Line 1 (25 MW) SL. No. 17151088 Make: L&T Class: 0.2s Line 2 (25 MW) SL. No. 17151076 Make: L&T Class: 0.2s	Line 1 (25 MW) SL. No. 17151035 Make: L&T Class: 0.2s Line 2 (25 MW) SL. No. 17151090 Make: L&T Class: 0.2s	31-January-2018	30-January-2023
	ACME Kurukshetra Solar Energy Pvt Ltd	50	For RR No. KSPDCL-R2-A21 Main Meter- 17125700 Accuracy Class- 0.2s For RR No. KSPDCL-R2-A22 Main Meter- 17151006 Accuracy Class- 0.2s	For RR No. KSPDCL-R2-A21 Check Meter- 17125702 Accuracy Class- 0.2s For RR No. KSPDCL-R2-A21 Check Meter- 17151039 Accuracy Class- 0.2s	31-January-2018	30-January-2023
	ACME Bhiwadi Solar Power Pvt Ltd	50	SL. No. APZ00264 Make: Secure Accuracy Class: 0.2s	SL. No. APZ00265 Make: Secure Accuracy Class: 0.2s	01-July-2018*	30-June-2023
	ACME Hisar Solar Power Private Limited	50	SL. No. APZ00226 Make: Secure Accuracy Class: 0.2s	SL. No. APZ00227 Make: Secure Accuracy Class: 0.2s	21-June-2018*	20-June-2023
	ACME Karnal Solar Power Private Limited	50	SL. No. APZ00260 Make: Secure Accuracy Class: 	SL. No. APZ00261 Make: Secure Accuracy	15-June-2018*	14-June-2023

			0.2s	Class: 0.2s		
	ACME Kaithal Solar Power Private Limited	40	SL. No. 17054932 Accuracy class: 0.2 s	SL. No. 17054938 Accuracy class: 0.2 s	24-January-2018	23-January-2023
	ACME Babadham Solar Power Private Limited	40	SL. No. 16113468 Accuracy class: 0.2 s	SL. No. 17069195 Accuracy class: 0.2 s	22-January-2018	21-January-2023
	ACME Koppal Solar Energy Private Limited	40	SL. No. 17115504 Accuracy class: 0.2 s	SL. No. 17069212 Accuracy class: 0.2 s	15-April-2018*	14-April-2023
	ACME Vijayapura Solar Energy Pvt Ltd	40	SL. No. 17054962 Accuracy class: 0.2 s	SL. No. 17054957 Accuracy class: 0.2 s	23-January-2018	22-January-2023
	ACME Rewa Solar Energy Pvt Ltd	100	SL. No. 18053541 Make: L&T Accuracy Class: 0.2s	SL. No. 18053542 Make: L&T Accuracy Class: 0.2s	24-September-2018*	23-September-2023
	ACME Chittorgarh Solar Energy Pvt. Ltd	250	SL. No. 18053539 Make: L&T Accuracy Class: 0.2s	SL. No. 18053540 Make: L&T Accuracy Class: 0.2s	26-October-2019*	25-October-2024
2	ACME Karimnagar Solar Power Pvt Ltd	15	SL. No. APZ00131 Make: Secure Apex 150 Accuracy class: 0.2 s	SL. No. APZ00132 Make: Secure Apex 150 Accuracy class: 0.2 s	02-March-2017	01-March-2022
3	Purvanchal Solar Power Pvt Ltd	15	SL. No. APZ00101 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00102 Make: Secure Accuracy class: 0.2 s	23-February-2017	22-February-2022
4	Rewanchal Solar Power Pvt Ltd	15	SL. No. APZ00106 Make: Secure	SL. No. APZ00107 Make: Secure	24-March-2017	23-March-2022

			Accuracy class: 0.2 s	Accuracy class: 0.2 s		
5	Neemuch Solar Power Pvt Ltd	15	SL. No. APZ00111 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00112 Make: Secure Accuracy class: 0.2 s	25- March- 2017	24-March- 2022
6	ACME Fazilka Power Pvt Ltd (Nandipet)	15	SL. No. APZ001116 Make: Secure Accuracy class: 0.2 s	SL. No. APZ001115 Make: Secure Accuracy class: 0.2 s	13- March- 2017	12-March- 2022
7	ACME Narwana Solar Power Pvt Ltd (Lingampet)	15	SL. No. APZ00126 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00127 Make: Secure Accuracy class: 0.2 s	24- February- 2017	23- February- 2022
8	ACME Warangal Solar Power Pvt Ltd	15	SL. No. APZ00121 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00122 Make: Secure Accuracy class: 0.2 s	03- March- 2017	02-March- 2022
9	Devishi Renewable Energy Pvt Ltd	13	SL. No. UKD02401 Make: Secure Accuracy class: 0.2 s	SL. No. UKD02402 Make: Secure Accuracy class: 0.2 s	19- February- 2017	18- February- 2022
10	Devishi Solar Power Pvt Ltd	13	SL. No. UKD02400 Make: Secure Accuracy class: 0.2 s	SL. No. UKD02399 Make: Secure Accuracy class: 0.2 s	19- February- 2017	18- February- 2022
11	Sunworld Energy Pvt Ltd	13	SL. No. UKD02407 Make: Secure Accuracy class: 0.2 s	SL. No. UKD02412 Make: Secure Accuracy class: 0.2 s	10- February- 2017	09- February- 2022
12	ACME Yamunanagar Solar Power Pvt Ltd-1 (KOSGI)	10	SL. No. APZ00321 Make: Secure Accuracy class:	SL. No. APZ00322 Make: Secure Accuracy	26- Septemb er-2017	25- September -2022

			0.2 s	class: 0.2 s		
13	ACME Yamunanagar Solar Power Pvt Ltd-2 (MOTHKUR)	10	SL. No. APZ00316 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00317 Make: Secure Accuracy class: 0.2 s	17- Septemb er-2017	16- September -2022
14	ACME Mahbubnagar Solar Energy Pvt Ltd-2 (GODHUR)	10	SL. No. APZ00301 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00302 Make: Secure Accuracy class: 0.2 s	11- Septemb er-2017	10- September -2022
15	ACME Mahbubnagar Solar Energy Pvt Ltd-3 (PADMAJIWADI)	10	SL. No. APZ00312 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00313 Make: Secure Accuracy class: 0.2 s	09- Septemb er-2017	08- September -2022
16	ACME Mahbubnagar Solar Energy Pvt Ltd-1 (MANTHANI)	10	SL. No. APZ00306 Make: Secure Accuracy class: 0.2 s	SL. No. APZ00307 Make: Secure Accuracy class: 0.2 s	12- Septemb er-2017	11- September -2022

*This date represents calibration date at the time of commissioning of project activity, hence there is no delay in calibration and no any error factor is applicable.