

# PROJECT REVIEW REPORT

This project review report includes findings raised during Verra’s review of the project specified below. The VVB must address the findings before the project request can be considered for approval by Verra. The project review report will be made publicly available on the Verra Registry. Confidential information may be provided in separate attachments.

<b>Project ID</b>	1770
<b>Project Name</b>	Bundled Solar Power Project by Vector Green Energy Private Limited
<b>Review Type</b>	Verification Approval
<b>Program(s)</b>	VCS Program
<b>Project Proponent</b>	Winsol Solar Fields (Polepally) Pvt. and Hindupur Solar Park Pvt. Ltd.
<b>Methodology</b>	ACM0002 “Grid-connected electricity generation from renewable energy sources” Version 18.1
<b>VVB</b>	VKU Certification Pvt. Ltd.
<b>Assessment Criteria</b>	VCS Standard, v4.3
<b>Date of First Issue</b>	22 May 2023
<b>Review Conclusion</b>	Closed
<b>Date of Final Issue</b>	25/09/2023

## FINDINGS

#	Finding Description	VVB Response	Status
1	<p><b>Inconsistent/incorrect information</b></p> <p><u>Issue</u></p> <ol style="list-style-type: none"> <li>In appendix-I of the previous MR states that, “From October 2019 onwards the metering location of 40 MW Hindupur changed, the individual 132 KV Lilo at Beechinipalli tagged to 132 KV Hindupur-Dharmavaram line. The recent calibration of the meter occurred in 10-May-2018.” However, the PP has indicated metering details of the older meters during this MP as well.</li> <li>The VVB states in section 2.6 of the VR that “they do not hold holds the accreditation for Validation of projects under this or any relevant Sectoral Scope.” This statement is incorrect.</li> </ol> <p><u>Action Required</u></p> <ol style="list-style-type: none"> <li>The VVB must ensure that the PP provides up-to date information on the metering details and provide an assessment on the same in relevant section of the VR.</li> <li>The VVB must ensure that they provide correct and consistent information about the accreditation for validation of projects.</li> </ol> <p><u>Program Rule(s)</u>                      VCS Monitoring Report Template v4.2, Appendix-I                      VCS Verification Report Template v4.2</p>	<p><b>Round 1</b></p> <p><u>VVB Response</u></p> <ol style="list-style-type: none"> <li>PP has updated the MR and VVB has also included the description and VVB confirms that there was no change in metering location during the current monitoring period. It is to be noted that although the previous MR had a mention of the proposed meter change location, it was not effected and there was no change in project description. Hence the status quo is maintained.</li> <li>VVB has updated Section 2.6 in revised verification report version 03 submitted to VERRA and now it clearly states that VKU was only involved in the fourth periodic verification of the project. Further Verra is requested to check the website: <a href="https://verra.org/validation-verification/vku-certification-pvt-ltd/#vcs">https://verra.org/validation-verification/vku-certification-pvt-ltd/#vcs</a> (as assessed on 26/06/2023) wherein the scope of services of VKU certification pvt ltd is mentioned as verification and not validation. Thus, ensuring that the accreditation details mentioned in FVR is consistent and correct.</li> </ol> <p><u>Verra Response</u>                      No further action is required.</p> <p><b>Round 2</b></p> <p><u>VVB Response</u></p> <p><u>Verra Response</u></p>	Closed

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2	<b>VVB assessment</b>		
	<p><u>Issue</u> As per section 2.3 and 2.4 of the VR, the VVB visited the project locations and interviewed the personnel at Indur village of Vikarabad district of Telangana and Nelapalle village of Chittoor district of Andhra Pradesh. No information on visit to project site at Karoor village.</p> <p><u>Action Required</u> The VVB is required to clarify the following:</p> <ol style="list-style-type: none"> <li>1. How a reasonable level of assurance was attained without visiting or interviewing any entity from the project site at Karoor village.</li> <li>2. The basis for selecting the sites for a site-visit, and the procedure for the risk assessment on the same.</li> </ol> <p><u>Program Rule(s)</u> VCS Standard v4.3, Section 4.1.2 VCS Monitoring Report Template v4.2, Appendix-I VCS Verification Report Template v4.2</p>	<p><b>Round 1</b></p> <p><u>VVB Response</u> VVB has visited all the three sites during site visit and description for the same has been updated in the revised Verification Report submitted to VERRA for review.</p> <p><u>Verra Response</u> It is observed that sites, Indur and Karoor are approximately 2.5 hours away from each other. The VVB must justify how did they manage to perform the audit within one day at two different sites. They must include the following information in the relevant sections:</p> <ol style="list-style-type: none"> <li>1. The VVB must clearly specify in tables 5 and 7 of the VR, which personnels were interviewed at the 50 MW Solar power Plant at Indur site &amp; 15 MW Solar power Plant at Karoor site respectively.</li> <li>2. The VVB must provide their audit plan details in section 2.5 justifying how they cover two sites in one day.</li> </ol> <p><b>Round 2</b></p> <p><u>VVB Response</u> As reported in the verification report version 04 dated 26-June-2023, previously submitted by VVB, it was confirmed that site visit to the two locations in Telangana occurred on a single day, i.e., 05-January-2023.</p>	Closed

		<p>Additionally, the plant head for the two sites accompanied the TL during the transit, interviews were also performed in the interim and a common attendance sheet was used. Hence the representative and local stakeholder names were jointly documented in VKU.F46W-Attendance Sheet of Onsite audit_VKU.VER.66.22_VCS_1770 dated 05-January-2023 and 06-February-2023.</p> <p>Furthermore, VKU assessment team has revised the verification report and incorporated the same information in a restructured format, now presented in distinct tables from Table No.-05 to Table No.-10 where Table No: - 5, 7 &amp; 9 presents the site personnels interviewed during site visit and Table No: - 6, 8 &amp; 10 presents the local stakeholders interviewed during site visit within Section 2.3 of the updated Verification Report version 05. These revisions ensure the accurate representation of site representative and local stakeholder details in the version 05 FVR submitted by VVB.</p> <p>The audit plan details have also been included in Appendix-D of the revised verification report and reference of the same is included in section 2.4 of the verification report which is appropriate section as section 2.5 discusses about the resolution of findings.</p> <p><u>Verra Response</u> No further action is required.</p>	
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#	Finding Description	VVB Response	Status
3	Latest templates not used		
	<p><u>Issue</u> The PP does not use the latest VCS monitoring report template v4.2 and VCS verification report template v.4.2.</p>	<p><b>Round 1</b></p> <p><u>VVB Response</u> As per the VCS Document "<a href="#">OVERVIEW OF SUBSTANTIVE</a></p>	Closed

<p><u>Action Required</u> The VVB must ensure that the project documents apply the latest version of the templates.</p> <p><u>Program Rule(s)</u> VCS Monitoring Report Template v4.2 VCS Verification Report Template v4.2</p>	<p><a href="#">UPDATES TO PROGRAM RULES AND REQUIREMENTS AND EFFECTIVE DATES</a>” the effective date for use of VCS Monitoring Report Template v4.2 and VCS Verification Report Template v4.2 is 01-April-2023.</p> <table border="1" data-bbox="1018 324 1711 665"> <tr> <td></td> <td></td> <td>authorized representative on or before 21 December 2022.</td> </tr> <tr> <td>7.</td> <td>Added new language in Section 3.5.7 and 4.1.18 in the VCS Standard to <b>require ERRs in monitoring and verification reports to be broken down by vintages by calendar year.</b> Updated relevant language in Section 4.1.2 of the <i>Registration and Issuance Process</i>.  Updated relevant <b>templates to facilitate reporting by calendar year, and to facilitate comparisons between actual vs estimated GHG ERRs.</b></td> <td>VCS Standard v4.4; <i>Registration and Issuance Process</i> v4.3; VCS Verification Report Template v4.2;  VCS Joint Validation and Verification Report Template v4.2;  VCS Joint Project Description and Monitoring Report Template v4.2;  VCS Monitoring Report Template v4.2</td> </tr> </table> <p>The revised templates, including the calendar year breakdown, must be used from 1 April 2023.</p> <p>Since the documents for this project were sent on 22-March-2023 which is before the deadline, hence the latest version 4.2 documents were not used by PP and VVB.</p> <p><u>Verra Response</u> No further action is required.</p> <p><b>Round 2</b></p> <p><u>VVB Response</u></p> <p><u>Verra Response</u></p>			authorized representative on or before 21 December 2022.	7.	Added new language in Section 3.5.7 and 4.1.18 in the VCS Standard to <b>require ERRs in monitoring and verification reports to be broken down by vintages by calendar year.</b> Updated relevant language in Section 4.1.2 of the <i>Registration and Issuance Process</i> .  Updated relevant <b>templates to facilitate reporting by calendar year, and to facilitate comparisons between actual vs estimated GHG ERRs.</b>	VCS Standard v4.4; <i>Registration and Issuance Process</i> v4.3; VCS Verification Report Template v4.2;  VCS Joint Validation and Verification Report Template v4.2;  VCS Joint Project Description and Monitoring Report Template v4.2;  VCS Monitoring Report Template v4.2	
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