

# PROJECT REVIEW REPORT

<b>Project ID</b>	1993
<b>Project Name</b>	Bundled Wind Power project in Koppal Karnataka
<b>Program(s)</b>	VCS
<b>Verification Period</b>	01 October 2019 – 31 December 2020
<b>Project Proponent</b>	Skeiron Renewable Energy Kushtagi Private Limited; Saroja Renewables Limited; Shanay Renewables Ltd.
<b>Methodology</b>	ACM0002, Grid-connected electricity generation from renewable sources, Version 19
<b>Sectoral Scope(s)</b>	Sectoral Scope 01: Energy (renewable/non-renewable)
<b>Validation/Verification Body (VVB)</b>	TUV SUD South Asia Pvt. Ltd.
<b>Assessment Criteria</b>	VCS Standard, v4.0, ACM0002, v19.0
<b>Date of First Issue</b>	07 July 2021
<b>Date of Final Issue</b>	30 July 2021

## Summary:

An accuracy review of the Bundled Wind Power project in Koppal Karnataka verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised six assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The six assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 3.1 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to describe the operation of the project activity during this monitoring period, including any information on events that may impact the GHG emission reductions or removals and monitoring.

Section 3.1 of the monitoring report describes the project activity, but does not describe the operation of the project activity during the monitoring period.

The project proponent is requested to update Section 3.1 of the monitoring report to include information about the project activity operation during the monitoring period. The VVB is requested to assess the updates accordingly.

#### PP Response:

The latest VCS Monitoring Report Template version 4.0 is used and is in line with all the instructional text within the template.

Section 3.1 of the monitoring report is updated to include information about the project activity operation during this monitoring period as per section 3.4.3 of the *VCS Standard, v4.0*. The project activity involves electricity generation through Wind energy. The total capacity of the project is 134.4 MW Wind project located in Karnataka state, India. The plant was commissioned on 02/03/2018 and is running smoothly with specific schedule maintenance works.

The operation of the project activity during this monitoring period does not impact the GHG emission reductions or removals. No changes have occurred during the current monitoring activity which can alter the design of the project activity. The details are same as the registered PDD.

#### VVB Response:

PP has updated the section 3.1 in the revised MR. Information is in-line with the VCS Monitoring Report Template version 4.0 and the same has been confirmed from the audit team.

#### Verra Response:

Section 3.1 of the monitoring report has been updated to include information about the project activity operation during this monitoring period. This finding is now closed, and no further response is required.

### Finding 2

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 4.1.14 of the *VCS Standard, v4.0* states that “the validation/verification body shall use the VCS Verification Report Template... and adhere to all instructional text within the template”.

Section 2.1 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to summarize any potential negative environmental and socio-economic impacts of the project. Section 4.2.1 of the *VCS Verification Report Template, v4.0* instructs the project proponent to identify and discuss any potential negative environmental and socio-economic impacts identified by the project proponent.

Section 2.1 of the monitoring report does not discuss if the project has any socio-economic impacts. Likewise, Section 4.2.1 of the verification report does not assess if the project has any socio-economic impacts.

The project proponent is requested to include information if the project has any socio-economic impacts in Section 2.1 of the monitoring report. The VVB is requested to assess the updates accordingly in Section 4.2.1 of the verification report.

**PP Response:**

The section 2.1 of the monitoring report has been updated to include the socio-economic impacts. The wind project activity operations do not result in direct air pollution, noise pollution. There were no socio-economic impacts identified from the project and hence no mitigations measures are applicable which has been discussed in the MR.

**VVB Response:**

Section 2.1 of the monitoring report has been updated as per VCS Monitoring Report Template, v4.0. Also, VVB has given their assessment in the section 4.2.1 of the verification report on No Net Harm.

**Verra Response:**

Section 2.1 of the monitoring report has been updated to include information about the project's socioeconomic impacts. However, Section 4.2.1 of the verification report only provides information about the project's environmental impacts.

The VVB is requested to update Section 4.2.1 of the verification report to include information about any socioeconomic impact.

This finding remains open.

**VVB Response:**

Section 4.2.1 of the verification report has been updated with the information on socioeconomic impact.

**Verra Response:**

Section 4.2.1 of the verification report has been updated to include a statement about the project's socioeconomic impacts. This finding is now closed, and no further response is required.

### Finding 3

Section 3.4.3 of the *VCS Standard, v4.0* states that “the project proponent shall use the VCS Monitoring Report Template...and adhere to all instructional text within the template”.

Section 4.3 of the *VCS Monitoring Report Template, v4.0* instructs the project proponent to describe the organizational structure, responsibilities and competencies of the personnel that carried out the monitoring activities. Furthermore, the template requests the project proponent to describe procedures used for handling any internal auditing performed and any non-conformities identified.

Section 4.3 of the monitoring report does not include information on the organizational structure, personnel responsibilities, and procedures to handle any non-conformities and perform internal auditing.

The project proponent is requested to update Section 4.3 of the monitoring report. The VVB is requested to assess the updates accordingly.

**PP Response:**

Section 4.3 of the monitoring report has been revised as per section 3.4.3 of the *VCS Standard, v4.0*. The information on the organizational structure, personnel responsibilities, and procedures to handle any non-conformities and perform internal auditing has been included. The organizational structure consists of O&M head, shift incharge, HR, site engineer, finance team member etc. Since the project activity is Renewable energy Power plant, hence does not result in any unidentified activity that can result in substantial emissions from the project activity. To ensure proper functioning of the project activity and proper monitoring of emission reductions, the staff were trained in equipment operation, data recording, reports writing, operation and maintenance and emergency procedures in compliance with the monitoring plan.

**VVB Response:**

Section 4.3 of the monitoring report has been updated as per VCS Monitoring Report Template, v4.0. Also, VVB has given their assessment in the section 4.5 of the verification report on organizational structure and on roles and responsibilities.

**Verra Response:**

Section 4.3 of the monitoring report has been updated to include information about the organizational structure, personnel responsibilities, and procedures to handle non-conformities. This finding is now closed, and no further response is required.

**Finding 4**

Section 4.1.14 of the *VCS Standard, v4.0* states that “the validation/verification body shall use the VCS Verification Report Template... and adhere to all instructional text within the template”.

The cover page of the *VCS Verification Report Template, v4.0* instructs the VVB to provide a summary of the verification method and criteria, and the verification conclusion.

The cover page of the verification report does not include a summary of the method and criteria used for verification, and the verification conclusion.

The VVB is requested to update the cover page to include this information.

**PP Response:** VVB is to respond

**VVB Response:**

Cover page of verification is updated as per VCS Verification Report Template, v4.0

**Verra Response:**

The cover page of the verification report has been updated to include information about the verification method and criteria, and the verification conclusion. This finding is now closed, and no further response is required.

**Finding 5**

Section 4.1.14 of the *VCS Standard, v4.0* states that “the validation/verification body shall use the VCS Verification Report Template... and adhere to all instructional text within the template”.

Section 4.1 of the *VCS Verification Report Template, v4.0* instructs the VVB to assess whether there are any material discrepancies between project implementation and the project description, the project has participated or been rejected under any other GHG programs, has received or sought any other form of environmental credit or has become eligible to do so, and whether the GHG emission reductions or removals generated by the project have become included in an emission trading program or other mechanisms. The VVB is also instructed to assess the project’s sustainable development contributions.

Section 4.1 of the verification report does not include this information.

The VVB is requested to update Section 4.1 of the verification report to include this information.

**PP Response:**

VVB is to respond

**VVB Response:**

Section 4.1 of verification is updated as per *VCS Verification Report Template, v4.0*

**Verra Response:**

Section 4.1 of the verification report has been updated to include information about whether there are any material discrepancies between project implementation and the project description, the project has participated or been rejected under any other GHG programs, has received or sought any other form of environmental credit or has become eligible to do so, and whether the GHG emission reductions or removals generated by the project have become included in an emission trading program or other mechanisms. The VVB also assessed the project’s sustainable development contributions. This finding is now closed, and no further response is required.

### Finding 6

Section 4.1.14 of the *VCS Standard, v4.0* states that “the validation/verification body shall use the *VCS Verification Report Template...* and adhere to all instructional text within the template”.

Section 5 of the *VCS Verification Report Template, v4.0* instructs the VVB to “clearly state whether the project complies with the verification criteria for projects and their GHG emission reductions or removals set out in *VCS Version 4.*”

Section 5 of the verification report does not provide a clear statement that the project complies with the verification criteria for projects and their GHG emission reductions or removals set out in *VCS Version 4.*

The VVB is requested to update Section 5 of the verification report accordingly.

**PP Response:**

VVB is to respond

**VVB Response:**

Section 5 of verification is updated as per *VCS Verification Report Template, v4.0*

**Verra Response:**

Section 5 of the verification report has been updated to include a statement about whether the project complies with the verification criteria set out in *VCS Version 4*. This finding is now closed, and no further response is required.

## 2. MINOR FINDINGS

No minor findings were raised.

## 3. ASSESSMENT CONCLUSION

On 07 July 2021, Verra conducted a review of the verification approval request for project ID 1993, Bundled Wind Power project in Koppal Karnataka, the results of which can be found above. The project review report was sent to TUV SUD South Asia Pvt. Ltd., Skeiron Renewable Energy Kushtagi Private Limited, Saroja Renewables Limited, and Shanay Renewables Ltd. with six assessment findings and no minor findings.

On 28 July 2021, Verra closed all assessment findings except Finding 2. The project review report was sent to TUV SUD South Asia Pvt. Ltd., Skeiron Renewable Energy Kushtagi Private Limited, Saroja Renewables Limited, and Shanay Renewables Ltd. for further response.

On 30 July 2021, Verra closed all assessment findings, and no further response is required.