BUNDLED WIND POWER PROJECT IN TAMIL NADU, INDIA, CO-ORDINATED BY TAMIL NADU SPINNING MILLS ASSOCIATION (TASMA-II)

Document Prepared By

EPIC Sustainability Services Private Limited

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Summary:

Tamilnadu Spinning Mills Association (TASMA) has appointed EPIC Sustainability Services Private Limited to perform the verification of the emission reductions reported for the project titled "Bundled Wind power project in Tamil Nadu, India, co-ordinated by Tamil Nadu Spinning Mills Association (TASMA-II)" (Project ID: 249) for the monitoring period from 1st January 2009 to 17th December 2012. The verification was based on the validated project design document (PD)/9/ version 1.0 dated 7th July 2009, corresponding validation report, monitoring reports and other supporting documents made available to the verification team by the client.

The project involves installation of 812 WTGs, with a total capacity of 460.18 MW in the state of Tamilnadu, India. The project activity results in the reduction of GHG emission by displacing the grid electricity from the southern grid, a fossil fuel dominated grid.

The verification team identified, through the verification process, 05 CARs. The PP has taken actions and submitted to EPIC the revised monitoring report and supporting evidence. The verification team, through the verification process, confirmed that the emission reductions achieved by the project activity during the monitoring period are correctly calculated in the monitoring report, Version 2, dated 10th June 2018 based on the approved monitoring methodology, ACM 0002, version 10.0. Therefore, EPIC certifies the emission reductions amounting to 3,262,867 tCO2e during the monitoring period.

Table of Contents

1 INTRODUCTION

1.1 Objective

EPIC Sustainability Services Private Limited (EPIC) has been contracted by TASMA to undertake the second verification of the project activity titled "Bundled Wind power project in Tamil Nadu, India, co-ordinated by Tamil Nadu Spinning Mills Association (TASMA-II)" (project id: 249) covering the period 1st January 2009 to 17th December 2012.

- To verify that the actual monitoring system and procedures are in full compliance with the system and procedures described in the monitoring plan of validated PD, version 1.0 dated 7th July 2009 as well as with the applicable methodology;

- To verify that the data reported were accurate, complete, consistent, transparent and free of material error or omission by checking the monitoring records and the emissions reduction calculation; and

- To verify and certify GHG emission reduction reported for the project for the period from 1st January 2009 to 17th December 2012 (both days inclusive).

1.2 Scope and Criteria

The scope of the verification was the independent and objective review and ex-post determination of the monitored reductions in GHG emissions from "Bundled Wind power project in Tamil Nadu, India, co-ordinated by Tamil Nadu Spinning Mills Association (TASMA-II)". The verification of this CDM project was based on the validated and registered project design document (PD), validation report and monitoring reports and supporting documents made available to the verification team. These documents were reviewed against the requirements of the VCS standard[/1/] version 3.7, VCS guidelines, the CDM Modalities and Procedures, related rules and guidance, and the Validation and Verification standard[/1/] for project activity Version 1.0. The verification is not meant to provide any consulting towards the client. However, stated request for clarifications and/or corrective actions may provide input for improvement of the project design.

1.3 Level of Assurance

In line with VCS requirements and as per ISO 14064-3:2006 para A.2.3.2, a reasonable level of assurance is defined for the verification of the project.

This implies that based on the process and procedures conducted EPIC should state whether the information in the PD is materially correct and is a fair representation of the of the actual project details, and is prepared in accordance with the VCS requirements and the applied CDM methodology for information pertaining to additionality, GHG quantification, monitoring and reporting.

1.4 Summary Description of the Project

The project activity is a grouped project, consisting of 812 Wind Turbine Generators (WTGs) installed in different passes located in the State of Tamilnadu, India. The intent of the Project Activity is to reduce GHG emission and promote sustainable development by use of renewable energy (Wind) for generation of power by bringing together a number of investors with small power requirements to invest into wind turbines. In the absence of the project activity, the equivalent amount of electricity would have been generated by the power plants connected with the southern grid which is predominantly based on fossil fuel.

Project Scenario: The project activity involves the installation of WTGs which reduces the anthropogenic emissions of greenhouse gases (GHGs) in to the atmosphere associated with the equivalent amount of electricity generation from renewable and cleaner energy source i.e. Wind. The electricity thus generated is already being supplied to the Southern regional grid. All the 812 WTGs involved in this project have commissioned and connected with the southern regional grid. The electricity thus generated is being used either exported to the southern grid or wheeled for captive consumption using the same grid. The verification team has reviewed the commissioning certificates[/3/] and power purchase agreements[/4/] and energy wheeling agreements.

2 VERIFICATION PROCESS

2.1 Method and Criteria

The verification process consists of the following phases:

i) a document review of the project design documents, monitoring reports and preparation of verification protocol;
ii) on-site visit to the project activity and interviews with project developer and project consultant; and
iii) resolution of outstanding issues and the issuance of final verification report and opinion

In order to ensure transparency, a verification protocol was prepared for the project according to the VVS-PA version 1.0 verification requirements and VCS Standard version 3.7. The verification protocol serves the following purposes:

- it organizes, details and clarifies the requirements that a CDM project is expected to meet;
- it ensures a transparent validation process where the validator will document how a particular requirement has been validated and the result of the validation.

The completed validation protocol is enclosed in Appendix of this report.

During the verification, non-fulfillment of the verification protocol criteria or identified risks to the fulfillment of project objectives were raised as either CAR or CL. Corrective Action Requests (CAR) were issued, where:

i) mistakes had been made that directly impacted on the project results; or
ii) CDM requirements had not been met; or
iii) there was a risk that the project would not be accepted as a CDM project or that emission reductions will not be certified.

The Clarification Requests (CL) were issued where additional information was needed to clarify issues, and Forward Action Requests (FAR) for issues relating to project implementation that required review during the next verification of the project activity.

The following team members from EPIC are involved in identifying the following:

Name	Role	Components reviewed
Dr. R. Madhukar	Lead Auditor	Completeness check, desk review, onsite inspection, Interview with project representatives, issuance of findings, report preparation
Mr. A. Prabu Das	Auditor	Desk review, onsite inspection, Interview with project representatives, report preparation
Dr. G. Vishnu	Technical Reviewer	Technical Issues related to project

2.2 Document Review

The verification was performed primarily based on the review of the monitoring report and the supporting documentation. This process included:-

1. a review of data and information presented to verify their completeness
2. a review of the Monitoring Plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the QA/QC procedures, and
3. an evaluation of data management and the QA/QC system in the context of their influence on the generation and reporting of ERs.

The monitoring report[/5/], Version 01, dated 2nd April 2018 was initially reviewed and further EPIC requested the PP to present the supporting evidences. Additional background information and documents related to the project performance were also reviewed by EPIC. Through the process of the verification, the revised monitoring report and the supporting documents were evaluated to confirm the actions taken by the PP to the CARs and CLs issued by EPIC. The documents reviewed by EPIC are listed in References section of this report. EPIC reviewed the final version of the monitoring report[/5/] Version 2.0 dated 10th June 2018 to confirm that all changes agreed had been incorporated.

2.3 Interviews

After the review of the Project description and documents a site visit was carried out from 3rd May 2018 to 8th May 2018 (five days excluding Sunday). During the site visit physical inspection of the project components followed by interviews with the on-site personnel was carried out to verify the project details. A follow-up meeting was also conducted with the project representatives. The following persons were interviewed.

Name & Designation	Company	Details of Interview
1. Mr. Bharathi Kannan	TASMA (Head – CDM/ VCS Projects)	The verification team conducted visits to the project site to confirm the information and to resolve issues identified in the document review. An on-site assessment was conducted as a part of verification activity and involved: 1) an assessment of the implementation and operation of the CDM project activity as per the validated PDD[/6/] 2) a review of information flows for generating, aggregating and reporting of the monitoring parameters 3) interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the Monitoring Plan 4) a cross-check between information provided in the MR and data from other sources 5) a check of the monitoring equipment including calibration performance, and observations of monitoring practices against the requirements of the PD and the applied methodology 6) a review of calculations and assumptions made in determining the emission reductions data and VCUs,
2. Mr. Selvaraj	TASMA	
3. Mr. Gobinath	TASMA	
4. Mr. Ramesh	TASMA (Regional representative)	
5.Suresh Bhoominathan	Vestas	
6.Hanumanth Rajasekar	REGEN	
7.Nandakumar Ramgopal	REGEN	
8.B. Suresh Kumar	CWEL	
9.Mani raj Sivakumar	CWEL	
10.Naveen Ganesan	Suzlon	
11.Senthil Kumar Pandiyan	Suzlon	
12.S. Muthukrishnan	Enercon	
13.KL Gnanagiri	Gamesa	
14.Naveen Kumar Murugavadivel	Suzlon	
15.Saravanan Pandi	Suzlon	
16. A. Muthukumar	Enercon	
17. Vadivel Dhanapal	Gamesa	

18. Arjun Sakthipoorthi	VESTAS	and 7) an identification of QA/QC procedures in place to prevent, or identify and correct, any errors or omissions in the reported monitoring parameters.
19. Manoj Manavalan	REGEN	
20. Suresh Asokan	CWEL	
21. T. Manikandan	CWEL	

2.4 Site Inspections

During the site visit, the actual on-site practices adopted and followed for the operation of the project were compared with the description given in the monitoring report. The grid-connectivity, metering practices, calibration and level of accuracy were examined. The archived data of the energy generated was also reviewed.

An on-site assessment was conducted as a part of verification activity and involved:

1) an assessment of the implementation and operation of the CDM project activity as per the registered PD

2) a review of information flows for generating, aggregating and reporting of the monitoring parameters

3) interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the Monitoring Plan

4) a cross-check between information provided in the MR and data from other sources

5) a check of the monitoring equipment including calibration performance, and observations of monitoring practices against the requirements of the PDD and the applied methodology

6) A review of calculations and assumptions made in determining the GHG data and ERs, and

7) An identification of QA/QC procedures in place to prevent, or identify and correct, any errors or omissions in the reported monitoring parameters.

2.5 Resolution of Findings

Resolution of Clarification and Corrective Action Requests

The objective of this phase of the verification was to resolve the corrective action requests and clarifications and any other outstanding issues which needed to be clarified prior to EPIC positive conclusion on the monitoring report and the project design. During the validation process five CARs were raised.

All the CARs and CRs were resolved during this phase. In order to ensure the transparency of the validation process, the concerns raised and responses that were given are summarized in Appendix of this report and documented in more detail in the Verification in Appendix. All the corrective actions have been incorporated into the monitoring report.

Internal quality control

A Technical Reviewer is appointed to review the final draft verification report and the final verification report. The comments made by the Technical Reviewer are taken into consideration and incorporated in the final report. The final report (after resolutions of all findings) is then submitted to the Head – Operations for review and approval.

2.5.1 Forward Action Requests

There is no FAR raised during this verification process.

2.6 Eligibility for Validation Activities

EPIC has accredited for validation and verification for the scopes 1-11 and 13-15 by CDM UNFCCC and as well as by the VCS board.

3 VALIDATION FINDINGS

3.1 Participation under Other GHG Programs

The project was registered under CDM (UNFCCC no: 4760) with CDM crediting period being 18th December 2012 to 17th December 2022.

3.2 Methodology Deviations

There is no methodology deviation involved.

3.3 Project Description Deviations

There are no such deviations observed for this project activity.

3.4 Grouped Project

The project activity is not a grouped project.

4 VERIFICATION FINDINGS

4.1 Project Implementation Status

The verification based on the onsite observation, found that there is no material discrepancies between the project implementation and the project description. The verification team checked the status of monitoring plan the completeness of monitoring system and found no discrepancies between the actual monitoring system and the monitoring plan set in the validated project description. The project is being applied for under CDM scheme also and the project participants have provided an undertaking letter that there will not be any double counting. The verification team was able to conclude the project has been implemented as described in the validated project description.

4.2 Accuracy of GHG Emission Reduction and Removal Calculations

Parameters	Verification opinion
Emission reduction of the project activity (ER_y)	As per equation 11 of the applied methodology (ACM002 v10.0), emission reductions of the project activity are calculated as follows. $ER_y = BE_y - PE_y - LE_y$ Where BE_y- Baseline emissions PE_y-Project emissions LE_y-Leakage emissions The verification opinion of the each is demonstrated below.
Baseline emissions (BE_y)	Baseline emissions include only CO2 emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity. The methodology assumes that all project electricity generation above baseline levels would have been generated by existing grid-connected power plants and the addition of new grid-connected power plants. As per equation 6 of the applied methodology, baseline emissions are to be calculated as follows. $BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$ Where $EG_{PJ,y}$ - Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y $EF_{grid,CM,y}$ - Combined margin CO2 emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system" The verification opinion of the each is demonstrated below.
Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y ($EG_{PJ,y}$)	As per equation 7 of the applied methodology, if the project activity is the installation of a new grid-connected renewable power plant/unit at a site where no renewable power plant was operated prior to the implementation of the project activity, $EG_{PJ,y} = EG_{facility,y}$ Where $EG_{facility,y}$ - Quantity of net electricity generation supplied by the project plant/unit to the grid in year y

<table>
<tr><td></td><td>Since the project activity is installed in the greenfield facility, it is accepted by the verification team.

The verification opinion of $EG_{facility,y}$ is demonstrated below.</td></tr>
<tr><td>Quantity of net electricity generation supplied by the project plant/unit to the grid in year y ($EG_{facility,y}$)

<table><tr><td>year</td><td>$EG_{facility}$</td></tr><tr><td>2009</td><td>891,392.33 MWh</td></tr><tr><td>2010</td><td>886,414.85 MWh</td></tr><tr><td>2011</td><td>893,085.06 MWh</td></tr><tr><td>2012 upto (17^{th} Dec)</td><td>847,765.97 MWh</td></tr></table></td><td>For each WTG:

As per the validated PDD, it is to be measured continuously from bidirectional main meter reading at EB yard and recorded monthly. $EG_{facility,y}$ is to be calculated based on the difference between export and import. The monthly meter reading (both main and check meter) is being taken jointly by the Parties (TNEB and the Site In-charge) on a fixed day of the month. The main meter reading is used for emission reduction calculation.

As per the PDD, every day during checking, if any discrepancy is found between the LCS meter and the TNEB (Tamilnadu Electricity Board) meter, the discrepancy will be once informed to the project executer who in turn will inform to the TNEB to take the corrective action. The personnel from TNEB will check the meter forthwith and replace if necessary. The lost reading for the day will be taken from the JMR reading and this will be checked with the generation of the nearby windmills to ensure the correctness. This is the practice that is followed regularly by the TNEB for its recording purposes. The same procedure will also be used to take care regarding the CDM monitoring point of view. However, during the entire monitoring period, there was no discrepancy between main and check meter readings observed, and so there was no need for correction action.

The verification team has observed that electricity is metered at the high voltage side of the step-up transformer installed at the project site. The export and import is recorded on a monthly basis. The cumulative of monthly readings from January to December gives yearly reading of the main meter. The verification team has reviewed all the monthly JMR readings for all the main meters. The check meters are used only for crosschecking the electricity measured by the main meter at the site.

The same procedure is being followed for all the main meters to which individual WTGs are connected. Generally each WTG has one main meter for this project. However, in some cases two or more WTGs are connected to a single main meter. But the measurement procedure remains the same.</td></tr>
</table>

	Refer Appendix 2 of this report for more details. As per the PDD, the registration date is the starting date of the crediting period. There will be a timeline on the date on which the project activity will be registered and the date on which the joint meter reading (JMR) will be conducted. To avoid confusion for metering of electricity for this initial period (date of registration to date of joint meter reading), PP proposes that the initial period generation from lowest of the following two: 1. Prorated based on the average generation rate of the following month as per the JMR reading 2. As per the generation reading at the controller of the individual turbines for this period would be considered. For the last verification period, the remaining days between the JMR reading date and the end of verification period would be estimated based on the lower of the following two: 1. Estimated based on the average daily generation of the previous month as per the JMR reading. 2. As per the generation reading at the controller of the individual turbines for this period. The generation apportioning procedure prescribed by the PDD will be followed, if the crediting period date of the project activity falls in-between the billing cycle of TNEB. The verification team has reviewed the monthly JMR readings of meters and observed that PP has adopted the procedure prescribed by the PDD in calculating the monthly value if the above deviation occurs and prorated based value is always less and hence used for further calculation. The verification observed that at the time of demonstration of additionality during validation, 812 WTGs are categorized into 5 individual categories based on year of commissioning. The verification team has independently calculated the resultant PLF at which the financial indicator values crossing the its corresponding validated benchmarks. The verification team has observed that the individual actual PLF values for the 812 WTGs for the years 2009, 2010, 2011 and 2012 does not cross its corresponding resultant PLF values. Hence additionality holds good during this monitoring period.

<table>
<tr>
<td></td>
<td>QA/QC procedure:

As per PD, the meters would be calibrated every 3 years. The verification team has checked the calibration certificates against meter number, serial number, date of calibration, validity and actual error and found that meter is calibrated by the certified agency but is having calibration delay. As the actual error is always less than the maximum permissible error, observed from the results of delayed calibration records, maximum permissible error is applied to the measured value for the calibration delayed period as follows.

For export:

Adjusted value = Measured value x (100%- applied error)

For import:

Adjusted value = Measured value x (100%+ applied error)

The adjustment is done on a monthly basis. The formula is accepted by the verification team as the adjustment leads to conservative baseline emissions. Hence the verification team was able to conclude that error is applied for the delayed calibration period in a conservative approach so as to arrive at a conservative baseline emission value. Thus it is in line with para 369 & 370 of VVS-PA version 1.0. Adjusted monthly data is used for the calculation of baseline emissions. The verification team has accepted the measurement methods, aggregation approach and data used for baseline emission calculations. Refer Appendix 3 of this report for details.</td>
</tr>
<tr>
<td>Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y ($EG_{PJ,y}$)

<table>
<tr><td>year</td><td>$EG_{PJ,y}$</td></tr>
<tr><td>2009</td><td>891,392.33 MWh</td></tr>
<tr><td>2010</td><td>886,414.85 MWh</td></tr>
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<tr><td>2012 (upto 17th Dec</td><td>847,765.97 MWh</td></tr>
</table>
</td>
<td>As per equation 7 of the applied methodology, if the project activity is the installation of a new grid-connected renewable power plant/unit at a site where no renewable power plant was operated prior to the implementation of the project activity, $EG_{PJ,y} = EG_{facility,y}$</td>
</tr>
</table>

2012	
Combined margin CO2 emission factor for grid connected power generation in year y ($EF_{grid,CM,y}$)	As per the applied methodology, it is calculated as per "Tool to calculate the emission factor for an electricity system". As per the PDD and emission factor tool, combined margin CO2 emission factor for grid connected power generation in year y is calculated as follows. $EF_{grid,CM,y} = w_{OM} \times EF_{OM,y} + w_{BM} \times EF_{BM,y}$ Where wOM -weightage for Operating margin $EF_{OM,y}$ -Operating margin wBM -weightage for Build margin $EF_{BM,y}$ –Build margin
Weightage for Operating margin (wOM) =75% (ex-ante parameter)	As per the PDD, it is fixed for the entire crediting period which holds good for the current monitoring period as well, hence accepted by the verification team.
Operating margin ($EF_{OM,y}$) =0.9985 tCO2e/MWh (ex-ante parameter)	As per the PDD, it is fixed for the entire crediting period which holds good for the current monitoring period as well, hence accepted by the verification team.
Weightage for Build margin (wBM) =25% (ex-ante parameter)	As per the PDD, it is fixed for the entire crediting period which holds good for the current monitoring period as well, hence accepted by the verification team.
Build margin ($EF_{BM,y}$) =0.7133 tCO2e/MWh (ex-ante parameter)	As per the PDD, it is fixed for the entire crediting period which holds good for the current monitoring period as well, hence accepted by the verification team.
Combined margin CO2 emission factor for grid connected power generation in year y ($EF_{grid,CM,y}$) =0.927305 tCO2e/MWh (ex-ante parameter)	As per the applied methodology, it is calculated as per "Tool to calculate the emission factor for an electricity system". As per the PDD and emission factor tool, combined margin CO2 emission factor for grid connected power generation in year y is calculated as follows. $EF_{grid,CM,y} = w_{OM} \times EF_{OM,y} + w_{BM} \times EF_{BM,y}$

<table>
<tr><td></td><td>The value is sourced from the PD.</td></tr>
<tr><td>Baseline emissions (BE_y)

<table><tr><td>year</td><td>BE_y</td></tr><tr><td>2009</td><td>826,592 tCO2e</td></tr><tr><td>2010</td><td>821,976 tCO2e</td></tr><tr><td>2011</td><td>828,162 tCO2e</td></tr><tr><td>2012 upto 17th Dec 2012</td><td>786,137 tCO2e</td></tr></table>
(Rounded down)</td><td>As per equation 6 of the applied methodology, baseline emissions are to be calculated as follows.

$BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$</td></tr>
<tr><td>Project emissions (PE_y)

<table><tr><td>year</td><td>PE_y</td></tr><tr><td>2009</td><td>0 tCO2e</td></tr><tr><td>2010</td><td>0 tCO2e</td></tr><tr><td>2011</td><td>0 tCO2e</td></tr><tr><td>2012 upto 17th Dec 2012</td><td>0 tCO2e</td></tr><tr><td>Total</td><td>0 tCO2e</td></tr></table></td><td>As per the applied methodology and as the project did not consume fossil fuel or fall under hydro power or geothermal project, project emission is zero.</td></tr>
<tr><td>Leakage emissions (LE_y)

<table><tr><td>year</td><td>LE_y</td></tr><tr><td>2009</td><td>0 tCO2e</td></tr><tr><td>2010</td><td>0 tCO2e</td></tr><tr><td>2011</td><td>0 tCO2e</td></tr><tr><td>2012 upto 17th Dec 2012</td><td>0 tCO2e</td></tr></table></td><td>As per the applied methodology, leakage is considered to be zero.</td></tr>
</table>

Total	0 tCO2e

Emission reduction of the project activity (ER_y) year: ER_y 2009: 826,592 tCO2e 2010: 821,976 tCO2e 2011: 828,162 tCO2e 2012 upto 17th Dec 2012: 786,137 tCO2e Total: 3,262,867 tCO2e	As per equation 11 of the applied methodology, emission reductions of the project activity are calculated as follows. $ER_y = BE_y - PE_y - LE_y$

4.3 Quality of Evidence to Determine GHG Emission Reductions and Removals

Refer section 4.2 above for details

4.4 Non-Permanence Risk Analysis

Not applicable for a renewable energy project.

5 SAFEGUARDS

5.1 No Net Harm

There is no negative impact exist for this project as identified by the PP.

5.2 Local Stakeholder Consultation

There is no negative impact exist for this project as identified by the PP.

6 VERIFICATION CONCLUSION

EPIC Sustainability Services Private Limited has been engaged by TASMA to perform the second periodic verification of the VCS project "Bundled Wind Power Project in Tamilnadu, India, co-ordinated by Tamilnadu Spinning Mills Association (TASMA II)" for the period from 1st January 2009 to 17th December 2012.

The verification was based on the validated PD, the baseline and monitoring methodology (ACM 002 Version 10.0), the Monitoring Report, emission reduction spread sheets and other supporting documents made available to EPIC verification team by the project participant. The management of TASMA was responsible for the preparation and reporting of GHG emissions data, and the reported GHG emissions reduction on the basis set out within the project monitoring plan.

It is the responsibility of EPIC verification team to express an independent GHG verification opinion on the GHG emissions from the project for the monitoring period and on the calculation of GHG emission reductions from the project based on the verified emissions for the same period.

The verification was carried out in accordance with the requirements of the Validation and Verification standard for project activities version 1.0 and VCS Standard 3.7. As a result of the verification, the verification team confirms that for the reporting period:

- all operations of the project were implemented as described in the registered PD
- the monitoring plan is in accordance with the approved monitoring methodology, ACM002 version 10.0 applied by the project activity.
- the monitoring has been carried out in accordance with the validated PD
- the monitoring aspects (i.e. additional monitoring parameters, monitoring frequency and calibration frequency) were in place and functional, with the installed equipment essential for generating emission reduction operating appropriately and the calibration of all the equipment had been carried out accordingly and appropriate adjustments had been made when there were delays in the calibration, and
- the GHG emission reductions achieved were calculated correctly on the basis of approved monitoring methodology ACM002 version 10

We have verified that the information included in the final monitoring report was correct and that the emission reductions achieved had been determined correctly. In our opinion, the GHG emission reductions for the period stated in the latest revised monitoring report for the project are fairly stated

The verifier confirms that the GHG emission reductions were calculated without material misstatements for the whole monitoring period. Our opinion is based on the project's GHG emissions and resulting GHG emission reductions reported, and, to the valid and registered project baseline and monitoring documents. We confirm the following:

Verification period: From [1st January 2009] to [17th December 2012]

Verified GHG emission reductions and removals in the above verification period:

Year	Baseline emissions or removals (tCO_2e)	Project emissions or removals (tCO_2e)	Leakage emissions (tCO_2e)	Net GHG emission reductions or removals (tCO_2e)
Year 2009	826,592 tCO2e	0	0	826,592 tCO2e
Year 2010	821,976 tCO2e	0	0	821,976 tCO2e
Year 2011	828,162 tCO2e	0	0	828,162 tCO2e
Year 2012	786,137 tCO2e	0	0	786,137 tCO2e
Total	3,262,867 tCO2e	0	0	3,262,867 tCO2e

Prepared by :	Approved by:
 (Madhukar. R) Verification Team Leader	 (K. Sudheendra) Head-Operations

REFERENCES

1	VCS Standard version 3.7
2	Validation and verification Standard for project activities version 1.0
3	Commissioning Certificates
4	Power Purchase Agreements
5	Monitoring report Version 1.0 and its related documents Monitoring report Version 2.0 and its related documents
6	Registered PD
7	Corresponding Validation report
8	JMR records and Invoices
9	Calibration certificates

APPENDIX 1:

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
1	Adisankara Spinning Mills (P) Ltd	750	C	5-Aug-06	1285
2	Adisankara Spinning Mills (P) Ltd	750	C	8-Aug-06	1288
3	Alpine knits India Pvt. Ltd	250	C	17-Mar-05	277
4	Alpine knits India Pvt. Ltd	250	C	29-Sep-05	381
5	Alpine knits India Pvt. Ltd	250	C	27-Sep-06	483
6	Ambika Cotton Mills Ltd	800	C	11-May-06	1258
7	Ammarun Foundries	850	C	9-Mar-06	497
8	Ammarun Foundries	850	C	9-Mar-06	498
9	Anand Hosieries	500	C	30-Mar-05	329
10	Anand Textiles	1250	C	5-Feb-05	65
11	Anand Textiles	1250	C	5-Feb-05	68
12	Anand Textiles	500	C	30-Mar-05	328
13	Angalakshmi Spinning Mills	500	B	31-Mar-06	1826
14	Angalaparameswari Textiles	250	C	29-Mar-06	529
15	Annai Power (P) Ltd	225	A	12-May-05	1303
16	Anugraha Valve Castings Ltd	1250	B	25-Mar-05	1182
17	Anugraha Valve Castings Ltd	1250	B	15-Mar-07	2193
18	Anugraha Valve Castings Ltd	1250	B	24-Mar-07	2221
19	Anugraha Valve Castings Ltd (UNIT V)	350	C	29-Sep-06	1313
20	Armstrong Process	500	A	31-Mar-05	1261
21	Armstrong Spinning Mills (P) Ltd	500	A	13-Feb-06	1559
22	Armstrong Spinning Mills (P) Ltd	500	B	21-Mar-06	1636
23	Armstrong Spinning Mills (P) Ltd	500	A	26-Sep-06	2012
24	Arul & Co	225	A	31-Mar-05	1280
25	Arul Sakthi Wind Farm (P) Ltd	250	C	31-Mar-06	1222
26	Arul Sakthi Wind Farm (P) Ltd	250	C	31-Mar-06	1222
27	Arun Dye Chem	225	C	25-Aug-05	894
28	Arun Excello Urban Infrastructure Pvt. Ltd	225	A	30-Sep-06	2018
29	Arun Excello Urban Infrastructure Pvt. Ltd	225	A	27-Sep-06	2018
30	Arun Excello Urban Infrastructure Pvt. Ltd	225	A	30-Dec-06	2018
31	Arun Fabricators	225	A	27-Sep-07	2436
32	Arvinth Hospital	250	A	27-Sep-05	241
33	Arvinth Hospital	250	A	31-Mar-06	89
34	AVE Maria Spinning Mills (P) Ltd	350	A	24-Feb-07	2167
35	AVR SS Builders	350	A	31-Jul-07	2385
36	AVR Swarna Mahal	600	C	3-Jul-07	92

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
37	AVR Swarna Mahal	1250	B	29-Aug-06	1980
38	B.K.S.Textiles Pvt Ltd.,	225	C	5-May-04	438
39	B.K.S.Textiles Pvt Ltd.,	225	C	15-Dec-04	594
40	Balavimothan Power Process (P) Ltd	250	C	28-Mar-06	1163
41	Balu Exports	750	C	30-Mar-04	406
42	Balu Exports	750	C	3-Jul-04	453
43	Balu Exports	750	C	9-Dec-04	590
44	Balu Exports	750	C	23-Aug-05	888
45	Balu Exports	750	C	23-Aug-05	889
46	Balu Exports	750	C	13-Sep-05	920
47	Best & Co	1250	C	30-Jul-05	865
48	Best & Co	1250	C	30-Jul-05	866
49	Best & Co	1250	C	30-Jul-05	867
50	Best & Co	1250	C	30-Jul-05	868
51	Best & Co	1250	C	30-Jul-05	869
52	Best & Co	1250	C	16-Sep-05	921
53	Best & Co	1250	C	16-Sep-05	922
54	Martin Spinning Mills Pvt. Ltd.,	1250	C	18-Sep-05	932
55	Best & Co	1250	C	18-Sep-05	930
56	Best & Co	1250	C	18-Sep-05	929
57	Best & Co	1250	C	17-Sep-05	928
58	Best & Co	1250	C	18-Sep-05	931
59	Martin Spinning Mills Pvt. Ltd.,	1250	C	18-Sep-05	933
60	Martin Spinning Mills Pvt. Ltd.,	1250	C	18-Sep-05	934
61	Martin Spinning Mills Pvt. Ltd.,	1250	C	17-Sep-05	927
62	Martin Spinning Mills Pvt. Ltd.,	1250	C	18-Sep-05	935
63	Martin Spinning Mills Pvt. Ltd.,	1250	C	17-Sep-05	925
64	Best & Co	1250	C	17-Sep-05	926
65	Martin Spinning Mills Pvt. Ltd.,	1250	C	17-Sep-05	924
66	Martin Spinning Mills Pvt. Ltd.,	1250	C	17-Sep-05	923
67	Best Cotton Mills (P) Ltd	1250	A	29-Sep-05	1450
68	Best Heat Treatment Services	350	C	20-Mar-07	1383
69	Best Corporation Pvt. Ltd.,	1250	B	6-Aug-05	1350
70	Best Corporation Pvt. Ltd.,	1250	B	12-Aug-05	1353
71	Bhuvaneshwari Textiles (P) Ltd	500	C	29-Mar-06	425
72	Bhuvaneswari Cotspin India (P) Ltd	500	C	25-Mar-06	418
73	Bhuvaneswari Cotspin India (P) Ltd	500	C	25-Mar-06	419

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
74	Bhuvaneswari Cotspin India (P) Ltd	500	C	25-Mar-06	420
75	Bhuvaneswari Cotspin India (P) Ltd	600	C	29-Mar-06	435
76	Bhuvaneswari Cotspin India (P) Ltd	600	C	29-Mar-06	436
77	Bhuvaneswari Cotspin India (P) Ltd	600	C	29-Mar-06	437
78	BMM Paper Board (P) Ltd	750	B	30-Mar-04	770
79	Bright Castings	350	C	1-Mar-07	1371
80	Brindavan Cotton Mills (P) Ltd.,	1250	B	31-Aug-05	1372
81	Brindavan Cotton Mills (P) Ltd.,	750	C	29-Mar-04	398
82	Brindavan Cotton Mills (P) Ltd.,	750	C	29-Mar-04	400
83	C. Revathi	250	C	13-Feb-06	386
84	C.V.Spinners (P) Ltd	750	C	2-Mar-06	1095
85	Cheran Spinners Limited	1650	B	30-Sep-05	1490
86	Cheran Spinners Limited	750	B	26-Sep-06	2013
87	Cheran Spinners Limited	750	B	29-Sep-07	2469
88	Cheran Spinning Mills (P) Ltd	1250	B	19-Aug-06	1970
89	Chiranjilal Spinners (P) Ltd	750	B	26-Mar-06	1686
90	Chola Spinning Mills Pvt. Ltd	750	B	26-Sep-06	2016
91	Sri Vinayakha Spinning Mills Pvt. Ltd.,	750	B	26-Sep-06	2017
92	Chola Textiles (P) Ltd	1250	A	29-Aug-06	1979
93	Classic Wind Farms	600	C	29-Mar-07	530
94	Classic Wind Farms	600	C	27-Mar-07	525
95	Sowmiya Spinners Pvt.Ltd.,	600	C	31-Mar-06	451
96	Classic Wind Farms	600	C	30-Sep-06	492
97	Classic Wind Farms	600	C	30-Sep-06	493
98	Color Chemicals	250	B	28-Sep-06	2060
99	Color Chemicals	250	A	29-Sep-06	2079
100	CR Mills (Coimbatore) Pvt Ltd.,	350	A	26-Mar-05	1204
101	D. Ganthimathi	250	C	27-Jun-05	452
102	D. Parthiban	250	C	15-Feb-06	387
103	D.M. Kathir Anand	225	C	29-Sep-06	598
104	D.M. Kathir Anand	600	C	30-Sep-07	1491
105	D.M.R. Textiles	250	C	17-Mar-05	272
106	D.M.R. Textiles	250	C	17-Mar-05	273
107	Dev International (Karur)	500	B	8-Mar-06	1595
108	Dev International	225	C	4-Jan-05	431
109	Dev International	225	C	8-Apr-04	431

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
110	Dev International	225	C	27-Sep-06	482
111	Dev International	250	C	3-Jul-07	555
112	Deventhira Spinners Pvt Ltd	500	A	4-Feb-04	669
113	Deventhira Spinners Pvt Ltd	500	B	30-Sep-04	996
114	Deventhira Spinners Pvt Ltd	500	B	30-Sep-04	997
115	Divyalakshmi Mills Pvt Ltd	225	C	12-Apr-05	778
116	Divyalakshmi Mills Pvt Ltd	500	C	16-Feb-04	337
117	Divyalakshmi Mills Pvt Ltd	225	C	14-Sep-06	1297
118	Dixcy Textiles (P) Ltd	750	B	26-Sep-05	1413
119	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1792
120	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1794
121	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1795
122	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1786
123	Easwari Knitting Works	800	C	10-Apr-06	1250
124	Elgi Automotive Services (P) Ltd.,	500	B	30-Sep-05	1474
125	ELGI Rubber Company Ltd.,	1500	C	31-Mar-07	199
126	Enkay Enterprise	250	C	31-Mar-07	1435
127	Ess Kay Yarn Dyeings	250	C	31-Mar-07	1436
128	Eswari Creations	225	A	31-Mar-05	1281
129	Eveready Spinning Mills (P) Ltd	1250	A	31-Mar-06	1779
130	Excel Cotspin (India) (P) Ltd	1250	A	29-Mar-06	1713
131	Expofab	850	A	5-Oct-05	1508
132	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	28-Mar-05	707
133	Free Look Fashions	750	B	8-Feb-05	1085
134	Anugraha Fashion Mill Pvt. Ltd.,	750	B	31-Dec-05	1535
135	Anugraha Fashion Mill Pvt. Ltd.,	350	C	2-Mar-05	333
136	Rasi Seeds Pvt Ltd.,	1250	B	8-Mar-07	2178
137	Mani Spinning Mills (P) Ltd	1250	A	31-Mar-06	1848
138	Mani Spinning Mills (P) Ltd	1250	A	28-Mar-06	1705
139	Mani Spinning Mills (P) Ltd	1250	A	31-Mar-06	1780
140	Mani Spinning Mills (P) Ltd	1250	A	31-Mar-06	1782
141	Mani Spinning Mills (P) Ltd	1250	A	31-Mar-06	1781
142	Mani Spinning Mills (P) Ltd	1250	A	31-Mar-06	1876
143	Forknits	750	C	30-Mar-04	404
144	Forknits	750	C	9-Dec-04	591
145	Frontline Chemicals	225	C	14-Sep-06	1299
146	Frontline Chemicals	225	C	22-Dec-06	1299
147	G.K.Wind Farms India (P) Ltd	250	C	14-Mar-05	632
148	G.R. Natarajan & Co.,	350	A	24-Feb-07	2165
149	G.R. Natarajan & Co.,	350	A	18-Sep-07	2411
150	G.R. Thanga Maligai (Firm)	600	A	21-Apr-04	836

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
151	G.R. Thanga Maligai (Firm)	600	A	30-Sep-04	1011
152	G.R. Thangamaligai Jewellers (P) Ltd.,	600	A	30-Sep-04	1010
153	G.R. Thangamaligai Pearl & Kundan Jewellery	500	C	27-Mar-04	383
154	G.R.Thanga Malligai	600	A	27-Mar-04	725
155	Gangai Garments	500	C	31-Mar-06	552
156	Gangai Garments	500	C	31-Mar-06	553
157	Gangotri Textiles Ltd	1650	C	16-May-06	1260
158	Gangotri Textiles Ltd	1650	C	16-May-06	1261
159	Gangotri Textiles Ltd	1650	C	16-May-06	1262
160	Gates Wears	250	C	31-Mar-06	1232
161	Global Polybags Industries (P) Ltd	1250	B	19-Aug-05	1369
162	Global Polybags Industries (P) Ltd	1250	B	29-Sep-05	1454
163	Gomathi Spinning Mills India (P) Ltd	1250	B	29-Sep-06	2073
164	Gomuki Spinning Mills Pvt Ltd	225	C	28-Sep-05	978
165	Gomuki Spinning Mills Pvt Ltd	225	C	22-Sep-05	954
166	Gomuki Spinning Mills Pvt Ltd	225	C	9-Mar-06	1117
167	Gomuki Spinning Mills Pvt Ltd	225	C	17-Mar-06	1134
168	Gomuki Spinning Mills Pvt Ltd	225	C	17-Mar-06	1134
169	Gomuki Spinning Mills Pvt Ltd	225	C	30-Mar-06	1183
170	Gomuki Spinning Mills Pvt Ltd	225	C	30-Mar-06	1184
171	Gomuki Spinning Mills Pvt Ltd	225	C	25-Aug-06	1184
172	Gomuki Spinning Mills Pvt Ltd	225	C	25-Aug-06	1183
173	Gomuki Spinning Mills Pvt Ltd	225	C	25-Aug-06	1183
174	Gomuki Spinning Mills Pvt Ltd	225	C	25-Aug-06	1294
175	Goodluck Windfarms India (P)Ltd	225	A	1-Jun-05	1307
176	Goodwill Apparels	225	C	29-Mar-05	715
177	Goodwill Apparels	225	C	29-Mar-05	715
178	Goyal Ispat Ltd	600	A	31-Mar-04	814
179	Goyal Ispat Ltd	600	A	11-Feb-05	1095
180	Goyal Ispat Ltd	600	A	11-Feb-05	1096
181	GRT Hotels and Resorts Pvt Ltd.,	600	A	29-Sep-04	949
182	Guhan Textile Mills Pvt Ltd	1250	B	20-Jul-05	1336
183	Guru Paper Mills (P) Ltd	750	B	2-Jun-06	1924
184	Hazel Mercantile Ltd	1250	C	30-Mar-06	1196
185	Hazel Mercantile Ltd	1250	C	30-Mar-06	1197
186	Hotel A.R.A.P Pvt Ltd	350	C	29-Sep-06	1316
187	Impact Fashions	225	C	30-Sep-05	1000
188	Impact Fashions	225	C	10-Feb-06	1087

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
189	Impact Fashions	225	C	10-Feb-06	1088
190	Jai Hind Spinning Mills Ltd	1250	B	26-Sep-04	938
191	Shri Jain Hashmukh Pukhraj	330	C	30-Sep-05	1002
192	Jain Jindas Pukhraj	330	C	30-Sep-05	1001
193	Jain Mahendra Pukhraj	330	C	30-Mar-06	1189
194	Jansons Industries Ltd	1250	B	23-Mar-07	2211
195	Jayachandra Bearings (India) Pvt. Ltd	250	C	28-Mar-06	1164
196	Jeyavishnu Spintex (P) Ltd	500	C	28-Mar-06	1170
197	Mars Wind Power Pvt. Ltd.,	230	C	28-Sep-04	520
198	Mars Wind Power Pvt. Ltd.,	230	C	28-Sep-04	520
199	Trinity Green Energy Pvt. Ltd.,	800	B	29-Mar-06	1735
200	Dear Wind Farm Pvt. Ltd.,	800	B	25-Mar-06	1665
201	K. Paramasivam	225	B	24-Feb-07	2162
202	K. Seyad Abdul Kareem	225	A	30-Sep-04	1004
203	K. Yoosuf Meeran	225	A	30-Sep-04	1003
204	K.M.Knitwear	250	C	31-Mar-06	1231
205	K.M.Knitwear	250	C	13-Aug-07	1463
206	K.S. Kamalakannan	225	A	17-Mar-05	1158
207	K.S.R. Textile Mills (P) Ltd	800	C	9-Dec-05	1040
208	K.S.R. Textile Mills (P) Ltd	800	C	9-Dec-05	1040
209	K.T.V. Oil Mills	1650	B	27-Sep-05	1418
210	K.T.V. Oil Mills	1650	B	27-Sep-05	1419
211	K.T.V. Oil Mills	1650	B	28-Sep-05	1444
212	K.T.V. Oil Mills	1650	A	26-Sep-07	2429
213	K.T.V. Oil Mills	1650	A	26-Sep-07	2430
214	Kamachi Steels Ltd	600	A	4-Mar-05	1132
215	Kamachi Steels Ltd	600	A	4-Mar-05	1132
216	Kandagiri Spinning Mills Ltd	1250	A	24-Sep-05	1404
217	Kandagiri Spinning Mills Ltd	1250	A	24-Sep-05	1405
218	Kandagiri Spinning Mills Ltd	1250	B	20-Sep-06	2004
219	Kannammal	250	C	15-Feb-06	388
220	Karthi Rice Mill	350	C	2-Mar-05	252
221	T.N. Oxygen	225	A	30-Mar-06	1742
222	Kavery Textiles	225	C	8-Mar-06	1110
223	Kavin Hospital	225	A	30-Apr-05	1296
224	Kavitha Dyeings	225	A	23-Mar-04	707
225	Kavitha Dyeings	225	A	31-Mar-05	1278
226	Kavitha Dyeings	250	A	31-Mar-06	1877
227	Kayaar Exports (P) Ltd	1650	C	22-Aug-06	1292

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
228	Kesharinandan Knit Fabrics (P) Ltd.,	750	B	21-Nov-05	1519
229	Kesharinandan Knit Fabrics (P) Ltd.,	750	C	21-Mar-05	669
230	Kevi Textiles Clothing Company	250	C	13-Jul-06	1277
231	Kiwi Cottspin Mills (P) Ltd	750	B	29-Mar-06	1727
232	Sundaram Textilies Ltd.,	750	B	27-Mar-07	2246
233	Krishna Poly Packs (P) Ltd	750	B	30-Mar-06	1753
234	Krishna Poly Packs (P) Ltd	750	B	28-Dec-06	2120
235	Krishna Squeezer & Driyer Ltd	350	C	22-Mar-07	1391
236	Kutti Spinners (P) Ltd	350	B	22-Mar-06	1644
237	Kutti Spinners Pvt. Ltd.,	1250	B	23-Mar-07	2220
238	L.G.Balakrishnan & Bros Ltd	850	C	27-Feb-07	507
239	L.G.Balakrishnan & Bros Ltd	500	B	30-Sep-05	1475
240	L.G.Balakrishnan & Bros Ltd	500	B	30-Sep-05	1476
241	L.K.Textiles (P) Ltd	600	B	21-Mar-04	699
242	L.K.Textiles (P) Ltd	330	C	31-May-05	827
243	K.A.S. Tanning Company Ltd.,	500	B	28-Sep-05	1432
244	Lakshmi Spinners	750	C	2-Mar-06	1096
245	Lawn Textile Mills (P) Ltd	225	C	30-Sep-05	1031
246	Lawn Textile Mills (P) Ltd	225	C	6-Oct-05	1031
247	Lawn Textile Mills (P) Ltd	225	C	25-Aug-06	1031
248	Lawn Textile Mills (P) Ltd	225	C	25-Aug-06	1031
249	Lawn Textile Mills (P) Ltd	225	C	25-Aug-06	1031
250	Leeds Spinning Mills Pvt. Ltd	250	C	29-Sep-06	1321
251	Leeds Spinning Mills Pvt. Ltd	250	C	29-Sep-06	1322
252	Leeds Spinning Mills Pvt. Ltd	250	C	29-Sep-06	1323
253	LGB Auto Products (P) Ltd	500	B	30-Sep-05	1477
254	M. Ponnusamy	225	B	2-Dec-06	2111
255	M. Thiagarajan (Sree Meenakshisundaram Textiles)	750	B	29-Mar-06	1729
256	M.P. Creation	250	C	25-Aug-06	1293
257	Salem Polymers	250	C	17-Mar-05	358
258	Aalayam Industries	250	C	21-Mar-07	1387
259	M.T.A. Mills (P) Ltd	350	A	24-Feb-07	2168
260	Magna Electro Castings Ltd	750	C	11-Aug-04	476
261	Magna Electro Castings Ltd	1650	C	23-Jul-05	859
262	Mahalakshmi Textiles	225	C	29-Mar-05	725
263	Maharaja Modern Rice Mill	350	C	15-Sep-05	364
264	Mallow International	250	C	26-Sep-05	971
265	Mallow International	350	C	3-Mar-06	1097

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
266	Mallow International	350	C	1-Mar-07	1370
267	Mallur Siddeswara Spinning Mills (P) Ltd	1650	B	25-Mar-06	1682
268	Mani Spinning Mills (P) Ltd	1250	A	28-Mar-06	1703
269	Mani Spinning Mills (P) Ltd	1250	A	28-Mar-06	1704
270	Maple Overseas (P) Ltd	225	B	31-Mar-06	1878
271	Meera Textiles (P) Ltd	1250	B	25-Mar-06	1669
272	Metro Fabrics	225	A	31-Mar-05	1252
273	Mithun Wind Farms	225	C	13-Jun-07	1452
274	Seyad Home Industries Pvt Ltd	500	A	13-Mar-06	1599
275	Motley Wrenchyarn (P) Ltd	350	C	13-Mar-07	1379
276	Mountain Spinning Mills Ltd	500	A	30-Mar-06	1750
277	MSS Spinners Pvt Ltd	750	B	30-Mar-06	1752
278	Murugan Textiles	500	C	29-Mar-05	404
279	Murugan Textiles	500	C	29-Mar-06	540
280	Murugan Textiles	500	C	29-Mar-06	541
281	Muthu Export House	500	B	2-Mar-06	1583
282	Muthuraam Poly Spin	250	C	28-Mar-06	1175
283	Muthuraam Poly Spin	225	A	12-Jul-07	2383
284	Muthuraam Poly Spin	225	A	12-Jul-07	2383
285	N.R.U Spinning Mills Ltd	750	B	30-Dec-06	2127
286	N.S.P.Knitting Mills	500	B	1-Feb-05	1074
287	N.S.P.Knitting Mills	500	B	17-Feb-05	1105
288	N.S.P.Knitting Mills	500	C	31-Jan-04	331
289	N.S.P.Knitting Mills	500	C	31-Jan-04	330
290	N.S.P.Tex	750	C	12-Aug-05	875
291	Naga Limited	800	C	29-Aug-05	900
292	Naga Limited	800	C	29-Aug-05	899
293	Nanco Hosiery Mills	225	C	27-May-05	817
294	Nanco Hosiery Mills	225	C	27-May-05	817
295	Nandhi Spinning Mill (P) Ltd	250	C	8-Mar-06	1108
296	Neeraj Enterprises (P) Ltd.,	250	C	25-Feb-06	391
297	Nelsun Paper Mills Ltd	750	B	31-Dec-05	1539
298	NIF Wind Energy India Pvt Ltd	250	C	11-Jul-05	849
299	NIF Wind Energy India Pvt Ltd	250	C	11-Jul-05	848
300	Nilgiri Textiles Pvt Limited	800	C	22-Dec-05	1049
301	P. Mohan	225	B	27-Sep-06	2019
302	P. Palanivel	225	A	22-Jan-07	2143
303	P.K.P.Processors	250	C	29-Mar-06	530
304	P.S.K. Textiles India Pvt Ltd	250	A	12-Apr-07	2349
305	P.S.K. Textiles India Pvt Ltd	250	A	12-Apr-07	2349

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
306	P.S.K.Engineering Construction & Co	350	A	30-Mar-06	1776
307	Palaniappa Textiles (P) Ltd	750	B	31-Mar-06	1784
308	Pallava Textiles Ltd	750	B	23-Sep-05	1402
309	Pallava Textiles Ltd	750	B	26-Sep-06	2014
310	Pallipalayam Spinners (P) Ltd	750	B	12-Aug-06	1968
311	Pandian Textile Mills (P) Ltd	1250	A	3-Apr-06	1889
312	Parani Spinning Mills Pvt Ltd.,	1250	B	16-Jul-05	1334
313	Pariyur Amman Spinning Mills Pvt. Ltd	750	A	28-Apr-06	1910
314	Parvathy Dyeing	500	C	30-Mar-06	444
315	Pavai Alloys & Steels Pvt Ltd.,	330	C	14-Oct-05	1033
316	Pavathal Spinning Mills (P) Ltd	250	C	26-Sep-07	1474
317	Suriya Spinning Mills	225	C	12-Mar-04	351
318	Pioneer Woven Sacks (P) Ltd	225	C	28-Mar-06	525
319	Pioneer Woven Sacks (P) Ltd	225	C	28-Mar-06	525
320	Plant Lipids (P) Ltd	600	A	24-Feb-06	1577
321	Plant Lipids (P) Ltd	600	A	24-Feb-06	1578
322	Plant Lipids (P) Ltd	600	A	24-Feb-06	1579
323	Plant Lipids (P) Ltd	600	A	24-Feb-06	1580
324	Plant Lipids (P) Ltd	600	A	29-Sep-06	2064
325	Plant Lipids (P) Ltd	600	A	28-Sep-06	2035
326	Plant Lipids (P) Ltd	600	A	28-Sep-06	2036
327	Pon Pure Chem (P) Ltd	250	B	28-Sep-06	2034
328	Pon Pure Chem (P) Ltd	250	B	29-Sep-06	2077
329	Pon Pure Chem (P) Ltd	250	A	29-Sep-06	2078
330	Poppys Knitwear (P) Ltd	850	A	29-Sep-05	1452
331	Poppys Knitwear (P) Ltd	850	A	30-Mar-06	1751
332	Poppys Knitwear (P) Ltd	850	B	31-Mar-06	1806
333	Poppys Knitwear (P) Ltd	850	A	4-May-07	2350
334	Poppys Knitwear (P) Ltd	850	A	4-May-07	2351
335	Poppys Knitwear (P) Ltd	1250	A	28-Dec-07	2502
336	TRK Textiles (India) Pvt. Ltd.,	850	C	22-Sep-06	473
337	Poppys Knitwear (P) Ltd	850	C	22-Sep-06	474
338	Poppys Knitwear (P) Ltd	850	C	22-Sep-06	475
339	B. Olivannan	230	C	28-Sep-04	518
340	Veejay Yarns & Fabrics Pvt. Ltd.,	330	C	27-Mar-06	1157
341	Power Spinning Mills	225	C	20-Jun-05	839
342	Power Spinning Mills	225	C	8-Jul-05	839
343	Prabath Mills	500	C	2-Mar-05	622
344	Prabha Engineers	500	B	31-Mar-06	1793

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
345	Prabha Engineers	600	B	23-Mar-07	2213
346	Prabha Engineers	600	B	23-Mar-07	2214
347	Prabha Engineers	600	B	29-Mar-07	2283
348	Prabhu Spinning Mills (P) Ltd	1650	C	27-Jul-06	1284
349	Prabhu Spinning Mills (P) Ltd	1650	C	27-Mar-06	1159
350	Prachidhi Spinners Pvt Ltd	750	C	21-Jan-06	1074
351	Prachidhi Spinners Pvt Ltd	750	C	31-Mar-05	773
352	Prassanna Spinning Mills	250	C	29-Sep-05	377
353	Prassanna Spinning Mills	250	C	29-Sep-05	378
354	Prassanna Spinning Mills	250	C	29-Sep-05	379
355	Prassanna Spinning Mills	250	C	29-Sep-05	380
356	Praveen Seeds Pvt. Ltd.,	250	C	8-Mar-06	1109
357	Precision Equipments (Chennai) (P) Ltd	250	C	15-Mar-06	412
358	Precision Equipments (Chennai) (P) Ltd	250	C	15-Mar-06	413
359	Precision Machine & Auto Components (P) Ltd	250	C	15-Mar-06	411
360	Premdurai Exports (P) Ltd	600	C	31-Mar-06	453
361	Premdurai Exports (P) Ltd	600	C	31-Mar-06	454
362	Premdurai Exports (P) Ltd	600	C	31-Mar-06	455
363	Pressmatic Engineers Unit II Wind Mill Division	330	C	17-May-05	810
364	Prime Wind Energy Company	250	C	21-Jun-07	670
365	Purani Textiles Pvt Ltd	600	A	31-Mar-04	812
366	Pushpak Precision Industries Pvt Ltd	250	C	21-Jun-07	671
367	PVRSM Broilers & Hatcheries (P) Ltd	250	A	31-Mar-06	1798
368	PVRSM Broilers & Hatcheries (P) Ltd	250	A	31-Mar-06	1879
369	R.G. Selvarathi Coolie Mills	350	C	7-Mar-05	264
370	R.M.P. Farms	250	C	29-Mar-06	531
371	R.N. Polysacks (P) Ltd	225	C	18-Mar-05	655
372	Raghav Industries Ltd	1250	B	22-Mar-06	1645
373	Raju & Co	500	A	4-Jun-05	1309
374	Raju Spinning Mills (P) Ltd	1250	B	1-Sep-04	886
375	Raju Spinning Mills (P) Ltd	1250	B	1-Sep-04	887
376	Raju Spinning Mills (P) Ltd	1250	B	14-Jul-06	1941
377	Raju Spinning Mills (P) Ltd	1250	B	14-Jul-06	1942
378	Rakhava Impex	250	C	14-Mar-05	637

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
379	Rakhava Impex	250	C	29-Mar-05	724
380	Ran India Steels (P) Ltd	1250	B	2-Mar-05	1127
381	Ran India Steels (P) Ltd	1250	B	14-Mar-05	1149
382	Ran India Steels (P) Ltd	1250	A	28-Jul-05	1339
383	Ran India Steels (P) Ltd	1250	B	19-Aug-05	1368
384	Ran India Steels (P) Ltd	1250	A	23-Sep-05	1399
385	Ran India Steels (P) Ltd	1250	A	27-Sep-05	1421
386	Gita Wind Energy	1250	A	23-Sep-05	1400
387	Gainup Industries India Pvt. Ltd.,	1250	A	23-Sep-05	1401
388	Gita Wind Energy	1250	A	24-Sep-05	1403
389	Gainup Industries India Pvt. Ltd.,	1250	A	27-Sep-05	1424
390	Gita Wind Energy	1250	B	28-Sep-05	1433
391	Gainup Industries India Pvt. Ltd.,	1250	A	28-Sep-05	1438
392	Gita Wind Energy	1250	A	29-Sep-05	1456
393	Gainup Industries India Pvt. Ltd.,	1250	A	30-Sep-05	1492
394	Rathnagiri Impex Pvt Ltd	750	B	29-Mar-06	1732
395	RBR Garments	225	C	29-Sep-04	541
396	RBR Garments	225	C	29-Sep-04	541
397	Rohini Textile Industry Pvt. Ltd.,	225	C	31-Mar-06	1185
398	Rohini Textile Industry Pvt. Ltd.,	225	C	31-Mar-06	1185
399	Rohini Textile Industry Pvt. Ltd.,	225	C	31-Mar-06	1185
400	Rohini Textile Industry Pvt. Ltd.,	225	C	30-Mar-06	1185
401	Rohini Textile Industry Pvt. Ltd.,	225	C	30-Mar-06	1185
402	Rohini Textile Industry Pvt. Ltd.,	225	C	30-Mar-06	1185
403	Rohini Textile Industry Pvt. Ltd.,	225	C	30-Mar-06	1186
404	Rohini Textile Industry Pvt. Ltd.,	225	C	31-Mar-06	1208
405	Rohini Textile Industry Pvt. Ltd.,	225	C	22-Dec-06	1345
406	Rohini Textile Industry Pvt. Ltd.,	225	C	25-Sep-06	1208
407	Rohini Textile Industry Pvt. Ltd.,	225	C	29-Sep-06	1318
408	Rohini Textile Industry Pvt. Ltd.,	225	C	22-Dec-06	1318
409	RRD Tex (P) Ltd	1250	A	29-Sep-05	1455
410	RRD Tex (P) Ltd	1250	A	29-Sep-05	1453
411	RRD Tex (P) Ltd	1250	A	29-Sep-05	1451
412	S. Balakrishnan	225	C	31-Mar-06	1238
413	S. Ganthimathi	250	C	13-Feb-06	385
414	S. Muthusamy	225	A	29-Jan-07	2145
415	S. Natarajan	225	A	3-Feb-07	2150
416	S.G. Associates	225	C	11-Jun-07	550
417	S.G. Associates	250	C	11-May-06	459
418	S.K. Nallusamy	250	B	18-Mar-06	1612
419	S.K.T. Textile Mills	350	A	20-Mar-07	2202

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
420	S.K.T. Textile Mills	350	C	30-Sep-06	1332
421	Maple Renewable Power (P) Ltd.,	800	C	4-Feb-06	1078
422	Maple Renewable Power (P) Ltd.,	800	C	4-Feb-06	1079
423	Maple Renewable Power (P) Ltd.,	330	C	8-Mar-06	1107
424	Maple Renewable Power (P) Ltd.,	330	C	30-Mar-06	1181
425	S.P. Superfine Cotton Mills (P) Ltd	1250	A	24-Mar-06	1658
426	S.P. Superfine Cotton Mills (P) Ltd	1250	B	29-Mar-06	1714
427	AIKI Eco Power Pvt. Ltd.,	600	A	23-Dec-04	1050
428	AIKI Eco Power Pvt. Ltd.,	600	A	23-Dec-04	1051
429	Sabari Jewellery	225	C	30-Sep-04	576
430	Sakthi Animal Feeds	250	C	28-Mar-06	1166
431	Sakthi Murugan Agro Foods Ltd	250	C	28-Mar-06	1173
432	Sakthi Murugan Agro Foods Ltd	250	C	28-Mar-06	1173
433	Sakthi Murugan Roller Flour Mills Ltd	250	C	28-Mar-06	1172
434	Sakthi Murugan Roller Flour Mills Ltd	250	C	28-Mar-06	1172
435	Sakthi Murugan Wind Farm (P) Ltd	250	C	28-Apr-06	1254
436	Sakthi Murugan Wind Farm (P) Ltd	250	C	28-Apr-06	1254
437	Sakthi Poultry Farm	225	A	11-Dec-06	2112
438	Sakthi Poultry Farm	225	A	3-Feb-07	2146
439	Sakthidaran Spintex Mills (P) Ltd	1250	B	26-Mar-05	1185
440	Suriya Spinning Mills	225	C	29-Sep-04	545
441	Salem Polypacks Ltd	225	A	1-Dec-06	2110
442	Samba Publishing Co.(P) Ltd	800	B	29-Mar-06	1734
443	Sambandam Mills	600	B	21-Mar-04	698
444	Sambandam Spinning Mills Ltd	1250	A	31-Aug-05	1371
445	Sambandam Spinning Mills Ltd	1250	A	15-Sep-05	1382
446	Sambandam Spinning Mills Ltd	1250	B	16-Sep-06	1995
447	Sambandam Spinning Mills Ltd	1250	B	27-Sep-06	2022
448	Sambandam Spinning Mills Ltd	1250	B	27-Sep-06	2023
449	Venus Wind Mills	250	C	28-Mar-06	1174
450	Santha Spinning Mills Pvt Ltd	1250	B	2-Aug-05	1346
451	Santhi Casting Works	500	A	3-Sep-04	894
452	Santhi Casting Works	500	A	31-Mar-06	115
453	Santhi Casting Works	500	A	3-Sep-04	895
454	Santhosh Textile Process	600	C	31-Mar-07	541
455	Santhosh Textile Process	225	C	17-Mar-07	517
456	Santhosh Textile Process	225	C	17-Mar-07	518
457	Saradhambika Paper & Board Mills (P) Ltd	750	C	27-Jul-05	861

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
458	Saran Garments	850	B	24-Mar-05	1175
459	Saran Knit Wear	225	C	15-Jul-05	354
460	Scientific MES-Technik (P) Ltd	600	B	31-Mar-06	1857
461	Seethalakshmi Textiles	250	C	28-Mar-06	1168
462	Selvaganapathy Cotton Mills (P) Ltd	500	B	25-Mar-04	721
463	Selvaganapathy Cotton Mills (P) Ltd	500	B	31-Mar-05	1272
464	Selvam Traders	225	C	8-Apr-04	432
465	Selvam Traders	225	C	9-Sep-04	500
466	Selvam Traders	225	C	23-Aug-05	890
467	Selvi Spinning Mill	750	B	7-Mar-06	1594
468	Senbagam Textiles and Spinners	250	C	22-Jun-06	1271
469	Sengunthar Mills (P) Ltd	1250	B	20-Mar-06	1623
470	Seyad Cotton Mills Limited	500	A	14-Jul-05	1328
471	Seyad Cotton Mills Limited	500	A	30-Sep-05	1484
472	Seyad Cotton Mills Limited	500	A	18-Mar-06	1614
473	Seyad Home Industries Pvt Ltd	500	A	20-Aug-04	875
474	Seyad Home Industries Pvt Ltd	225	A	16-Mar-05	1155
475	Seyad Shariat Finance Limited	225	A	29-Sep-05	1447
476	Seyad Shariat Finance Limited	225	A	20-Feb-06	1572
477	Seyad Shariat Finance Limited	225	A	19-Dec-06	2114
478	Seyad Shariat Finance Limited	225	A	29-Mar-04	753
479	Seyadu Beedi Company	500	A	13-Mar-06	1598
480	Shah Dilip Ghisalal	330	C	31-Mar-06	1223
481	Shakthi Murugan Textiles	750	B	25-Mar-06	1681
482	Shambhu Vengu & Co.	225	C	27-Sep-07	1476
483	Shambhu Vengu Spinning Mills (P) Ltd	500	B	16-Mar-06	1603
484	A.C. Textile Mills	225	A	21-Apr-05	1293
485	A.C. Textile Mills	250	A	29-Sep-06	2063
486	A.C. Textile Mills	250	B	31-Mar-07	2340
487	Sharp Engineers	500	C	30-Mar-06	550
488	Sharp Engineers	500	C	31-Mar-06	551
489	Sharp Engineers	600	C	27-Sep-06	587
490	Sharp Engineers	600	C	27-Sep-06	588
491	Shenthur Alloys Foundry	350	A	16-Mar-07	2196
492	Shiner Sacks Pvt Ltd	225	A	28-Sep-06	2051
493	Shiva Cargo Movers Ltd	225	C	27-Mar-05	304
494	Shiva Cargo Movers Ltd	225	C	27-Mar-05	304
495	Shiva Tex Yarn Ltd	225	C	6-May-05	342

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
496	Shiva Tex Yarn Ltd	225	C	6-May-05	342
497	Shiva Tex Yarn Ltd	225	C	25-Apr-05	92
498	Shiva Tex Yarn Ltd	225	C	25-Apr-05	92
499	Shiva Tex Yarn Ltd	225	C	25-Apr-05	92
500	Shiva Tex Yarn Ltd	225	C	25-Apr-05	91
501	Shiva Tex Yarn Ltd	225	C	25-Apr-05	93
502	Shiva Tex Yarn Ltd	225	C	25-Apr-05	93
503	Shiva Tex Yarn Ltd	225	C	25-Apr-05	93
504	Shiva Tex Yarn Ltd	225	C	5-May-05	341
505	Shiva Tex Yarn Ltd	225	C	5-May-05	341
506	Shiva Tex Yarn Ltd	225	C	5-May-05	341
507	Shiva Tex Yarn Ltd	225	C	5-May-05	341
508	Shiva Tex Yarn Ltd	225	C	5-May-05	341
509	Shiva Tex Yarn Ltd	225	C	5-May-05	341
510	Shiva Tex Yarn Ltd	225	C	3-May-05	341
511	Shree Bharani Spinnings (India) Ltd	500	B	17-Aug-05	1365
512	Shri Rohith Spinners Pvt Ltd	500	B	29-Sep-04	953
513	Shree Malliga Mills Pvt Ltd	500	B	30-Sep-04	995
514	Shree Malliga Mills Pvt Ltd	750	B	25-Sep-06	2011
515	Shreya Power Farm (India) Pvt Ltd	250	C	28-Mar-06	1167
516	Shri Amman Steel and Alied Industries Pvt. Ltd.,	1250	A	4-Mar-05	1134
517	Shri Govindaraja Mills Ltd	750	A	2-Aug-05	1341
518	Shri Govindaraja Mills Ltd	750	A	2-Aug-05	1342
519	Shri Govindaraja Mills Ltd	750	A	2-Aug-05	1343
520	Shri Govindaraja Mills Ltd	750	A	2-Aug-05	1344
521	Shri Govindaraja Mills Ltd	1650	B	31-Aug-06	1984
522	Lakshmivel Mills Pvt. Ltd.,	225	C	25-Feb-06	392
523	Shri Hrishikesh Knitters	250	C	29-Mar-06	535
524	Shri Hrishikesh Knitters	250	C	9-Mar-07	622
525	Clover Energy Pvt. Ltd.,	500	B	28-Sep-05	1431
526	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1788
527	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1796
528	Shri Rohith Spinners Pvt Ltd	500	B	31-Mar-06	243
529	Shri Rohith Spinners Pvt Ltd	500	B	31-Mar-06	244
530	Shri Santhosh Meenakshi Textiles	500	C	4-Aug-05	360
531	Shri Santhosh Meenakshi Textiles	500	C	4-Aug-05	359
532	Shri Santhosh Meenakshi Textiles	500	C	4-Aug-05	358
533	Shri Santhosh Meenakshi Textiles Pvt. Ltd	600	C	30-Mar-06	445
534	Nupower Renewables Ltd.,	250	B	25-Jan-05	1066

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
535	Nupower Renewables Ltd.,	250	B	25-Jan-05	1066
536	Nupower Renewables Ltd.,	250	B	25-Jan-05	1066
537	Nupower Renewables Ltd.,	250	B	25-Jan-05	1067
538	Nupower Renewables Ltd.,	250	B	25-Jan-05	1067
539	Nupower Renewables Ltd.,	250	B	25-Jan-05	1067
540	Nupower Renewables Ltd.,	250	B	25-Jan-05	1068
541	Nupower Renewables Ltd.,	250	B	25-Jan-05	1068
542	Nupower Renewables Ltd.,	250	B	25-Jan-05	1068
543	Nupower Renewables Ltd.,	250	B	16-Mar-05	1156
544	Nupower Renewables Ltd.,	250	B	16-Mar-05	1156
545	Nupower Renewables Ltd.,	250	B	16-Mar-05	1157
546	Nupower Renewables Ltd.,	250	B	16-Mar-05	1157
547	Nupower Renewables Ltd.,	250	B	16-Mar-05	1157
548	Nupower Renewables Ltd.,	250	B	31-Mar-05	1264
549	Nupower Renewables Ltd.,	250	B	31-Mar-05	1264
550	Nupower Renewables Ltd.,	250	B	31-Mar-05	1264
551	Nupower Renewables Ltd.,	250	B	31-Mar-05	1265
552	Nupower Renewables Ltd.,	250	B	31-Mar-05	1265
553	Nupower Renewables Ltd.,	250	B	31-Mar-05	1265
554	Shusbindu Manufacturing (P) Ltd	225	B	9-Sep-04	898
555	Siddhanatha Textiles Pvt Ltd	850	A	15-Nov-05	1517
556	SJLT Textiles Pvt Ltd Wind Energy Division	1650	B	30-Mar-06	1755
557	SJLT Textiles Pvt Ltd	1650	B	30-Mar-06	1754
558	SJLT Textiles Pvt Ltd Wind Energy Division	750	C	30-Dec-05	1055
559	SJLT Textiles Pvt Ltd Wind Energy Division	750	C	30-Dec-05	1056
560	SJLT Spinning Mills (P) Ltd.,	225	C	31-Mar-06	1233
561	SJLT Spinning Mills (P) Ltd.,	225	C	30-Sep-06	1333
562	Sky Weaves	225	A	31-Mar-04	229
563	Sky Weaves	225	A	27-Sep-07	245
564	Sky Weaves	800	C	8-Aug-05	872
565	Somakannan Textiles	225	A	30-Sep-06	2106
566	Sornalakshmi Spinning Mills Pvt Ltd	350	A	22-Mar-06	1643
567	Clarion Wind Farm Pvt. Ltd.,	1250	A	29-Mar-06	1712
568	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1678
569	Clarion Wind Farm Pvt. Ltd.,	1250	A	28-Mar-06	1711
570	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1679
571	Clarion Wind Farm Pvt. Ltd.,	1250	A	31-Mar-06	1845

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
572	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1677
573	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1673
574	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1672
575	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1674
576	Clarion Wind Farm Pvt. Ltd.,	1250	A	28-Mar-06	1710
577	Clarion Wind Farm Pvt. Ltd.,	1250	A	28-Mar-06	1709
578	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1676
579	Clarion Wind Farm Pvt. Ltd.,	1250	A	28-Mar-06	1708
580	Clarion Wind Farm Pvt. Ltd.,	1250	A	25-Mar-06	1675
581	Clarion Wind Farm Pvt. Ltd.,	1250	A	28-Mar-06	1706
582	Clarion Wind Farm Pvt. Ltd.,	1250	A	28-Mar-06	1707
583	Sree Jagathguru Textiles Mills (P) Ltd	500	C	5-Mar-04	343
584	Sree Jagathguru Textiles Mills (P) Ltd	500	C	5-Mar-04	344
585	Sree Jagathguru Textiles Mills (P) Ltd	500	C	5-Mar-04	345
586	Sree Jagathguru Textiles Mills (P) Ltd	500	C	12-Mar-04	349
587	Sree Jagathguru Textiles Mills (P) Ltd	500	C	30-Jun-04	451
588	Sree Jagathguru Textiles Mills (P) Ltd	225	C	8-Mar-06	1111
589	Sree Jagathguru Textiles Mills (P) Ltd	225	C	8-Mar-06	1112
590	Sree Jagathguru Textiles Mills (P) Ltd	225	C	13-Mar-06	1124
591	Sree Santhosh Garments	600	C	31-Mar-07	542
592	Sree Santhosh Garments	600	C	25-Mar-06	421
593	Sree Santhosh Garments	600	C	25-Mar-06	422
594	Sree Santhosh Garments	600	C	31-Mar-06	452
595	Sree Santhosh Garments	225	C	30-Mar-06	442
596	Sree Santhosh Garments	225	C	30-Mar-06	443
597	Sri Bagiyalakshmi Spinners	225	C	22-Sep-05	956
598	Sri Bagiyalakshmi Spinners	225	C	22-Sep-05	957
599	Sri Balaji Sago & Starch Products	250	C	28-Mar-06	1165
600	Sri Balamurugan Modern Rice Mill	350	C	14-Sep-06	1303
601	Sri Harikumar Textiles (P) Ltd	250	B	30-Sep-05	1503
602	Sri Krishna Paper Industries	225	C	27-Mar-07	1420
603	Sri Lakshmi Saraswathi Textiles (Arni) Ltd	1250	A	4-Mar-05	1136

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
604	Sri Manohar Jewellery	225	C	12-Aug-05	874
605	Sri Matha Spinning Mills (P) Ltd	750	C	5-Aug-06	1286
606	Sri Matha Spinning Mills (P) Ltd	750	C	5-Aug-06	1287
607	Sri Muhuntha Paper Boards	225	C	27-Mar-07	1422
608	Sri Muhuntha Paper Boards	225	C	27-Mar-07	1422
609	Sri Muhuntha Paper Boards	225	C	27-Mar-07	1421
610	Sri Palani Murugan Spinning Mills	250	C	29-Aug-06	1296
611	Sri Palani Murugan Spinning Mills	250	C	17-Mar-06	1133
612	Sri Palani Murugan Spinning Mills	250	C	17-Mar-06	1133
613	Sri Palani Murugan Spinning Mills	250	C	10-Mar-06	1123
614	Sri Palani Murugan Spinning Mills	250	C	10-Mar-06	1122
615	Sri Palani Murugan Spinning Mills	250	C	20-Jul-06	1280
616	Sri Palaniappa Wind Mill	225	A	30-Dec-06	2125
617	Sri Palaniappa Wind Mill	225	A	18-Jan-07	2125
618	Sri Raju Cotton Mills	1250	B	25-Mar-05	1179
619	Sri Raju Cotton Mills	750	B	21-Mar-06	1629
620	Sri Ram Santhosh	225	C	18-Nov-04	244
621	Sri Ram Santhosh	225	C	5-Jan-05	244
622	Sri Ramnarayan Mills Ltd	750	B	31-Dec-05	1536
623	Sri Ramnarayan Mills Ltd	750	B	31-Dec-05	1537
624	Clover Energy Pvt. Ltd.,	500	B	31-Mar-06	1785
625	Sri Saravana Spinning Mills (P) Ltd	1650	C	28-Mar-06	1160
626	Sri Saravana Spinning Mills (P) Ltd	1650	C	29-Sep-06	1324
627	Sri Sathu Spinning Mills (P) Ltd	750	B	30-Mar-06	1759
628	Sri Seethalakshmi Steel Castings (P) Ltd	350	C	15-Feb-07	1366
629	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	28-Sep-04	514
630	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	9-Jun-05	834
631	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	22-Sep-05	955
632	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	28-Mar-05	708
633	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	31-Mar-06	1211
634	Sri Sivajothi Spinning Mills (P) Ltd.,	225	C	22-Dec-06	1344
635	Lakshmivel Mills Pvt. Ltd.,	225	C	20-Jul-05	355
636	Sri Velayudhaswamy Spinning Mills (P) Ltd	1650	C	27-Mar-06	1158
637	Sri Velayudhaswamy Spinning Mills (P) Ltd	1650	C	28-Mar-06	1161
638	Sri Venkatachalapathi Modern Rice Mill	350	C	28-Sep-06	484
639	Sri Venkatalakshmi Spinners (P) Ltd	750	C	28-May-05	825

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
640	Sri Venkateshwara Wind Farms	225	A	16-Nov-06	2109
641	Sri Venkateshwara Wind Farms	225	A	19-Dec-06	2109
642	Sri Venkateshwara Wind Farms	225	A	29-Sep-06	2074
643	Stallion Garments	750	B	26-Mar-07	2225
644	Stallion Garments	750	B	26-Mar-07	2224
645	Startime Apparels	225	C	3-Aug-05	870
646	Ferocast Foundries Coimbatore Pvt. Ltd.,	350	C	30-Mar-05	742
647	Saraswathi Wind Energy Pvt. Ltd.,	500	B	9-Feb-05	1089
648	Saraswathi Wind Energy Pvt. Ltd.,	500	B	30-Mar-06	1770
649	Sudhan Spinning Mills (P) Ltd	1650	C	25-Aug-06	1295
650	Suguna Automobiles	225	C	30-Mar-05	743
651	Suguna Automobiles	225	C	8-Mar-06	1102
652	Sulochana Cotton Spinning Mills (P) Ltd	750	C	21-Mar-05	670
653	Sulochana Cotton Spinning Mills (P) Ltd	750	C	21-Mar-05	671
654	Sulochana Cotton Spinning Mills (P) Ltd	750	C	28-Mar-04	389
655	Sulochana Cotton Spinning Mills (P) Ltd	500	C	22-Mar-06	517
656	Sulochana Cotton Spinning Mills (P) Ltd	500	C	22-Mar-06	518
657	Sulochana Cotton Spinning Mills (P) Ltd	500	C	29-Mar-06	528
658	Sun India Hatcheries Pvt Ltd	250	B	18-Mar-06	1613
659	Sun Industrial Automation & Solution	350	B	30-Mar-06	1775
660	Sun Industrial Automation & Solution	350	B	31-Mar-06	1852
661	Sun Industrial Automation & Solution	350	A	28-Sep-07	2453
662	Sun Industrial Automation & Solution	350	A	28-Sep-07	2454
663	Sri Selvanayagi Wind Farm	250	C	1-Jun-06	1266
664	Super Spinning Mills Ltd	1250	B	25-Aug-05	1370
665	Suriya Spinning Mills	500	C	1-Mar-07	617
666	Surya Oil and Extractions Pvt Ltd	350	C	29-Sep-06	1317
667	Swami Palani Andavar Spinners (India) Pvt Ltd	500	C	26-Mar-04	379

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
668	Swami Palani Andavar Spinners (India) Pvt Ltd	225	C	30-Sep-05	1030
669	Swami Palani Andavar Spinners (India) Pvt Ltd	225	C	13-Mar-06	1126
670	Swarnapuri AVR Jewellery	350	A	1-Aug-07	2386
671	Swathi Hacheries	250	C	15-Mar-06	414
672	T T Industries	1250	C	20-Mar-07	1385
673	T.E.S. Fathu Rabbani	225	A	31-Mar-04	788
674	T.E.S. Fathu Rabbani	225	A	16-Mar-05	1152
675	T.E.S. Fathu Rabbani	225	A	16-Mar-05	1153
676	T.E.S. Naina Mohamed	225	A	16-Mar-05	1154
677	T.T. Ltd	1250	C	20-Mar-07	1384
678	T.T. Ltd	1250	C	30-Mar-06	1195
679	T.T. Ltd	1250	C	31-Mar-06	1200
680	Tamilnadu Air Products (P) Ltd	500	B	30-Sep-05	1469
681	Technocast Foundry	350	C	18-Apr-07	1448
682	Thakadoor Spinning Mills (P) Ltd	750	B	26-Mar-06	1684
683	Thakadoor Spinning Mills (P) Ltd	750	B	6-Jan-05	1055
684	G.R. Radhakrishnan	500	C	27-Mar-04	382
685	The Tuticorin Spinning Mills Ltd	500	A	29-Mar-06	1724
686	Jeyavishnu Tex Processors Pvt. Ltd.,	250	C	31-Mar-06	1230
687	Thiagarajar Mills Pvt. Ltd.,	1500	C	31-Mar-07	197
688	Thiagarajar Mills Pvt. Ltd.,	1500	C	31-Mar-07	198
689	Thiruppathi Mills	1250	A	8-Nov-05	1516
690	Tip Sons Financial Services Pvt Ltd	750	B	23-Mar-06	1649
691	Tirupur Pandit Hosiery Mills Pvt Ltd	750	C	31-May-05	826
692	Tirupur Pandit Hosiery Mills Pvt Ltd	750	C	31-May-05	826
693	SG Wind Farm Pvt. Ltd.,	225	C	31-Mar-05	759
694	SG Wind Farm Pvt. Ltd.,	225	C	3-Jun-05	759
695	Tirupur Sri Sentil Cotton Mills	225	C	25-Aug-05	893
696	Tirupur Sri Sentil Cotton Mills	225	C	25-Aug-05	893
697	SG Wind Farm Pvt. Ltd.,	225	C	31-Jan-06	1075
698	Tn Oxygen	250	B	28-Sep-07	2456
699	Tn Oxygen	350	A	2-Aug-07	2388
700	Top Light Lables	225	C	23-Mar-05	675
701	Top Light Lables	225	C	23-Mar-05	676
702	Top Light Lables	750	C	9-Sep-05	912
703	Twowin Export	225	C	30-Sep-04	575

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
704	Twowin Export	225	C	30-Sep-04	575
705	Twowin Export	225	C	29-Jul-05	863
706	Twowin Export	225	C	29-Jul-05	864
707	Twowin Export	225	C	31-Mar-06	1213
708	Twowin Export	225	C	31-Mar-06	1214
709	Twowin Export	250	C	29-Sep-06	1319
710	Twowin Export	250	C	29-Sep-06	1320
711	Twowin Export	250	C	16-Feb-07	1367
712	Udaya Kumar Modern Rice Mill	250	C	7-May-05	803
713	Unique Shell Mould (India) Pvt Ltd	600	C	1-Mar-07	104
714	Swami Feed (P) Ltd.,	350	C	25-Mar-06	1155
715	Swami Feed (P) Ltd.,	350	C	18-Mar-06	1137
716	V. Balasubramanian	250	C	31-Mar-06	1215
717	V.M.D. Mills (P) Ltd	750	B	31-Jul-06	1960
718	V.N.C.Electrodes	500	A	17-Feb-06	1565
719	V.N.C.Steel Distributors	500	A	17-Feb-06	1566
720	V.N.V. Textile India (P) Ltd	250	C	17-May-06	1265
721	V.S.N.C. Narasimha Chettiar Sons	600	B	2-Mar-07	2173
722	V.T. Uthararaju	225	C	26-Sep-05	967
723	V.Thangavel & Sons Pvt Ltd	350	C	31-Mar-04	206
724	V.Thangavel & Sons Pvt Ltd	350	C	2-Mar-05	253
725	V.W.Mohamed Iqbal	250	B	23-Mar-06	1657
726	Vairam Wind Power	225	C	30-Mar-06	546
727	Vanitha Textiles	350	C	31-Mar-06	1205
728	Vasu Yarn Mills India (P) Ltd	250	C	17-May-06	1263
729	Vasu Yarn Mills India (P) Ltd	250	C	17-May-06	1263
730	Vasu Yarn Mills India (P) Ltd	250	C	17-May-06	1263
731	Vasu Yarn Mills India (P) Ltd	250	C	17-May-06	1264
732	Vedanayagam Hospital Private Ltd	225	C	26-Mar-05	302
733	Vedanayagam Hospital Private Ltd	225	C	26-Mar-05	303
734	Veejay Sales and Services Ltd	800	C	14-Mar-07	35
735	Veejay Sales and Services Ltd	800	C	14-Mar-07	36
736	Veejay Syntex Private Ltd.,	800	C	9-Jan-06	1065
737	Veejay Syntex Private Ltd.,	600	A	20-Aug-04	874
738	Veejay Syntex Private Ltd.,	600	A	11-Feb-05	1092
739	Veejay Terry Products Ltd	800	C	9-Jan-06	1066
740	Veejay Terry Products Ltd	800	C	9-Jan-06	1066
741	Veejay Terry Products Ltd	800	C	14-Mar-06	1128
742	Veejay Tools & Die Pvt Ltd	230	C	4-Mar-04	341
743	Veejay Tools & Die Pvt Ltd	230	C	4-Mar-04	341
744	Vel Murugan Energy Farm (P) Ltd	250	C	28-Apr-06	1253

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
745	Velavan Stores	350	C	11-Mar-05	268
746	Venbro Polymers	250	C	17-Jun-05	347
747	Venbro Polymers	250	C	17-Jun-05	348
748	Venbro Polymers	250	C	17-Jun-05	349
749	Vetal Textiles & Electronics Pvt Ltd	350	C	30-Sep-04	236
750	Vetal Textiles & Electronics Pvt Ltd	500	C	27-Mar-05	393
751	Vetal Textiles & Electronics Pvt Ltd	500	C	30-Mar-05	325
752	Vetal Textiles & Electronics Pvt Ltd	500	C	23-Sep-05	368
753	Vetal Textiles & Electronics Pvt Ltd	250	C	30-Mar-07	534
754	Vetal Textiles & Electronics Pvt Ltd	250	C	31-Mar-07	653
755	Vetal Textiles & Electronics Pvt Ltd	250	C	30-Jun-07	553
756	Vetal Textiles & Electronics Pvt Ltd	250	C	30-Jun-07	554
757	Vetal Textiles & Electronics Pvt Ltd	250	C	30-Jul-07	557
758	Victus Dyeings	800	C	24-Dec-05	1051
759	AVE Maria Spinning Mills (P) Ltd	350	C	4-Feb-06	1080
760	Vijay Export	350	A	14-Sep-07	2405
761	Vijayalakshmi Spinning Mills	225	C	31-Mar-06	1236
762	Vijayalakshmi Spinning Mills	225	C	31-Mar-06	1236
763	Viking Knitters	1250	B	27-Sep-06	2027
764	Viking Knitters	1250	C	19-Mar-05	75
765	Viking Knitters	1250	C	5-Feb-05	64
766	Viking Textiles Pvt Ltd	500	C	30-Mar-05	326
767	Viking Textiles Pvt Ltd	500	C	30-Mar-05	327
768	Viking Textiles Pvt Ltd	600	C	28-Mar-07	65
769	Viking Textiles Pvt Ltd	600	C	26-Mar-07	57
770	Vikram Machine Spindles	250	C	31-Mar-07	1446
771	Vishnu Textiles	350	C	1-Mar-07	1372
772	Viswanath Chemicals	225	C	14-Sep-07	1472
773	Viswanathan & Company	750	B	29-Mar-06	1730
774	VSM Weaves India Ltd	750	B	25-Sep-06	2010
775	VSM Weaves India Ltd	750	B	25-Sep-07	2421
776	VTM Ltd	1250	A	28-Sep-05	1436
777	JM Agro Wind Energy Pvt. Ltd.,	250	C	18-Mar-05	278
778	JM Agro Wind Energy Pvt. Ltd.,	250	C	18-Mar-05	279
779	Warsaw International	250	C	6-Feb-07	502
780	Warsaw International	250	C	6-Feb-07	503
781	Warsaw International	250	C	6-Feb-07	504
782	Westerlies Wind Power (P) Ltd	250	C	20-Jul-06	1281
783	Westerlies Wind Power (P) Ltd	250	C	20-Jul-06	1282
784	Yash Metal & Alloys	500	A	31-Mar-06	1804
785	Amaravathi Textiles	850	A	24-Feb-06	1576

S.No	Name of the Mills/ Companies	Capacity in kW	Pass	Commissioning Date	HTSC no
786	Anand Spinners	500	C	17-Jun-04	449
787	Dr. R. Kannan	225	C	31-Mar-05	764
788	Dr.Punithavathi Kannan	225	C	8-Jul-05	845
789	Everest Spinners India Pvt. Ltd.,	225	C	9-Sep-05	915
790	Everest Spinners India Pvt. Ltd.,	225	C	27-May-05	821
791	Geetha Krishna Spinning Mills Pvt. Ltd.,	750	A	4-Jun-05	1310
792	Jayakrishna Excell Energy (P) Ltd.,	225	A	28-Sep-06	2052
793	Jayakrishna Excell Energy (P) Ltd.,	225	A	30-Mar-07	2335
794	Jayakrishna Excell Energy (P) Ltd.,	225	A	28-Sep-07	2448
795	Jayakrishna Excell Energy (P) Ltd.,	225	A	28-Sep-07	2449
796	Jayakrishna Excell Energy (P) Ltd.,	225	A	28-Sep-07	2450
797	Jayakrishna Excell Energy (P) Ltd.,	225	A	28-Sep-07	2451
798	Jayakrishna Excell Energy (P) Ltd.,	225	A	28-Sep-07	2452
799	Jayakrishna Flour Mills Pvt. Ltd.,	600	A	29-Sep-04	950
800	K.A.S. Industries India Ltd.,	250	C	23-Sep-06	478
801	K.A.S. Industries India Ltd.,	250	C	23-Sep-06	479
802	Kikani Exports	500	C	6-Apr-05	436
803	Micro Colour Makers	250	A	30-Sep-05	1488
804	Micro Colour Makers	250	A	28-Sep-06	2059
805	New Trend Exports	250	C	17-Mar-05	356
806	Ramaswamy Naidu Textiles Ltd.,	500	C	30-Aug-04	485
807	Ramaswamy Naidu Textiles Ltd.,	500	C	15-Mar-05	642
808	S.B.T. Apparels Pvt. Ltd.,	750	B	14-Mar-07	2191
809	Sree Vijayalakshmi Textiles	500	C	17-Jun-04	448
810	Sri Murugan Mills	225	C	20-Sep-05	947
811	Sowmiya Spinners Pvt.Ltd.,	500	C	29-Sep-04	231
812	S.A.Aanandan Spinning Mills (P) Ltd UNIT III	330	C	30-Mar-05	729

Appendix 2:

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
1	1285	TN 904503	1237.49	1217.11	1219.48	1208.11
2	1288	4725699	1213.64	1279.30	1249.19	1200.49
3	277	4953981	344.09	350.03	358.04	329.73
4	381	4721853	347.51	357.46	360.08	346.58
5	483	13191897	351.95	362.21	354.29	330.67
6	1258	10267821	1510.89	1495.04	1536.82	1396.63
7	497	4725742	1649.04	1608.75	1656.76	1553.51

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
8	498	12093618	1612.36	1622.61	1683.79	1557.88
9	329	4681515	909.28	963.86	966.36	902.33
10	65	4668083	2369.75	2379.00	2457.26	2332.61
11	68	4681354	2335.01	2318.58	2360.26	2347.41
12	328	4902619	947.47	929.08	937.35	900.67
13	1826	TN 904380	1000.57	957.11	1010.97	957.37
14	529	4804691	338.97	364.59	357.36	331.29
15	1303	510057	469.60	489.54	477.57	454.54
16	1182	12094045	2457.93	2483.82	2394.73	2284.33
17	2193	13192182	2506.85	2327.86	2452.80	2260.93
18	2221	4865216	2318.14	2356.21	2345.95	2235.41
19	1313	208320315	426.54	436.28	436.01	407.60
20	1261	HT02 120023	1235.20	1281.74	1284.89	1185.48
21	1559	HT02 120016	1269.31	1248.91	1275.18	1197.71
22	1636	4720150	1003.46	1033.23	1024.40	953.86
23	2012	4862897	1210.84	1244.67	1298.25	1198.83
24	1280	4901472	501.19	479.70	486.98	459.27
25	1222	12092081	347.85	362.21	362.47	338.15
26	1222					
27	894	TN 903803	356.75	356.37	363.32	342.90
28	2018	4865367	1537.50	1511.65	1508.87	1419.13
29	2018					
30	2018					
31	2436	4862871	480.91	467.40	476.63	461.42
32	241	9593465	506.01	463.51	488.70	468.76
33	89	9593381	463.65	489.01	478.95	451.33
34	2167	4865451	581.20	587.29	591.03	566.68
35	2385	4902005	593.41	600.43	592.77	589.50
36	92	4881157	1117.23	1050.02	1070.41	1037.95
37	1980	4954758	2327.46	2402.80	2469.06	2269.44
38	438	2350235	375.60	373.36	366.80	339.71
39	594	2378022	375.25	366.99	353.23	340.66
40	1163	4726570	348.54	359.84	351.57	340.96
41	406	2345911	1292.33	1237.84	1214.72	1192.87
42	453	2350367	1206.49	1231.62	1269.40	1198.31
43	590	TNU 04850	1235.10	1215.04	1225.42	1152.60
44	888	4931808	1220.80	1183.94	1201.65	1150.42
45	889	4698111	1213.64	1178.76	1249.19	1181.99
46	920	TNU 04841	1288.75	1205.71	1265.83	1178.72
47	865	4691515	2402.18	2399.14	2406.45	2220.52

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
48	866	TNB 04014	2300.26	2364.90	2385.67	2286.08
49	867	4698140	2332.69	2312.54	2457.26	2288.20
50	868	4681389	2395.23	2421.29	2385.67	2324.15
51	869	4954924	2443.88	2469.62	2445.71	2235.33
52	921	4961947	2506.43	2322.61	2429.55	2298.77
53	922	4719835	2409.13	2471.64	2404.14	2319.92
54	932	HT02 120332	2385.97	2360.87	2452.64	2309.34
55	930	13192464	2436.93	2348.79	2427.24	2326.26
56	929	13192374	2353.54	2411.22	2420.31	2290.31
57	928	4719762	2290.99	2368.93	2334.86	2245.90
58	931	TNB 04686	2288.68	2399.14	2404.14	2315.69
59	933	12090157	2397.55	2366.92	2450.33	2294.54
60	934	12090166	2346.59	2350.80	2394.90	2328.38
61	927	HT02 120331	2399.87	2427.33	2394.90	2269.16
62	935	12090165	2332.69	2403.17	2466.50	2317.80
63	925	HT02 120330	2325.74	2423.30	2334.86	2326.26
64	926	4691500	2446.20	2391.08	2448.02	2286.08
65	924	HT02 120329	2374.39	2334.69	2374.12	2332.61
66	923	GJU 63901	2311.84	2344.76	2408.76	2218.41
67	1450	13191845	2981.38	2939.29	2937.79	2911.69
68	1383	4863719	413.25	439.53	437.25	417.84
69	1350	12093615	2490.54	2311.65	2392.41	2356.65
70	1353	12093608	2390.36	2433.18	2473.70	2256.68
71	425	4720136	975.66	937.78	942.79	910.63
72	418	HT2 111044	947.47	959.91	966.36	903.99
73	419	HT5 100381	902.92	933.03	919.22	895.69
74	420	HT0 2130247	913.83	940.15	960.01	921.43
75	435	4804486	1113.08	1078.88	1094.20	993.44
76	436	4804488	1072.62	1064.45	1051.79	1014.27
77	437	4720137	1061.21	1074.37	1093.16	1032.27
78	770	TNU04851	1282.00	1265.47	1262.08	1227.99
79	1371	4863721	436.09	442.06	438.91	396.98
80	1372	TN9 02487	2418.32	2445.33	2345.95	2273.70
81	398	TN9 03783	1258.95	1244.06	1249.19	1207.02
82	400	TNB 03406	1223.18	1207.78	1239.68	1175.46
83	386	HT5 100380	364.94	358.95	356.00	328.48
84	1095	TN9 02407	1272.06	1200.53	1236.12	1144.98
85	1490	HT 02120546	3579.58	3346.41	3535.26	3221.93
86	2013	4862845	1284.47	1296.67	1304.02	1250.59
87	2469	4892634	1283.24	1266.55	1304.02	1197.49

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
88	1970	TNB 02874	2409.00	2404.82	2445.83	2273.70
89	1686	4804525	1225.08	1296.67	1279.35	1203.14
90	2016	4863475	1278.29	1261.17	1301.55	1246.07
91	2017	208320494	1244.87	1302.05	1280.58	1204.27
92	1979	4862797	3128.72	2941.80	3044.35	2798.28
93	530	4881040	1086.11	1064.45	1084.89	1025.64
94	525	208320563	1040.47	1062.65	1097.30	1048.37
95	451	HT 02120397	1121.38	1102.33	1059.03	1004.80
96	492	4862914	1032.17	1055.43	1079.72	1014.27
97	493	4862913	1056.03	1031.99	1086.96	1037.95
98	2060	4804515	433.86	413.25	437.08	418.74
99	2079	HT 2110807	479.01	462.29	493.34	447.08
100	1204	5110148	574.81	592.85	591.61	560.31
101	452	4691187	361.18	347.66	356.00	337.84
102	387	4959590	340.68	355.08	347.82	329.42
103	598	4862917	348.72	368.20	367.15	337.16
104	1491	4901340	1049.80	1090.61	1099.37	1000.07
105	272	HT 2110756	369.72	342.61	359.74	333.48
106	273	4681424	365.96	355.38	352.25	331.60
107	1595	4691271	1039.06	1004.79	1024.40	942.44
108	431	2347488	747.01	747.33	741.26	702.36
109	431					
110	482	HT5 100435	347.32	364.86	357.76	353.73
111	555	8040591	349.90	358.05	347.14	337.53
112	669	208320742	1290.02	1206.55	1294.61	1183.26
113	996	2373885	1025.59	1024.86	1010.97	971.43
114	997	2373893	981.33	1026.53	988.91	959.13
115	778	4691218	348.02	371.84	364.02	349.27
116	337	2345898	937.47	961.49	928.28	907.31
117	1297	4804629	363.38	373.97	363.67	350.54
118	1413	4719944	1263.44	1269.77	1276.88	1209.92
119	1792	HT 2110969	1030.40	1000.61	984.11	938.05
120	1794	HT 2110970	1040.98	1013.99	986.03	960.01
121	1795	HT 2110979	1029.44	1005.62	1016.73	973.18
122	1786	HT 2110967	1016.93	997.26	985.07	942.44
123	1250	208320558	1567.71	1564.71	1522.29	1467.13
124	1474	10287978	958.24	972.17	985.07	940.68
125	199	12092328	2989.10	2784.47	2867.02	2703.60
126	1435	HT 5100010	355.37	340.23	357.36	342.52
127	1436	4865551	369.72	353.90	354.63	341.27

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
128	1281	4901437	476.20	473.14	500.14	471.32
129	1779	4725751	2894.71	3009.61	3018.43	2880.04
130	1713	TN9 00615	2854.27	2881.52	2911.86	2785.10
131	1508	TNB 04292	2150.37	2012.59	2131.74	1966.84
132	707	TN9 03540	356.40	360.31	351.49	340.35
133	1085	TN9 05283	1286.95	1243.96	1274.41	1212.18
134	1535	TN9 03774	1228.79	1266.55	1320.06	1251.72
135	333	TN9 04362	430.69	415.34	439.32	414.42
136	2178	TN9 03979	2511.51	2329.88	2373.83	2280.08
137	1848	4804721	3042.05	2934.26	3055.87	2916.97
138	1705	4725750	3001.60	2884.03	2963.71	2769.27
139	1780	TN9 00536	2938.05	2984.49	3081.79	2906.42
140	1782	4804624	2958.27	2884.03	2995.39	2779.82
141	1781	TNB 04225	2883.16	2866.45	2920.50	2887.96
142	1876	4804671	2981.38	3072.40	2929.14	2877.41
143	404	2345912	1182.65	1236.80	1251.57	1189.60
144	591	4720041	1206.49	1239.91	1252.76	1183.07
145	1299	4804578	726.06	735.80	707.16	688.34
146	1299					
147	632	12094049	362.55	366.97	344.07	337.53
148	2165	4865450	574.81	591.84	597.99	560.84
149	2411	4902004	624.79	596.39	615.37	564.56
150	836	208320600	1340.42	1301.90	1329.91	1274.56
151	1011	12090162	1367.62	1280.51	1358.31	1258.00
152	1010	13190905	1292.51	1355.95	1366.06	1259.19
153	383	12092049	929.29	956.75	961.83	891.54
154	725	4940956	1400.00	1323.30	1377.68	1248.54
155	552	4804499	957.47	957.54	952.76	889.05
156	553	4804500	922.92	936.20	944.60	899.01
157	1260	4721999	3427.75	3652.06	3564.45	3307.85
158	1261	4804599	3503.23	3577.48	3619.19	3398.69
159	1262	4722001	3544.41	3586.43	3537.09	3314.11
160	1232	TNE 81277	360.15	361.32	352.25	326.92
161	1369	4863697	2381.04	2487.87	2429.57	2290.71
162	1454	4721887	2450.94	2340.01	2431.90	2346.01
163	2073	4726523	2429.97	2364.31	2438.86	2231.16
164	978	4720024	355.35	367.90	368.89	349.59
165	954	4961968	359.19	355.46	355.67	346.08
166	1117	TN9 03531	368.27	356.97	359.50	349.59
167	1134	HT5 100046	748.40	737.01	744.05	703.64

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
168	1134					
169	1183	4804734	349.42	366.08	360.54	348.63
170	1184	TN9 04019	729.55	738.83	738.48	705.55
171	1184					
172	1183	4804734	720.48	735.80	737.78	706.19
173	1183					
174	1294	HT5 100436	373.15	354.24	368.20	350.22
175	1307	4902624	499.30	469.86	502.96	455.40
176	715	4691224	725.36	729.12	715.51	703.00
177	715					
178	814	2350307	1331.36	1307.53	1350.56	1261.55
179	1095	2377926	1327.47	1362.70	1332.49	1306.48
180	1096	2377933	1282.14	1372.84	1324.74	1310.03
181	949	4931815	1309.34	1301.90	1314.41	1285.20
182	1336	4691255	2485.88	2404.82	2443.51	2305.60
183	1924	4804710	1326.55	1296.67	1301.55	1241.55
184	1196	4726463	2307.21	2455.53	2367.19	2237.44
185	1197	TNB 04123	2411.45	2473.65	2461.88	2277.62
186	1316	4862882	437.75	446.03	426.90	420.11
187	1000	13191929	377.69	373.36	362.98	352.77
188	1087	13191941	362.68	360.01	357.06	353.73
189	1088	13191921	379.44	350.90	369.59	351.82
190	938	4723068	2415.99	2394.70	2455.12	2290.71
191	1002	4721963	451.03	423.27	442.63	418.97
192	1001	4955221	414.48	438.80	429.79	414.42
193	1189	4804363	421.13	422.19	436.83	412.90
194	2211	4880990	2523.16	2410.90	2438.86	2309.85
195	1164	4726635	358.79	362.51	344.41	346.27
196	1170	4720134	959.29	938.57	923.75	903.16
197	520	12092133	729.91	720.90	715.44	692.57
198	520					
199	1735	12094055	1597.05	1556.31	1607.69	1489.20
200	1665	12093640	1550.44	1546.86	1601.50	1517.56
201	2162	4865368	400.59	426.30	426.51	385.08
202	1004	HT02121056	470.54	480.93	496.85	470.03
203	1003	4668105	467.71	489.95	502.49	466.59
204	1231	HT2 111189	352.29	351.52	347.82	330.36
205	1463	HT2 110518	348.54	348.55	348.84	345.33
206	1158	4691319	512.03	491.18	477.10	454.11
207	1040	208320326	3062.58	2987.55	3038.77	2795.92

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
208	1040					
209	1418	HT02 120257	3512.42	3571.20	3468.30	3255.65
210	1419	HT02 120258	3361.31	3477.78	3528.56	3323.09
211	1444	HT02 120260	3562.79	3483.62	3578.78	3387.47
212	2429	HT02 120268	4681.03	4620.64	4449.37	4229.65
213	2430	HT02 120270	4554.51	4650.98	4523.31	4305.32
214	1132	4681376	2680.85	2576.79	2698.55	2549.11
215	1132					
216	1404	12092166	3024.72	2984.49	3050.11	2869.49
217	1405	4737989	3050.72	2999.56	3001.15	2903.78
218	2004	4862822	2332.12	2340.01	2352.92	2282.20
219	388	4865245	350.24	342.90	358.72	330.36
220	252	4681357	420.72	411.01	429.39	420.87
221	1742	TN9 00778	499.30	469.04	485.10	474.34
222	1110	10287955	353.26	370.02	352.88	336.52
223	1296	4691317	498.83	498.14	476.63	459.27
224	707	12094083	507.32	469.04	486.04	460.13
225	1278	5110144	504.01	505.11	479.92	465.30
226	1877	9593305	474.36	469.17	470.14	464.08
227	1292	4889964	3712.53	3487.99	3519.98	3404.95
228	1519	HT02120922	1248.59	1223.51	1297.85	1248.33
229	669	HT02 110802	1225.57	1245.09	1202.84	1140.63
230	1277	4804580	345.12	338.45	354.97	328.80
231	1727	13191894	1249.82	1227.82	1299.09	1222.34
232	2246	9593530	1321.60	1226.74	1267.01	1222.34
233	1753	HT 02120545	1299.32	1302.05	1294.15	1240.42
234	2120	HT 02120544	1307.98	1253.64	1255.91	1235.90
235	1391	4865387	416.15	422.92	431.46	399.64
236	1644	TNB 04223	513.25	524.16	506.73	503.97
237	2220	4865237	2369.39	2309.63	2362.21	2335.38
238	507	4862954	1712.83	1650.34	1609.06	1603.01
239	1475	2373898	974.60	987.22	1003.30	935.41
240	1476	5038727	1007.31	974.68	973.56	958.25
241	699	4725713	1068.78	1059.27	1088.93	1052.65
242	827	4691259	448.12	425.08	428.96	418.97
243	1432	4962050	980.37	957.95	970.69	962.64
244	1096	HT5 100020	1193.38	1182.91	1234.93	1183.07
245	1031	4719764	1832.61	1728.72	1774.86	1752.72
246	1031					
247	1031					

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
248	1031					
249	1031					
250	1321	TN9 03795	356.05	354.79	361.11	329.42
251	1322	4804685	344.44	356.57	358.04	339.71
252	1323	4804699	366.99	355.38	364.17	334.41
253	1477	208320593	979.41	1013.99	1021.52	921.36
254	2111	5100318	404.19	404.03	423.32	386.54
255	1729	10287943	1333.97	1224.59	1313.89	1234.77
256	1293	8040652	371.09	356.57	354.63	327.24
257	358	HT02 120883	362.20	347.36	346.80	338.47
258	1387	4863804	365.28	348.85	356.00	340.65
259	2168	TN9 01568	606.20	616.09	591.03	571.99
260	476	2369509	1186.22	1221.25	1218.29	1158.04
261	859	4698102	3623.32	3508.87	3506.30	3473.87
262	725	4691226	376.65	366.08	364.02	333.65
263	364	TN 903323	411.59	434.48	437.67	401.15
264	971	4719820	350.59	350.03	357.70	334.72
265	1097	TNB 04683	435.26	421.84	425.24	406.08
266	1370	4863720	423.21	440.62	429.39	413.67
267	1682	TNB 04112	3438.55	3375.61	3508.47	3335.36
268	1703	4954796	3001.60	3002.07	2995.39	2782.46
269	1704	2120034	3096.94	2999.56	3029.95	2906.42
270	1878	4804506	415.80	397.77	419.73	402.25
271	1669	4804428	2404.34	2378.49	2352.92	2363.03
272	1252	4691349	485.16	498.55	501.55	476.92
273	1452	HT02120942	364.08	350.60	358.45	344.49
274	1599	4720141	1249.82	1249.97	1259.39	1186.59
275	1379	TN9 00582	438.17	422.92	437.67	403.43
276	1750	TN903318	1269.31	1305.04	1276.39	1204.39
277	1752	4804523	1326.55	1277.31	1246.04	1233.64
278	404	HT5 100280	940.20	933.83	956.39	897.35
279	540	HT5 100278	904.74	925.92	936.44	918.11
280	541	HT5 100279	913.83	967.82	964.55	911.46
281	1583	4373897	1005.39	1017.33	1007.13	935.41
282	1175	4726509	357.76	359.84	361.11	341.59
283	2383	4892627	964.65	938.08	972.07	953.84
284	2383					
285	2127	300055	1226.31	1239.65	1296.62	1229.12
286	1074	TN9 01714	998.65	983.04	1009.05	941.56

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
287	1105	TN9 01715	991.92	1013.15	1002.34	931.90
288	331	4902028	962.93	903.00	917.41	914.78
289	330	4961999	906.55	907.74	960.01	889.88
290	875	4719856	1239.87	1203.63	1232.55	1170.01
291	900	9593301	1528.37	1493.78	1548.44	1445.85
292	899	4954001	1535.66	1536.84	1519.39	1413.92
293	817	4691327	691.85	738.83	727.34	692.16
294	817					
295	1108	4726500	369.04	350.63	363.49	343.15
296	391	4722039	349.22	358.65	360.08	335.04
297	1539	TNB 04570	1299.32	1278.38	1315.12	1207.66
298	849	11101052	347.85	360.43	350.55	328.80
299	848	HT5 100392	350.93	354.79	353.27	337.53
300	1049	HT5 100355	1439.50	1483.64	1483.07	1396.63
301	2019	4862922	406.19	397.42	422.12	396.04
302	2143	510058	477.14	487.90	481.80	457.55
303	530	4804592	359.81	340.23	358.72	343.15
304	2349	TNB 04288	979.44	967.49	963.48	932.41
305	2349					
306	1776	HT 02120682	577.72	579.71	611.31	583.13
307	1784	TN9 02721	1286.95	1239.65	1273.18	1240.42
308	1402	11101044	1343.87	1247.18	1275.65	1246.07
309	2014	4862842	1253.54	1248.26	1318.83	1235.90
310	1968	4681549	1335.21	1290.21	1294.15	1198.62
311	1889	TN905297	2868.71	2934.26	3055.87	2824.66
312	1334	TNB 04132	2367.06	2362.29	2464.41	2260.93
313	1910	5100025	1587.27	1588.93	1578.01	1464.04
314	444	4804489	931.11	940.15	930.10	888.22
315	1033	12092320	443.56	427.61	437.24	410.62
316	1474	TN901985	343.41	339.34	353.61	336.59
317	351	9593326	344.88	356.06	356.71	335.88
318	525	HT5 100454	730.95	702.41	716.90	667.94
319	525					
320	1577	4720153	1375.39	1321.04	1315.70	1237.90
321	1578	4720145	1349.49	1279.39	1315.70	1305.30
322	1579	4720156	1392.23	1388.60	1332.49	1247.36
323	1580	4720143	1287.32	1363.83	1366.06	1300.57
324	2064	4804835	1341.72	1357.07	1347.98	1293.47
325	2035	4862899	1374.10	1306.41	1346.69	1249.73
326	2036	4862900	1283.44	1288.39	1327.32	1275.74

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
327	2034	208320507	427.65	432.67	439.55	412.70
328	2077	4862821	440.06	441.66	421.82	395.33
329	2078	13190911	479.94	478.48	483.60	447.93
330	1452	4719929	2099.75	2097.09	2129.72	1974.23
331	1751	4804351	2115.95	2148.14	2050.99	2011.20
332	1806	4804350	1554.12	1632.27	1651.57	1512.36
333	2350	4862960	2107.85	2097.09	2046.96	1981.63
334	2351	4881076	2059.25	2151.66	2147.89	2024.14
335	2502	4901398	3125.83	3007.10	3050.11	2843.12
336	473	4862852	1641.07	1679.46	1644.04	1587.00
337	474	TN 900261	1582.06	1630.93	1628.14	1579.72
338	475	TN 900262	1601.20	1698.87	1682.20	1536.04
339	518	2377902	365.30	364.31	344.09	334.43
340	1157	9593362	414.90	438.44	427.72	419.72
341	839	4691537	758.88	707.88	732.91	670.49
342	839					
343	622	9593302	958.38	952.01	950.04	885.73
344	1793	4804519	951.51	984.71	1011.93	955.62
345	2213	4865411	1059.18	1101.92	1128.28	1051.67
346	2214	TNU 04736	1075.18	1062.05	1131.47	1035.12
347	2283	4865409	1130.64	1074.11	1135.72	1059.46
348	1284	TN9 03521	3616.46	3637.14	3533.67	3348.57
349	1159	HT 02120515	3438.04	3431.32	3646.55	3426.88
350	1074	TN9 03850	1221.99	1214.00	1251.57	1179.81
351	773	TN9 02882	1264.91	1280.33	1267.02	1183.07
352	377	208320320	352.98	348.55	354.97	328.48
353	378	4721846	341.36	343.50	360.08	341.90
354	379	13191955	348.88	344.98	359.74	335.35
355	380	4721848	345.46	338.15	363.83	333.16
356	1109	4726505	355.03	365.78	349.18	332.23
357	412	HT5 110139	350.24	345.28	347.14	333.48
358	413	TNE 81281	364.25	342.61	356.00	338.47
359	411	208190877	369.38	364.00	347.82	341.90
360	453	10267788	1051.88	1039.20	1050.76	1026.58
361	454	10267796	1100.63	1081.59	1106.61	1036.06
362	455	10267799	1048.77	1107.74	1062.13	996.28
363	810	TN9 01998	451.45	437.36	426.06	402.28
364	670	4881148	364.25	361.92	347.82	326.61
365	812	4863694	1280.85	1336.81	1369.93	1297.02
366	671	4881150	359.13	338.45	346.12	333.16

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
367	1798	2110851	475.75	461.08	488.70	458.98
368	1879	2110352	466.91	487.39	491.49	465.78
369	264	4668139	412.00	419.31	442.22	412.53
370	531	4804593	340.34	345.58	356.68	333.48
371	655	10287898	363.03	349.99	364.02	346.72
372	1645	HT 5110032	2506.85	2485.84	2476.03	2294.97
373	1309	4863704	1260.78	1251.03	1280.04	1177.70
374	886	4804356	2339.11	2495.97	2413.31	2263.06
375	887	2373903	2453.27	2451.41	2464.41	2273.70
376	1941	4804683	2483.55	2441.28	2452.80	2360.90
377	1942	4804716	2364.73	2479.77	2371.50	2239.67
378	637	9593626	368.35	355.68	354.29	339.40
379	724	9593505	367.33	364.00	356.00	328.80
380	1127	4681469	2462.59	2483.82	2348.28	2273.70
381	1149	4691072	2334.45	2311.65	2364.54	2303.47
382	1339	4698164	2981.38	2899.10	3029.95	2824.66
383	1368	4691501	2450.94	2427.10	2373.83	2301.35
384	1399	4725728	2871.60	3079.93	3018.43	2895.87
385	1421	TNB 04099	2880.27	3017.14	2914.74	2903.78
386	1400	5110093	2943.83	3095.00	2940.67	2793.01
387	1401	2110905	3088.27	2974.45	2989.63	2779.82
388	1403	5110090	2964.05	2894.08	3038.59	2764.00
389	1424	5100295	2935.16	3029.70	2937.79	2911.69
390	1433	5110094	2301.83	2425.08	2345.95	2237.54
391	1438	5100378	3125.83	3082.45	2908.98	2800.92
392	1456	5110087	3111.38	2954.35	3052.99	2843.12
393	1492	5100377	2909.16	3047.28	3052.99	2800.92
394	1732	4955057	1319.12	1259.02	1320.06	1247.20
395	541	2377981	740.72	748.54	730.13	675.59
396	541					
397	1185	TN9 04209	2241.02	2079.93	2227.97	2003.83
398	1185					
399	1185					
400	1185					
401	1185					
402	1185					
403	1186	TN9 04211	348.72	364.56	364.72	348.31
404	1208	TN9 04212	351.51	372.15	361.58	335.57
405	1345	TN9 04201	353.61	360.31	363.67	343.85
406	1208	TN9 04212	360.24	365.17	356.02	346.72

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
407	1318	TN9 04217	732.35	733.37	704.37	690.89
408	1318					
409	1455	13191843	2958.27	3074.91	3070.27	2853.67
410	1453	13191847	2903.38	2974.45	3073.15	2877.41
411	1451	13191846	2972.72	3082.45	3004.03	2916.97
412	1238	HT02120943	365.47	358.79	366.80	346.40
413	385	4722035	351.61	361.92	349.52	345.02
414	2145	4862824	471.01	499.78	485.57	451.52
415	2150	4865449	509.67	491.18	478.51	464.01
416	550	4865244	356.05	350.90	363.32	348.31
417	459	4726612	357.42	338.15	344.41	335.35
418	1612	5100246	421.45	409.65	432.96	400.61
419	2202	208320684	612.01	584.76	610.15	565.09
420	1332	4862873	443.15	421.12	425.24	407.22
421	1078	4721985	1446.78	1557.11	1509.22	1428.56
422	1079	4725691	1580.83	1543.18	1483.07	1452.50
423	1107	HT5 100391	415.31	422.91	425.24	398.87
424	1181	TN9 01997	446.05	425.80	422.34	408.35
425	1658	TN 903984	2946.71	2876.50	3064.51	2916.97
426	1714	4953988	2527.82	2443.31	2410.99	2335.38
427	1050	12092054	1366.33	1296.27	1323.45	1295.84
428	1051	12091994	1319.70	1376.21	1305.37	1243.82
429	576	4668062	352.56	359.70	371.33	340.66
430	1166	208320480	365.28	353.00	362.81	328.17
431	1173	4726555	718.94	731.56	714.04	656.34
432	1173					
433	1172	13191957	733.29	704.82	727.66	663.21
434	1172					
435	1254	12094056	684.16	695.31	711.31	671.83
436	1254					
437	2112	4863648	509.20	475.60	488.39	469.60
438	2146	9593422	503.54	499.78	494.97	470.46
439	1185	4681393	2511.51	2350.14	2469.06	2271.57
440	545	208320544	350.12	374.57	365.41	333.65
441	2110	5100321	502.60	490.36	489.33	469.60
442	1734	12092000	1553.55	1625.19	1635.57	1513.31
443	698	2347478	1126.38	1053.70	1104.88	1051.67
444	1371	2216390	3007.38	3034.73	3024.19	2874.77
445	1382	4719760	3099.83	2936.77	3064.51	2811.47
446	1995	13192422	2376.38	2370.39	2348.28	2331.12

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
447	2022	4863463	2490.54	2481.79	2448.15	2335.38
448	2023	TN900624	2476.56	2352.16	2457.45	2333.25
449	1174	TN9 04160	348.19	351.52	364.17	340.96
450	1346	HT 0212159	2460.26	2414.95	2352.92	2350.27
451	894	5110162	1302.20	1265.85	1270.32	1197.71
452	115	TNB 02922	1292.45	1239.38	1244.82	1176.59
453	895	4725732	1218.15	1269.03	1299.47	1195.49
454	541	4881043	1042.54	1072.57	1072.48	1002.91
455	517	4804650	351.16	374.57	370.28	344.81
456	518	TNB 04279	348.02	369.11	369.59	342.26
457	861	4681439	1255.37	1255.46	1268.21	1162.39
458	1175	4691161	1642.62	1560.73	1636.09	1518.03
459	354	4691520	378.39	374.57	370.63	343.85
460	1857	4804649	1158.37	1077.81	1077.24	1071.15
461	1168	208320548	360.50	348.55	364.17	341.59
462	721	2350251	1003.46	1003.95	969.73	924.88
463	1272	4691127	1002.50	976.35	985.07	936.29
464	432	2350240	368.27	372.15	356.71	343.53
465	500	TNB 03143	366.52	351.51	361.93	348.95
466	890	4719866	346.28	365.47	352.54	352.46
467	1594	TN9 04387	1325.31	1280.53	1294.15	1204.27
468	1271	13191940	370.75	345.58	356.68	334.72
469	1623	TNB 04009	2411.33	2390.65	2364.54	2316.23
470	1328	4961902	1275.40	1278.56	1299.47	1184.37
471	1484	4961894	1283.93	1252.08	1281.25	1212.17
472	1614	4720146	1216.93	1256.32	1248.46	1227.74
473	875	4880992	1286.36	1274.32	1293.39	1232.19
474	1155	2120344	486.57	473.14	488.39	476.92
475	1447	HT02120561	481.85	477.65	478.04	459.27
476	1572	HT4100012	474.31	475.19	482.75	454.54
477	2114	2120345	511.09	480.93	485.10	474.34
478	753	5110172	505.43	498.14	474.75	452.38
479	1598	208320339	1292.45	1273.26	1267.89	1177.70
480	1223	4726624	438.99	429.77	430.20	403.04
481	1681	TN9 04381	1265.91	1267.62	1297.85	1249.46
482	1476	4901385	360.24	352.42	353.58	343.85
483	1603	HT02120910	1028.48	952.93	997.54	948.59
484	1293	5110133	501.66	490.77	485.10	460.56
485	2063	5110096	482.27	464.72	474.31	447.08
486	2340	5110105	429.72	425.83	421.82	415.34

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
487	550	4804635	962.93	956.75	941.88	894.86
488	551	4804636	954.75	905.37	966.36	882.41
489	587	4804730	1124.49	1066.26	1089.02	1023.74
490	588	4804731	1034.24	1098.72	1056.96	1019.01
491	2196	5100379	606.78	620.13	589.29	573.05
492	2051	8040599	494.59	505.52	482.75	460.56
493	304	4691541	708.61	729.12	737.78	673.68
494	304					
495	342	4720122	740.72	701.20	713.42	701.72
496	342					
497	92	TNB02387	1061.87	1102.78	1099.37	1047.81
498	92					
499	92					
500	91	TNB02386	355.00	356.97	357.41	340.35
501	93	4865227	1098.52	1061.82	1112.94	1049.72
502	93					
503	93					
504	341	4691543	2616.97	2547.67	2487.23	2449.34
505	341					
506	341					
507	341					
508	341					
509	341					
510	341					
511	1365	4691308	968.83	991.41	1000.42	938.93
512	953	208320694	1006.35	1025.70	986.99	933.66
513	995	2373853	992.88	1000.61	1002.34	959.13
514	2011	HT0300056	1223.84	1294.52	1267.01	1237.03
515	1167	TN9 01706	354.35	338.45	361.45	335.04
516	1134	4681302	3039.16	2861.43	2983.87	2803.56
517	1341	4698191	1567.90	1561.72	1526.00	1424.58
518	1342	4691156	1593.24	1485.28	1502.23	1468.12
519	1343	4697405	1555.98	1561.72	1589.89	1436.83
520	1344	TN9 04356	1594.73	1508.60	1560.18	1428.66
521	1984	4804709	3381.46	3358.09	3468.30	3350.68
522	392	4721994	356.05	367.29	369.59	351.18
523	535	4726634	359.81	344.09	358.04	335.97
524	622	4865462	343.07	356.57	361.11	340.65
525	1431	TN9 00763	1019.82	993.91	1015.77	944.20
526	1788	HT 2110968	987.11	994.75	997.54	944.20

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
527	1796	HT 2110980	982.30	969.66	1013.85	929.27
528	243	4804446	961.13	1004.79	1003.30	960.01
529	244	4804451	1036.17	976.35	1004.26	947.71
530	360	4691114	975.66	932.24	929.19	918.94
531	359	HT 2111175	909.28	974.93	935.54	918.11
532	358	4691113	938.38	920.39	940.07	882.41
533	445	4804496	1101.67	1057.24	1084.89	1009.54
534	1066	4681406	1290.41	1236.51	1291.45	1244.89
535	1066					
536	1066					
537	1067	4681403	1287.93	1302.31	1276.60	1249.42
538	1067					
539	1067					
540	1068	TNB 03465	1316.47	1275.35	1302.58	1234.69
541	1068					
542	1068					
543	1156	TNB 02390	832.98	880.44	857.67	830.68
544	1156					
545	1157	4691165	1284.21	1262.40	1266.71	1235.83
546	1157					
547	1157					
548	1264	TNB 02266	1326.39	1245.14	1311.24	1210.91
549	1264					
550	1264					
551	1265	TNB 03285	1266.83	1306.63	1282.79	1227.90
552	1265					
553	1265					
554	898	4901463	402.59	420.04	412.14	387.27
555	1517	4721931	2059.25	2003.79	2097.42	1946.50
556	1755	TN900960	3364.67	3404.80	3464.95	3267.91
557	1754	HT 02120265	3552.72	3419.40	3424.78	3264.85
558	1055	TNB 03945	1251.79	1258.57	1230.17	1170.01
559	1056	HT2 110744	1291.14	1279.30	1257.51	1193.96
560	1233	4804741	367.57	362.44	368.20	353.41
561	1333	10267830	370.36	370.93	367.85	339.39
562	229	9593272	501.66	498.14	488.86	467.02
563	245	9593439	500.71	504.29	493.09	459.70
564	872	TN9 03801	1506.52	1550.78	1552.79	1452.50
565	2106	4890025	471.01	503.06	496.38	466.59
566	1643	TNU 04989	589.92	624.18	595.67	575.17

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
567	1712	TN9 03455	2909.16	2992.03	2920.50	2901.14
568	1678	TN9 03450	2958.27	2992.03	3029.95	2919.60
569	1711	TN9 03452	2880.27	2997.05	2943.55	2851.03
570	1679	TN9 04578	2894.71	3077.42	2920.50	2872.13
571	1845	TN9 03454	3053.61	2939.29	3032.83	2919.60
572	1677	TN9 03459	3065.16	2984.49	2998.27	2916.97
573	1673	TN9 04572	2862.94	2976.96	2966.59	2819.38
574	1672	TN9 04568	3134.50	2924.22	3070.27	2848.39
575	1674	TN9 04575	2975.60	3029.70	3050.11	2903.78
576	1710	TN9 04570	3001.60	2924.22	3035.71	2800.92
577	1709	TN9 04569	3016.05	2929.24	3076.03	2843.12
578	1676	TN9 03461	2862.94	2899.10	2917.62	2906.42
579	1708	TN9 03460	3044.94	2954.35	3064.51	2922.24
580	1675	TN9 04564	2932.27	3074.91	3061.63	2872.13
581	1706	TN9 04571	3134.50	2901.61	2980.99	2777.18
582	1707	TN9 04580	3140.27	3044.77	2972.35	2787.73
583	343	10287944	909.28	963.86	963.64	879.09
584	344	10287961	901.10	924.34	957.29	913.12
585	345	10287886	956.57	938.57	960.01	895.69
586	349	TN9 03451	921.10	899.83	960.92	884.90
587	451	TN9 04708	916.56	906.16	948.23	871.62
588	1111	10287869	360.59	346.35	365.76	351.18
589	1112	10287880	367.22	355.46	356.02	348.95
590	1124	10287960	375.95	347.26	364.02	348.63
591	542	4881042	1084.04	1030.18	1068.34	1035.11
592	421	4804494	1078.85	1095.12	1092.13	1026.58
593	422	4804493	1107.89	1101.43	1090.06	1011.43
594	452	4804495	1095.45	1055.43	1101.43	1013.33
595	442	4721996	351.51	372.45	354.62	353.09
596	443	4721995	372.81	347.87	360.19	350.86
597	956	8040658	346.63	347.26	352.88	348.31
598	957	8040566	367.57	358.49	357.41	344.49
599	1165	4726566	337.94	354.19	354.97	335.97
600	1303	4954689	449.38	423.28	434.77	400.77
601	1503	4721948	425.17	427.99	418.11	417.23
602	1420	TN9 01980	374.20	357.58	357.76	333.65
603	1136	4721915	3122.94	2969.42	3078.91	2779.82
604	874	4719780	369.66	348.17	360.54	347.99
605	1286	4725701	1196.95	1269.97	1218.29	1173.28
606	1287	TN9 03760	1249.41	1240.95	1226.61	1141.72

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
607	1422	4881029	752.59	738.83	739.18	701.72
608	1422					
609	1421	4865473	364.43	345.44	353.58	348.95
610	1296	12091474	355.37	341.72	347.14	340.65
611	1133	4722005	679.99	714.33	696.32	688.16
612	1133					
613	1123	4726568	344.09	344.09	356.34	331.60
614	1122	9593559	339.99	358.05	349.52	341.27
615	1280	4804693	348.19	354.79	346.12	330.36
616	2125	4804749	954.28	1007.77	966.43	956.42
617	2125					
618	1179	4691071	2457.93	2416.98	2480.67	2311.98
619	1629	TNB 04111	1262.20	1286.99	1253.44	1253.98
620	244	TNB 04106	740.03	727.30	738.48	671.77
621	244					
622	1536	4725716	1342.63	1314.96	1290.45	1208.79
623	1537	4955074	1338.92	1259.02	1260.84	1225.73
624	1785	5017104	962.09	1008.97	1010.01	930.15
625	1160	4804598	3431.18	3577.48	3649.97	3298.45
626	1324	2329223	3643.91	3640.13	3533.67	3455.07
627	1759	TN9 04360	1257.25	1236.42	1285.52	1253.98
628	1366	4865386	436.92	411.01	424.83	411.77
629	514	TN9 03542	360.59	356.37	356.36	343.85
630	834	TN9 03545	365.13	360.92	360.89	348.31
631	955	TN9 03547	358.84	353.94	371.68	352.46
632	708	TN9 03544	378.74	348.48	353.93	335.25
633	1211	TN9 03538	375.95	370.02	351.84	347.68
634	1344	TN9 03536	374.20	364.56	362.28	337.48
635	355	4691519	378.04	355.46	370.98	348.95
636	1158	HT 02120522	3609.60	3532.74	3605.50	3351.70
637	1161	4804601	3417.45	3637.14	3519.98	3323.51
638	484	TN 903324	440.24	421.12	436.01	420.11
639	825	4691468	1179.07	1226.44	1243.25	1172.19
640	2109	4804539	975.97	984.81	1003.09	953.84
641	2109					
642	2074	10267777	486.57	473.55	500.61	475.63
643	2225	10287984	1337.68	1314.96	1254.67	1247.20
644	2224	10287940	1269.62	1308.50	1262.08	1223.47
645	870	TNU 04871	374.20	364.86	363.32	343.53
646	742	4961889	425.71	432.67	442.64	406.84

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
647	1089	2377915	1009.23	1011.48	993.71	951.22
648	1770	4720147	966.90	951.26	999.46	921.36
649	1295	13191865	3661.07	3443.25	3584.98	3392.42
650	743	4691215	373.85	353.94	362.63	345.76
651	1102	2373919	366.17	351.51	364.02	343.85
652	670	2378001	1276.83	1193.27	1217.10	1203.75
653	671	TN9 04134	1179.07	1195.34	1223.04	1147.16
654	389	TNE 59522	1243.45	1269.97	1239.68	1199.40
655	517	TNE 81264	988.39	929.08	967.26	919.77
656	518	TN9 05601	956.57	944.10	918.31	869.13
657	528	208320615	900.19	922.76	938.26	901.50
658	1613	4804437	411.94	411.81	421.00	407.41
659	1775	4804719	540.60	514.21	527.06	496.71
660	1852	4804540	537.12	525.89	529.05	491.26
661	2453	4902006	620.14	575.16	595.67	565.09
662	2454	4901382	588.76	611.55	600.30	582.60
663	1266	4881149	363.57	360.43	361.45	340.34
664	1370	208320304	2516.17	2435.21	2385.44	2265.19
665	617	9593286	950.20	922.76	954.57	912.29
666	1317	TN9 04001	448.96	413.90	423.59	414.42
667	379	2347247	956.57	932.24	945.51	911.46
668	1030	TNB 02827	359.89	370.33	356.02	333.97
669	1126	4804603	351.16	362.74	352.54	349.59
670	2386	4865223	601.55	607.50	615.37	569.33
671	414	4804587	350.24	361.62	358.38	346.27
672	1385	TN9 00580	2404.50	2445.46	2367.19	2239.56
673	788	TNB 01230	481.85	505.52	492.15	450.66
674	1152	4691131	506.84	480.93	500.61	455.40
675	1153	4962056	475.25	500.60	500.14	452.38
676	1154	5100347	504.01	479.70	493.09	458.84
677	1384	TN9 00528	2416.08	2475.67	2424.93	2216.29
678	1195	4804563	2309.52	2393.10	2394.90	2349.52
679	1200	TN9 02756	2390.60	2465.60	2383.36	2349.52
680	1469	4691289	1016.93	962.13	978.36	970.55
681	1448	4865398	446.47	426.17	436.42	412.15
682	1684	TNB 04566	1338.92	1296.67	1310.19	1206.53
683	1055	4955067	1222.60	1327.87	1264.54	1233.64
684	382	4954742	918.38	945.68	950.04	874.94
685	1724	TNB 03153	1254.69	1276.44	1237.53	1194.38
686	1230	HT2 110833	337.60	345.87	353.95	345.02

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687	197	4865520	2778.95	2854.18	2883.56	2696.03
688	198	4881025	2961.45	2743.60	2886.31	2769.23
689	1516	4721924	3120.05	2969.42	2943.55	2779.82
690	1649	4804529	1267.15	1269.77	1247.27	1248.33
691	826	4719891	2503.59	2515.06	2427.07	2411.86
692	826					
693	759	TN9 03503	731.65	748.54	726.65	699.81
694	759					
695	893	4719860	697.44	748.54	716.90	707.46
696	893					
697	1075	TN9 03798	357.80	371.84	357.41	344.81
698	2456	4901348	415.66	413.61	418.11	407.79
699	2388	TN9 03826	620.14	590.83	599.72	566.68
700	675	TN9 03504	356.40	350.90	354.28	342.26
701	676	4691220	360.59	349.39	366.11	336.20
702	912	4698087	1218.41	1179.80	1208.78	1160.22
703	575	4881166	719.78	747.94	736.39	678.78
704	575					
705	863	208320321	349.42	369.72	365.76	344.17
706	864	4719765	350.12	352.42	368.20	340.98
707	1213	10287962	365.47	360.92	367.15	349.59
708	1214	4726650	364.78	348.78	351.49	333.65
709	1319	HT5 100026	366.65	350.03	362.47	333.79
710	1320	4804686	340.34	366.97	360.77	340.65
711	1367	4862862	351.61	342.01	359.40	326.61
712	803	4691188	360.50	344.09	360.43	343.15
713	104	4863671	1032.17	1085.19	1082.82	1033.21
714	1155	4726455	411.17	428.34	418.21	415.56
715	1137	4726462	426.12	414.26	441.81	421.25
716	1215	13191933	338.29	353.00	350.89	346.58
717	1960	4804668	1246.11	1277.31	1313.89	1234.77
718	1565	TNU 04955	1302.20	1279.62	1230.24	1187.71
719	1566	4721796	1265.65	1298.68	1273.96	1193.27
720	1265	4804584	347.51	350.33	358.72	339.40
721	2173	4865418	1110.38	1073.18	1133.60	1056.54
722	967	4721970	345.58	353.63	353.23	340.98
723	206	TN9 02355	438.17	426.53	432.70	397.74
724	253	2377968	450.63	444.59	429.80	398.12
725	1657	AP 914212	436.34	437.34	426.77	403.26
726	546	4804637	348.37	346.35	358.45	343.21

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
727	1205	4804544	434.84	440.98	430.21	400.77
728	1263	HT5 100324	1113.27	1021.58	1077.19	1016.34
729	1263					
730	1263					
731	1264	4954733	345.12	343.20	364.51	341.27
732	302	208320561	346.28	361.22	353.23	346.40
733	303	4691545	369.31	356.06	366.46	335.88
734	35	HT2 111047	1556.06	1451.97	1535.36	1472.45
735	36	HT2 111046	1507.98	1462.11	1523.74	1436.54
736	1065	9593388	1448.24	1477.31	1467.09	1407.27
737	874	9593652	1397.41	1288.39	1372.51	1266.28
738	1092	9593593	1348.19	1375.09	1342.82	1272.19
739	1066	HT5 110147	3103.37	3073.68	3009.72	2822.53
740	1066					
741	1128	HT5 110149	1557.51	1493.78	1509.22	1453.83
742	341	208320689	710.09	697.73	710.67	671.98
743	341					
744	1253	12092279	356.40	339.93	344.75	329.11
745	268	4681355	411.17	429.06	423.17	405.32
746	347	4697403	339.99	341.72	346.80	335.04
747	348	HT5 100285	359.81	358.05	350.21	327.86
748	349	4697451	355.71	364.29	348.50	330.67
749	236	TNB 02396	414.08	442.06	439.32	410.25
750	393	5038733	910.19	905.37	949.13	883.24
751	325	4681518	942.02	908.53	964.55	891.54
752	368	4697437	961.11	944.10	941.88	869.96
753	534	4865550	348.54	348.85	358.72	335.35
754	653	4962002	365.62	339.34	361.11	337.22
755	553	4889940	352.64	360.13	356.68	342.83
756	554	4889943	364.94	353.90	349.18	329.42
757	557	4892623	343.41	340.82	362.13	331.60
758	1051	KAB09915	1458.44	1508.98	1529.55	1459.15
759	1080	4722024	423.63	436.64	435.18	410.63
760	2405	4902002	582.37	582.74	618.27	556.60
761	1236	4804364	736.53	730.94	744.74	698.54
762	1236					
763	2027	4862918	2518.50	2356.21	2352.92	2346.01
764	75	4691479	2318.79	2326.64	2369.50	2330.49
765	64	4681476	2455.46	2457.54	2383.36	2345.30
766	326	4890020	922.01	899.04	931.91	877.43

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
767	327	4691283	956.57	973.35	950.04	894.03
768	65	4865509	1067.44	1091.51	1091.09	1026.58
769	57	TN9 00977	1025.94	1048.22	1058.00	1031.32
770	1446	4881146	343.75	365.78	348.16	346.58
771	1372	TNB 04013	450.63	439.17	418.62	409.50
772	1472	4901282	352.56	374.57	367.85	348.95
773	1730	4804410	1231.26	1226.74	1253.44	1189.58
774	2010	4862844	1309.22	1232.12	1283.05	1191.84
775	2421	4902010	1305.51	1267.62	1248.50	1253.98
776	1436	2332465	2943.83	2939.29	2908.98	2837.85
777	278	HT 02120324	346.14	338.45	356.34	339.09
778	279	HT 02120323	343.07	355.08	355.32	342.52
779	502	4863809	363.57	342.31	351.91	340.03
780	503	13191939	344.78	353.90	357.70	334.72
781	504	12094046	358.79	339.93	345.10	328.48
782	1281	4804702	341.02	344.09	357.36	334.72
783	1282	4804701	367.33	348.25	358.04	338.78
784	1804	4804458	1213.27	1242.55	1272.75	1203.28
785	1576	4721932	2043.05	2142.85	2157.98	1955.75
786	449	2350260	985.66	903.79	956.39	922.26
787	764	4691516	378.39	361.83	369.94	341.94
788	845	208320502	378.39	345.14	354.28	339.71
789	915	HT02120064	366.87	348.48	357.76	352.14
790	821	HT02120063	358.14	361.53	355.67	340.66
791	1310	4681551	1557.47	1560.43	1572.06	1453.16
792	2052	5100110	493.17	465.76	492.15	457.98
793	2335	5100260	485.63	493.64	484.63	453.24
794	2448	5100259	471.01	471.09	477.57	454.54
795	2449	5100262	465.82	472.73	483.22	461.85
796	2450	5100261	470.54	504.70	497.79	468.74
797	2451	5100253	484.21	475.60	502.49	454.11
798	2452	5100257	468.18	500.19	475.22	475.63
799	950	5100303	1371.51	1345.81	1306.66	1262.73
800	478	4804694	362.20	364.59	353.27	333.48
801	479	4804789	343.75	338.75	353.95	332.23
802	436	208320594	909.28	930.66	956.39	895.69
803	1488	9593403	491.58	472.82	484.06	468.33
804	2059	9593433	466.91	462.70	494.27	461.53
805	356	4721851	357.08	341.12	346.80	337.22
806	485	12091982	908.37	911.69	916.50	889.05

S. No	HTSC no	Meter Serial No	Generation in 2009 in MWh	Generation in 2010 in MWh	Generation in 2011 in MWh	Generation in 2012 in MWh
807	642	12092003	972.93	899.83	936.44	884.90
808	2191	HT 02120255	1305.51	1282.68	1263.31	1189.58
809	448	2350258	982.03	904.58	944.60	883.24
810	947	HT02120406	370.36	373.66	368.54	340.35
811	231	4721857	980.21	963.07	917.41	900.67
812	729	12091482	451.45	439.88	420.68	411.76

Appendix 3:

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
1	1285	5-Aug-06	31-Aug-09	13-Aug-12
2	1288	8-Aug-06	31-Aug-09	17-Jul-12
3	277	28-Jul-08	18-Aug-11	
4	381	27-Jul-08	18-Aug-11	
5	483	27-Jul-08	18-Aug-11	
6	1258	29-Jul-08	24-Feb-11	
7	497	6-Aug-08	23-Apr-11	
8	498	6-Aug-08	23-Apr-11	
9	329	27-Jul-08	13-Jul-11	
10	65	27-Jul-08	13-Jul-11	
11	68	27-Jul-08	13-Jul-11	
12	328	27-Jul-08	20-Dec-10	
13	1826	29-Jul-08	6-Feb-09	4-Dec-11
14	529	27-Jul-08	13-May-11	
15	1303	26-May-08	5-May-11	
16	1182	12-Feb-08	3-Apr-10	
17	2193	1-Aug-08	25-May-11	
18	2221	1-Aug-08	25-May-11	
19	1313	29-Jul-08	16-Dec-09	5-Nov-12
20	1261	31-Jul-06	22-Dec-08	27-Oct-11
21	1559	17-Aug-07	18-Feb-10	
22	1636	21-Apr-08	30-Apr-11	
23	2012	14-May-08	30-Apr-11	
24	1280	24-Nov-07	27-Feb-09	25-Dec-11
25	1222	31-Mar-06	25-May-09	27-Apr-12
26	1222			
27	894	30-Jul-08	25-Jul-11	
28	2018	3-Feb-07	24-Jan-09	25-Dec-11
29	2018	3-Feb-07	24-Jan-09	25-Dec-11

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
30	2018	3-Feb-07	24-Jan-09	2-Dec-11
31	2436	27-Sep-07	24-Jan-09	8-Dec-11
32	241	31-Jan-08	29-Jan-10	
33	89	5-Jan-07	29-Jan-10	
34	2167	24-Feb-07	6-Jan-09	19-Nov-11
35	2385	31-Jul-07	19-Feb-09	17-Jan-12
36	92	29-Aug-08	2-Sep-11	
37	1980	1-Aug-08	21-Jan-11	
38	438	30-Jul-08	21-Jul-11	
39	594	30-Jul-08	21-Jul-11	
40	1163	30-Jul-08	19-Jul-11	
41	406	16-Aug-08	16-Aug-11	
42	453	16-Aug-08	16-Aug-11	
43	590	16-Aug-08	9-Oct-10	
44	888	16-Aug-08	16-Sep-08	13-Jul-11
45	889	16-Aug-08	16-Aug-11	
46	920	16-Aug-08	9-Oct-10	
47	865	4-Aug-08	12-May-11	
48	866	4-Aug-08	12-May-11	
49	867	4-Aug-08	12-May-11	
50	868	4-Aug-08	12-May-11	
51	869	4-Aug-08	29-Dec-10	
52	921	4-Aug-08	29-Dec-10	
53	922	4-Aug-08	12-May-11	
54	932	4-Aug-08	14-May-11	
55	930	4-Aug-08	14-May-11	
56	929	4-Aug-08	14-May-11	
57	928	4-Aug-08	14-May-11	
58	931	4-Aug-08	14-May-11	
59	933	4-Aug-08	14-May-11	
60	934	4-Aug-08	14-May-11	
61	927	4-Aug-08	14-May-11	
62	935	4-Aug-08	14-May-11	
63	925	4-Aug-08	14-May-11	
64	926	25-Aug-08	9-Aug-11	
65	924	4-Aug-08	14-May-11	
66	923	4-Aug-08	30-Oct-09	13-Sep-12
67	1450	31-Jan-08	26-Mar-11	
68	1383	26-Jul-08	2-Jun-11	
69	1350	25-Sep-08	19-Jun-10	
70	1353	8-Jan-08	26-Feb-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
71	425	28-Jul-08	22-Jun-11	
72	418	31-Jul-08	25-Jul-11	
73	419	31-Jul-08	25-Jul-11	
74	420	31-Jul-08	25-Jul-11	
75	435	31-Jul-08	25-Jul-11	
76	436	31-Jul-08	25-Jul-11	
77	437	31-Jul-08	25-Jul-11	
78	770	24-Jul-08	23-Apr-11	
79	1371	26-Jul-08	2-Jun-11	
80	1372	24-Jul-08	28-Apr-11	
81	398	3-Jan-08	19-Feb-11	
82	400	3-Jan-08	19-May-09	5-Apr-12
83	386	6-Sep-08	14-Jul-11	
84	1095	7-Aug-08	21-May-10	
85	1490	7-May-08	26-Nov-10	
86	2013	5-Aug-08	21-Apr-11	
87	2469	5-Aug-08	21-Apr-11	
88	1970	2-Jun-08	26-May-11	
89	1686	16-May-08	21-Apr-11	
90	2016	25-Aug-08	21-Apr-11	
91	2017	25-Aug-08	20-Dec-10	
92	1979	30-May-08	26-May-11	
93	530	6-Aug-08	11-Aug-11	
94	525	6-Aug-08	19-Jan-10	
95	451	6-Aug-08	11-Aug-11	
96	492	6-Aug-08	11-Aug-11	
97	493	6-Aug-08	11-Aug-11	
98	2060	28-Sep-06	23-Dec-08	1-Dec-11
99	2079	29-Sep-06	23-Dec-08	25-Oct-11
100	1204	18-Jan-08	23-Mar-11	
101	452	18-Aug-08	11-Jul-11	
102	387	6-Sep-08	14-Jul-11	
103	598	29-Sep-08	20-Jun-11	
104	1491	18-Sep-08	5-Aug-11	
105	272	28-Jul-08	28-Jul-11	
106	273	28-Jul-08	28-Jul-11	
107	1595	10-Jan-08	2-Mar-11	
108	431	9-Aug-08	10-Aug-11	
109	431			
110	482	8-Aug-08	11-Mar-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
111	555	8-Aug-08	27-Jun-09	7-May-12
112	669	21-Feb-08	2-Mar-10	
113	996	1-Aug-08	19-May-11	
114	997	1-Aug-08	19-May-11	
115	778	26-Aug-08	22-Aug-11	
116	337	26-Aug-08	22-Aug-11	
117	1297	26-Aug-08	22-Aug-11	
118	1413	13-Mar-08	11-Apr-11	
119	1792	9-Jan-08	11-Mar-11	
120	1794	9-Jan-08	30-Jan-11	
121	1795	9-Jan-08	30-Jan-11	
122	1786	9-Jan-08	30-Jan-11	
123	1250	25-Aug-08	28-Jul-11	
124	1474	5-Aug-08	21-Mar-11	
125	199	8-Aug-08	29-Jun-11	
126	1435	30-Jul-08	4-May-11	
127	1436	30-Jul-08	4-May-11	
128	1281	14-Dec-07	11-Mar-09	11-Jan-12
129	1779	29-Feb-08	20-Apr-11	
130	1713	4-Mar-08	5-Feb-11	
131	1508	21-Feb-09	22-Jan-10	
132	707	30-Jul-08	6-Aug-09	8-Jul-12
133	1085	28-Jul-08	23-Dec-08	15-Nov-11
134	1535	12-Apr-08	7-Aug-09	4-Jul-12
135	333	25-Aug-08	25-Aug-09	7-Jul-12
136	2178	26-Jul-08	25-Aug-09	15-Jul-12
137	1848	27-Aug-08	13-Jan-09	21-Nov-11
138	1705	29-Feb-08	20-Feb-09	7-Jan-12
139	1780	29-Feb-08	7-Aug-09	2-Jul-12
140	1782	29-Feb-08	25-Aug-09	24-Jul-12
141	1781	29-Feb-08	19-Aug-10	
142	1876	4-Mar-08	20-Apr-11	
143	404	16-Aug-08	16-Aug-11	
144	591	16-Aug-08	16-Aug-11	
145	1299	25-Aug-08	3-Jun-11	
146	1299	25-Aug-08	3-Jun-11	
147	632	8-Aug-08	15-Oct-11	
148	2165	24-Feb-07	6-Jan-09	30-Nov-11
149	2411	18-Sep-07	19-Feb-09	20-Jan-12
150	836	28-Jul-08	9-Feb-10	
151	1011	31-Jul-08	16-Dec-10	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
152	1010	19-Mar-08	16-Dec-10	
153	383	29-Jul-08	27-Nov-10	
154	725	29-Apr-08	16-Dec-10	
155	552	31-Jul-08	24-Dec-10	
156	553	31-Jul-08	24-Dec-10	
157	1260	6-Aug-08	3-Aug-11	
158	1261	6-Aug-08	3-Aug-11	
159	1262	6-Aug-08	3-Aug-11	
160	1232	19-Aug-08	27-May-11	
161	1369	22-Apr-08	15-Apr-11	
162	1454	4-Jan-08	1-Mar-11	
163	2073	2-Jun-08	26-May-11	
164	978	6-Aug-09	6-Aug-09	6-Jun-12
165	954	6-Aug-09	6-Aug-09	12-Jul-12
166	1117	9-Mar-06	12-May-09	13-Mar-12
167	1134	17-Mar-06	12-May-09	14-Apr-12
168	1134			
169	1183	30-Mar-06	12-May-09	20-Apr-12
170	1184	30-Mar-06	12-May-09	23-Mar-12
171	1184			
172	1183	30-Mar-06	12-May-09	29-Mar-12
173	1183			
174	1294	25-Aug-06	12-Aug-09	17-Jun-12
175	1307	12-Nov-07	13-Mar-09	16-Feb-12
176	715	19-Aug-08	3-Jun-11	
177	715	19-Aug-08	3-Jun-11	
178	814	28-Jul-08	16-Jul-11	
179	1095	25-Jul-08	16-Jul-11	
180	1096	25-Jul-08	16-Jul-11	
181	949	31-Jul-08	16-Dec-10	
182	1336	4-Jan-08	29-Jan-11	
183	1924	15-Jul-08	10-Sep-11	
184	1196	5-Sep-08	16-May-11	
185	1197	5-Sep-08	16-May-11	
186	1316	6-Aug-08	14-May-11	
187	1000	30-Jul-08	21-Jul-11	
188	1087	30-Jul-08	12-Jun-09	5-May-12
189	1088	30-Jul-08	21-Jul-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
190	938	4-Aug-08	22-Jul-11	
191	1002	29-Jul-08	2-May-11	
192	1001	15-Apr-08	2-May-11	
193	1189	29-Jul-08	4-May-11	
194	2211	23-Mar-07	19-Nov-08	30-Sep-11
195	1164	30-Jul-08	19-Jul-11	
196	1170	2-Aug-08	27-May-11	
197	520	29-Jul-08	16-Jun-11	
198	520			
199	1735	7-Mar-08	11-Apr-11	
200	1665	7-Mar-08	11-Apr-11	
201	2162	24-Feb-07	17-Jan-09	31-Dec-11
202	1004	24-May-08	29-Apr-11	
203	1003	24-May-08	29-Apr-11	
204	1231	2-Aug-08	27-May-11	
205	1463	2-Aug-08	27-May-11	
206	1158	26-May-08	11-Jul-11	
207	1040	7-Aug-08	20-Nov-09	13-Oct-12
208	1040			
209	1418	31-Jul-08	9-Dec-10	
210	1419	24-Jul-08	30-Jun-11	
211	1444	24-Jul-08	9-Dec-10	
212	2429	26-Sep-07	28-Jun-10	
213	2430	26-Sep-07	28-Jun-10	
214	1132	25-Jul-08	16-Jul-11	
215	1132			
216	1404	22-Jan-08	23-Mar-11	
217	1405	16-Aug-08	23-Apr-11	
218	2004	4-Aug-08	23-Apr-11	
219	388	6-Sep-08	14-Jul-11	
220	252	28-Jul-08	4-May-11	
221	1742	17-Dec-07	30-Jan-09	1-Dec-11
222	1110	1-Aug-08	30-Mar-11	
223	1296	4-Jun-08	27-Jul-11	
224	707	25-Nov-06	15-Dec-08	10-Nov-11
225	1278	4-Jun-08	28-Apr-11	
226	1877	31-Mar-06	15-Dec-08	15-Nov-11
227	1292	28-Aug-08	7-Jul-11	
228	1519	13-Mar-08	11-Apr-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
229	669	27-Aug-08	7-Oct-10	
230	1277	30-Jul-08	19-Jul-11	
231	1727	4-Jan-08	7-Feb-11	
232	2246	27-Mar-07	22-Mar-10	
233	1753	17-May-08	21-Apr-11	
234	2120	29-Jul-08	21-Apr-11	
235	1391	1-Aug-08	28-Jul-11	
236	1644	22-Mar-06	5-Apr-09	18-Mar-12
237	2220	26-Jul-08	14-Jul-11	
238	507	20-Aug-08	2-Aug-11	
239	1475	5-Aug-08	21-Apr-11	
240	1476	5-Aug-08	29-Aug-09	7-Aug-12
241	699	25-Jul-08	5-May-11	
242	827	29-Jul-08	2-May-11	
243	1432	26-Jul-08	24-Nov-10	
244	1096	7-Aug-08	21-May-10	
245	1031	25-Aug-08	2-Nov-11	
246	1031			
247	1031			
248	1031			
249	1031			
250	1321	6-Aug-08	9-Jun-11	
251	1322	6-Aug-08	9-Jun-11	
252	1323	6-Aug-08	9-Jun-11	
253	1477	5-Aug-08	12-Oct-09	21-Aug-12
254	2111	2-Dec-06	17-Jan-09	29-Nov-11
255	1729	21-Jul-08	14-Mar-11	
256	1293			
257	358	28-Jul-08	15-Oct-11	
258	1387	26-Jul-08	22-Sep-11	
259	2168	24-Feb-07	6-Jan-09	9-Nov-11
260	476	7-Aug-08	28-May-11	
261	859	7-Aug-08	28-May-11	
262	725	5-Aug-08	25-Jul-11	
263	364	25-Aug-08	4-Jul-11	
264	971	13-Aug-08	3-Aug-11	
265	1097	13-Aug-08	29-Jul-11	
266	1370	13-Aug-08	29-Jul-11	
267	1682	12-Apr-08	25-Jan-10	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
268	1703	29-Feb-08	29-Apr-09	29-Feb-12
269	1704	29-Feb-08	20-Mar-11	
270	1878	15-May-08	5-May-11	
271	1669	30-May-08	26-May-11	
272	1252	23-Dec-08	2-Nov-11	
273	1452	30-Jul-08	12-Jul-11	
274	1599	21-Jan-08	27-Mar-11	
275	1379	17-Sep-08	21-Jul-11	
276	1750	12-May-08	9-May-11	
277	1752	9-May-08	24-Nov-10	
278	404	2-Sep-08	28-Aug-10	
279	540	2-Sep-08	28-Aug-10	
280	541	2-Sep-08	28-Aug-10	
281	1583	10-Jan-08	23-Feb-11	
282	1175	30-Jul-08	7-Mar-11	
283	2383	12-Jul-07	19-May-10	
284	2383			
285	2127	29-Jul-08	3-Nov-10	
286	1074	28-Jul-08	19-May-11	
287	1105	28-Jul-08	19-May-11	
288	331	26-Jul-08	12-Apr-11	
289	330	26-Jul-08	12-Apr-11	
290	875	22-Aug-08	12-Apr-11	
291	900	29-Jul-08	21-Apr-10	
292	899	19-Jul-08	5-Sep-08	4-Aug-11
293	817	30-Jul-08	25-Jul-11	
294	817			
295	1108	8-Mar-06	25-May-09	13-Apr-12
296	391	2-Sep-08	18-Aug-11	
297	1539	9-May-08	20-Sep-10	
298	849	25-Aug-08	6-Jul-11	
299	848	25-Aug-08	16-Nov-10	
300	1049	29-Jul-08	21-Oct-10	
301	2019	27-Sep-06	23-Dec-08	5-Nov-11
302	2143	22-Jan-07	23-Dec-08	9-Nov-11
303	530	27-Jul-08	9-Jun-11	
304	2349	12-Apr-07	2-Mar-10	
305	2349			
306	1776	18-Jan-08	16-Aug-10	
307	1784	5-Jan-08	23-Mar-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
308	1402	18-Jun-08	30-Apr-11	
309	2014	5-Aug-08	7-Apr-11	
310	1968	17-Jun-08	5-May-11	
311	1889	30-May-08	26-May-11	
312	1334	20-Dec-07	15-Mar-10	
313	1910	16-Jul-08	19-May-10	
314	444	31-Jul-08	25-Jul-11	
315	1033	29-Jul-08	30-Oct-10	
316	1474	2-Aug-08	17-Jun-11	
317	351	31-May-08	6-Mar-10	
318	525	31-Jul-08	17-Feb-11	
319	525			
320	1577	6-May-08	15-Jul-11	
321	1578	6-May-08	15-Jul-11	
322	1579	6-May-08	15-Jul-11	
323	1580	6-May-08	15-Jul-11	
324	2064	4-Jun-08	15-Jul-11	
325	2035	4-Jun-08	15-Jul-11	
326	2036	4-May-08	15-Jul-11	
327	2034	28-Sep-06	23-Dec-08	30-Oct-11
328	2077	29-Sep-06	23-Dec-08	16-Nov-11
329	2078	29-Sep-06	23-Dec-08	7-Nov-11
330	1452	6-Aug-08	26-May-11	
331	1751	6-Aug-08	26-May-11	
332	1806	7-Aug-08	26-May-11	
333	2350	6-Aug-08	26-May-11	
334	2351	6-Aug-08	26-May-11	
335	2502	6-Aug-08	26-May-11	
336	473	26-Aug-08	10-Jun-11	
337	474	27-Aug-08	10-Jun-11	
338	475	26-Aug-08	10-Jun-11	
339	518	29-Jul-08	16-Oct-11	
340	1157	29-Jul-08	10-Jun-10	
341	839	26-Jul-08	26-Jul-11	
342	839			
343	622	30-Jul-08	8-Apr-10	
344	1793	26-Jul-08	7-Oct-11	
345	2213	26-Jul-08	7-Oct-11	
346	2214	26-Jul-08	17-Sep-10	
347	2283	26-Jul-08	7-Oct-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
348	1284	27-Jul-06	31-Aug-09	1-Aug-12
349	1159	27-Mar-06	31-May-09	30-Mar-12
350	1074	7-Aug-08	21-Apr-11	
351	773	7-Aug-08	19-May-11	
352	377	27-Jul-08	6-Aug-11	
353	378	27-Jul-08	6-Aug-11	
354	379	27-Jul-08	10-Dec-10	
355	380	27-Jul-08	6-Aug-11	
356	1109	8-Mar-06	25-Mar-09	21-Feb-12
357	412	27-Jul-08	1-Aug-11	
358	413	27-Jul-08	1-Aug-11	
359	411	27-Jul-08	23-Sep-09	28-Jul-12
360	453	6-Aug-08	25-Sep-10	
361	454	6-Aug-08	25-Sep-10	
362	455	6-Aug-08	25-Sep-10	
363	810	29-Jul-08	20-Jul-11	
364	670	21-Jun-07	30-Apr-10	
365	812	28-Jul-08	24-Jun-11	
366	671	21-Jun-07	30-Apr-10	
367	1798	6-Aug-08	31-Aug-10	
368	1879	6-Aug-08	1-Dec-09	27-Sep-12
369	264	28-Jul-08	4-May-11	
370	531	27-Jul-08	19-Apr-11	
371	655	7-Aug-09	26-Jul-12	
372	1645	28-Jan-08	11-Mar-11	
373	1309	11-Jul-08	12-May-11	
374	886	26-Jul-08	7-Jan-11	
375	887	28-Jan-08	7-Jan-11	
376	1941	26-Jul-08	7-Jan-11	
377	1942	26-Jul-08	7-Jan-11	
378	637	12-Aug-08	17-Jul-10	
379	724	12-Aug-08	30-Jul-10	
380	1127	7-Jan-08	28-Feb-11	
381	1149	4-Jan-08	28-Feb-11	
382	1339	22-Jan-08	28-Mar-11	
383	1368	4-Jan-08	28-Jan-11	
384	1399	23-Jan-08	28-Jan-11	
385	1421	22-Jan-08	2-Jan-10	
386	1400	23-Jan-08	22-Mar-11	
387	1401	23-Jan-08	25-Sep-10	
388	1403	23-Jan-08	21-Mar-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
389	1424	7-Jan-08	25-Sep-10	
390	1433	4-Jan-08	22-Mar-11	
391	1438	23-Jan-08	12-Oct-10	
392	1456	23-Jan-08	21-Mar-11	
393	1492	23-Jan-08	12-Oct-10	
394	1732	21-Jul-08	23-Jan-09	8-Jan-12
395	541	5-Aug-08	25-Jul-11	
396	541			
397	1185	30-Jul-08	15-Mar-11	
398	1185			
399	1185			
400	1185			
401	1185			
402	1185			
403	1186	30-Jul-08	15-Mar-11	
404	1208	30-Jul-08	21-Jan-10	
405	1345	30-Jul-08	26-Feb-11	
406	1208	30-Jul-08	21-Jan-10	
407	1318	30-Jul-08	22-Dec-09	22-Nov-12
408	1318			
409	1455	28-Aug-08	26-Jul-11	
410	1453	22-Jan-08	22-Apr-09	20-Mar-12
411	1451	22-Jan-08	26-Feb-11	
412	1238	30-Jul-08	14-Oct-10	
413	385	6-Sep-08	14-Jul-11	
414	2145	29-Jan-07	17-Jan-09	26-Nov-11
415	2150	3-Feb-07	17-Jan-09	19-Nov-11
416	550	28-Jul-08	14-Jul-11	
417	459	28-Jul-08	14-Jul-11	
418	1612	19-Jun-08	24-Sep-10	
419	2202	20-Mar-07	20-Oct-09	20-Aug-12
420	1332	29-Jul-08	29-Jul-11	
421	1078	29-Jul-08	19-Jul-11	
422	1079	29-Jul-08	19-Jul-11	
423	1107	29-Jul-08	2-Nov-10	
424	1181	29-Jul-08	18-Jul-11	
425	1658	29-Feb-08	28-Apr-11	
426	1714	30-May-08	29-Jan-09	18-Dec-11
427	1050	25-Jul-08	6-Jul-11	
428	1051	25-Jul-08	6-Jul-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
429	576	20-Sep-08	19-Jul-11	
430	1166	28-Mar-06	25-Apr-09	3-Mar-12
431	1173	28-Mar-06	25-Apr-09	18-Mar-12
432	1173			
433	1172	28-Mar-06	25-Apr-09	30-Mar-12
434	1172			
435	1254	28-Apr-06	25-Apr-09	16-Mar-12
436	1254			
437	2112	11-Dec-06	10-Dec-08	14-Oct-11
438	2146	3-Feb-07	15-Dec-08	31-Oct-11
439	1185	4-Jan-08	28-Feb-11	
440	545	30-Jul-08	25-Feb-10	
441	2110	1-Dec-06	28-Jan-09	24-Nov-11
442	1734	7-Mar-08	5-Mar-11	
443	698	25-Jul-08	17-Jul-11	
444	1371	22-Jan-08	23-Feb-11	
445	1382	22-Jan-08	23-Feb-11	
446	1995	4-Aug-08	21-Apr-11	
447	2022	4-Aug-08	21-Apr-11	
448	2023	4-Aug-08	11-Feb-11	
449	1174	28-Mar-06	27-May-09	22-Mar-12
450	1346	7-Jan-08	20-Feb-10	
451	894	11-Jul-08	12-May-11	
452	115	4-Jun-08	15-Jun-10	
453	895	11-Jul-08	12-May-11	
454	541	27-Aug-08	23-Aug-11	
455	517	26-Aug-08	23-Aug-11	
456	518	26-Aug-08	23-Aug-11	
457	861	5-Mar-08	16-Jul-10	
458	1175	25-Apr-08	29-Apr-11	
459	354	28-Jul-08	14-Jul-11	
460	1857	25-Aug-08	18-Aug-11	
461	1168	30-Jul-08	19-Jul-11	
462	721	19-Jun-08	31-May-11	
463	1272	24-Jun-08	31-May-11	
464	432	25-Aug-09	25-Aug-12	
465	500	30-Jun-08	20-Aug-11	
466	890	25-Aug-09	16-Mar-12	
467	1594	2-Jan-08	13-Sep-10	
468	1271	30-Jul-08	4-May-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
469	1623	30-Jan-08	22-Dec-09	17-Oct-12
470	1328	10-Jul-07	6-Oct-08	8-Sep-11
471	1484	26-May-08	29-Apr-11	
472	1614	21-Jan-08	27-Mar-11	
473	875	24-May-08	29-Apr-11	
474	1155	26-May-08	30-Apr-10	
475	1447	13-Jan-09	4-Sep-10	
476	1572	26-May-08	29-Apr-11	
477	2114	26-May-08	29-Apr-11	
478	753	13-Jan-09	21-May-11	
479	1598	21-Jan-08	30-Nov-09	3-Oct-12
480	1223	29-Jul-08	4-May-11	
481	1681	2-Jan-08	13-Sep-10	
482	1476	30-Jul-08	27-Jun-11	
483	1603	26-Jul-08	15-Jun-11	
484	1293	12-Jun-08	30-Mar-11	
485	2063	29-Sep-06	3-Jan-09	28-Nov-11
486	2340	31-Mar-07	23-Dec-08	1-Dec-11
487	550	30-Mar-06	11-May-09	10-Apr-12
488	551	31-Mar-06	11-May-09	19-Apr-12
489	587	27-Sep-06	11-Sep-09	27-Jul-12
490	588	27-Sep-06	11-Sep-09	15-Jul-12
491	2196	16-Mar-07	6-Jan-09	15-Nov-11
492	2051	28-Sep-06	17-Jan-09	16-Nov-11
493	304	27-Jul-08	29-Jun-11	
494	304			
495	342	27-Jul-08	29-Jun-11	
496	342			
497	92	27-Jul-08	29-Jun-11	
498	92			
499	92			
500	91	27-Jul-08	29-Jun-11	
501	93	27-Jul-08	29-Jun-11	
502	93			
503	93			
504	341	27-Jul-08	29-Jun-11	
505	341			
506	341			
507	341			
508	341			

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
509	341			
510	341			
511	1365	26-Jul-08	14-Jul-11	
512	953	1-Aug-08	20-Dec-10	
513	995	1-Aug-08	5-Mar-11	
514	2011	1-Aug-08	7-Feb-11	
515	1167	28-Mar-06	25-May-09	3-May-12
516	1134	4-Jan-08	8-Apr-11	
517	1341	20-Feb-09	15-Mar-12	
518	1342	9-Jan-08	22-Mar-11	
519	1343	9-Jan-08	22-Mar-11	
520	1344	9-Jan-08	1-Dec-09	23-Oct-12
521	1984	7-Aug-08	28-Jul-11	
522	392	13-Aug-08	2-Aug-11	
523	535	4-Aug-08	28-Jul-11	
524	622	4-Aug-08	28-Jul-11	
525	1431	9-Jan-08	30-Jan-11	
526	1788	9-Jan-08	30-Jan-11	
527	1796	9-Jan-08	30-Jan-11	
528	243	20-Jun-08	30-Apr-11	
529	244	13-Jun-08	30-Apr-11	
530	360	27-Aug-08	23-Aug-11	
531	359	27-Aug-08	23-Aug-11	
532	358	27-Aug-08	23-Aug-11	
533	445	27-Aug-08	23-Aug-11	
534	1066	11-Apr-08	28-May-11	
535	1066			
536	1066			
537	1067	11-Apr-08	28-May-11	
538	1067			
539	1067			
540	1068	11-Apr-08	20-Dec-10	
541	1068			
542	1068			
543	1156	28-Mar-08	28-May-11	
544	1156			
545	1157	16-Apr-08	28-May-11	
546	1157			
547	1157			
548	1264	16-Apr-08	28-May-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
549	1264			
550	1264			
551	1265	1-Aug-08	28-Jul-11	
552	1265			
553	1265			
554	898	9-Nov-07	11-Mar-09	20-Jan-12
555	1517	12-Jun-08	14-Sep-11	
556	1755	29-Dec-07	2-Aug-10	
557	1754	2-Jan-08	2-Aug-10	
558	1055	11-Oct-08	26-May-11	
559	1056	11-Oct-08	26-May-11	
560	1233	11-Oct-08	26-May-11	
561	1333	11-Oct-08	26-May-11	
562	229	20-Oct-04	7-Nov-07	11-Jan-11
563	245	27-Sep-07	6-May-10	
564	872	14-Mar-09	22-Apr-10	
565	2106	11-Jun-07	20-Feb-10	
566	1643	3-Jun-08	9-Jul-10	
567	1712	4-Mar-08	4-May-10	
568	1678	4-Mar-08	3-May-10	
569	1711	4-Mar-08	4-May-10	
570	1679	4-Mar-08	3-May-10	
571	1845	4-Mar-08	4-May-10	
572	1677	4-Mar-08	3-May-10	
573	1673	29-Feb-08	3-May-10	
574	1672	29-Feb-08	3-May-10	
575	1674	29-Feb-08	3-May-10	
576	1710	4-Mar-08	4-May-10	
577	1709	4-Mar-08	4-May-10	
578	1676	4-Mar-08	3-May-10	
579	1708	4-Mar-08	4-May-10	
580	1675	29-Feb-08	3-May-10	
581	1706	10-Apr-08	3-May-10	
582	1707	29-Feb-08	3-May-10	
583	343	29-Jul-08	30-Mar-11	
584	344	29-Jul-08	30-Mar-11	
585	345	29-Jul-08	30-Mar-11	
586	349	29-Jul-08	30-Mar-11	
587	451	29-Jul-08	30-Mar-11	
588	1111	29-Jul-08	31-Mar-11	
589	1112	29-Jul-08	31-Mar-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
590	1124	29-Jul-08	31-Mar-11	
591	542	27-Aug-08	23-Aug-11	
592	421	27-Aug-08	23-Aug-11	
593	422	27-Aug-08	23-Aug-11	
594	452	27-Aug-08	23-Aug-11	
595	442	26-Aug-08	23-Aug-11	
596	443	26-Aug-08	23-Aug-11	
597	956	7-Aug-08	18-May-09	10-Apr-12
598	957	7-Aug-08	16-Apr-09	10-Feb-12
599	1165	28-Mar-06	12-May-09	17-Apr-12
600	1303	6-Aug-08	28-May-11	
601	1503	27-May-08	7-Jun-11	
602	1420	30-Jul-08	1-Jun-11	
603	1136	23-Jan-08	16-Mar-11	
604	874	20-Sep-08	19-Jul-11	
605	1286	5-Aug-06	31-Aug-09	1-Jul-12
606	1287	5-Aug-06	31-Aug-09	20-Jul-12
607	1422	30-Jul-08	1-Jun-11	
608	1422			
609	1421	30-Jul-08	1-Jun-11	
610	1296	29-Aug-06	12-Oct-09	4-Sep-12
611	1133	17-Mar-06	12-Jun-09	30-Apr-12
612	1133			
613	1123	10-Mar-06	12-Mar-09	12-Feb-12
614	1122	10-Mar-06	12-May-09	9-Mar-12
615	1280	20-Jul-06	12-Oct-09	25-Sep-12
616	2125	30-Dec-06	23-Dec-08	23-Nov-11
617	2125			
618	1179	12-Feb-08	7-Jan-11	
619	1629	16-May-08	9-Dec-10	
620	244	26-Aug-08	23-Aug-11	
621	244			
622	1536	16-Apr-08	23-May-11	
623	1537	16-Apr-08	22-Dec-10	
624	1785	9-Jan-08	15-Dec-10	
625	1160	5-Aug-08	29-Aug-11	
626	1324	5-Aug-08	30-Aug-11	
627	1759	5-Jan-08	26-Mar-10	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
628	1366	26-Jul-08	2-Jun-11	
629	514	30-Jul-08	25-Jul-11	
630	834	30-Jul-08	25-Jul-11	
631	955	30-Jul-08	25-Jul-11	
632	708	30-Jul-08	25-Jul-11	
633	1211	30-Jul-08	25-Jul-11	
634	1344	30-Jul-08	25-Jul-11	
635	355	13-Aug-08	2-Aug-11	
636	1158	27-Mar-06	31-May-09	8-Apr-12
637	1161	8-Apr-06	31-May-09	22-Apr-12
638	484	25-Aug-08	4-Jul-11	
639	825	19-Aug-08	21-Jul-11	
640	2109	16-Nov-06	22-Dec-08	14-Nov-11
641	2109			
642	2074	29-Sep-06	22-Dec-08	30-Nov-11
643	2225	23-Dec-08	14-Mar-11	
644	2224	7-Jan-08	16-Mar-11	
645	870	30-Jul-08	16-Apr-10	
646	742	12-Aug-08	17-Apr-09	23-Mar-12
647	1089	19-Jun-08	12-May-11	
648	1770	5-Aug-08	29-Jun-11	
649	1295	25-Aug-06	31-Aug-09	7-Aug-12
650	743	25-Aug-08	27-Aug-11	
651	1102	25-Aug-08	27-Aug-11	
652	670	12-Aug-08	25-Aug-11	
653	671	12-Aug-08	25-Aug-11	
654	389	12-Aug-08	19-May-11	
655	517	28-Aug-08	11-May-11	
656	518	28-Aug-08	11-May-11	
657	528	28-Aug-08	11-May-11	
658	1613	19-Jun-08	11-May-11	
659	1775	2-Jun-08	17-May-11	
660	1852	2-Jun-08	17-May-11	
661	2453	28-Sep-07	19-Feb-09	23-Dec-11
662	2454	28-Sep-07	19-Feb-09	22-Jan-12
663	1266	30-Jul-08	21-Jul-11	
664	1370	11-Feb-08	19-Apr-10	
665	617	28-Jul-08	13-Mar-10	
666	1317	6-Aug-08	18-Jun-11	
667	379	9-Sep-08	27-Sep-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
668	1030	9-Sep-08	27-Sep-11	
669	1126	9-Sep-08	27-Sep-11	
670	2386	1-Aug-07	19-Feb-09	18-Jan-12
671	414	27-Jul-08	1-Aug-11	
672	1385	2-Aug-08	4-Dec-10	
673	788	5-Jul-06	13-Jan-09	15-Nov-11
674	1152	24-May-08	29-Apr-11	
675	1153	26-May-08	11-Jun-09	28-Apr-12
676	1154	26-May-08	15-Sep-10	
677	1384	2-Aug-08	24-Nov-10	
678	1195	2-Aug-08	30-Jun-11	
679	1200	2-Aug-08	30-Jun-11	
680	1469	26-Jul-08	14-Jul-11	
681	1448	10-Sep-08	20-Sep-11	
682	1684	12-Apr-08	3-Aug-10	
683	1055	29-Jul-08	5-Mar-11	
684	382	29-Jul-08	27-Nov-10	
685	1724	12-May-08	9-May-11	
686	1230	19-Aug-08	27-May-11	
687	197	18-Sep-08	13-Sep-11	
688	198	18-Sep-08	13-Sep-11	
689	1516	18-Jan-08	16-Mar-11	
690	1649	15-Jul-08	1-Jul-11	
691	826	9-Sep-08	5-Aug-11	
692	826			
693	759	30-Jul-08	27-Aug-11	
694	759			
695	893	30-Jul-08	22-Jun-11	
696	893			
697	1075	30-Jul-08	2-Aug-11	
698	2456	26-Jul-08	14-Jul-11	
699	2388	2-Aug-07	20-Jan-09	16-Dec-11
700	675	30-Jul-08	27-Jul-11	
701	676	30-Jul-08	27-Jul-11	
702	912	25-Aug-08	27-Jul-11	
703	575	12-Aug-08	10-Aug-11	
704	575			
705	863	12-Aug-08	16-Nov-09	25-Oct-12
706	864	12-Aug-08	10-Aug-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
707	1213	12-Aug-08	10-Aug-11	
708	1214	12-Aug-08	10-Aug-11	
709	1319	12-Aug-08	7-May-10	
710	1320	12-Aug-08	10-Aug-11	
711	1367	12-Aug-08	10-Aug-11	
712	803	30-Jul-08	28-Sep-11	
713	104	28-Jul-08	14-Jul-11	
714	1155	27-Aug-08	24-Dec-10	
715	1137	27-Aug-08	24-Dec-10	
716	1215	30-Jul-08	24-Feb-10	
717	1960	24-Jul-08	23-Apr-11	
718	1565	12-May-08	26-Jul-10	
719	1566	12-May-08	29-Jul-11	
720	1265	30-Jul-08	19-Jul-11	
721	2173	5-Mar-08	9-Feb-10	
722	967	25-Aug-09	16-Mar-12	
723	206	28-Jul-08	11-Jul-11	
724	253	28-Jul-08	11-Jul-11	
725	1657	17-Jun-08	23-May-09	4-Apr-12
726	546	3-Mar-07	3-Mar-10	
727	1205	29-Jul-08	29-Jul-11	
728	1263	17-May-06	25-Jun-09	23-Apr-12
729	1263			
730	1263			
731	1264	17-May-06	25-Jun-09	23-Apr-12
732	302	27-Jul-08	18-Nov-09	22-Oct-12
733	303	27-Jul-08	29-Jun-11	
734	35	26-Jul-08	5-Sep-11	
735	36	26-Jul-08	27-Nov-09	3-Nov-12
736	1065	29-Jul-08	10-Jun-10	
737	874	28-Jul-08	7-Aug-10	
738	1092	25-Jul-08	7-Aug-10	
739	1066	29-Jul-08	31-Mar-11	
740	1066			
741	1128	29-Jul-08	31-Mar-11	
742	341	29-Jul-08	9-Nov-09	4-Sep-12
743	341			
744	1253	28-Jun-06	25-Aug-09	11-Jul-12
745	268	28-Jul-08	4-May-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
746	347	6-Sep-08	9-Jun-11	
747	348	6-Sep-08	15-Sep-10	
748	349	6-Sep-08	9-Jun-11	
749	236	26-Aug-08	3-Sep-11	
750	393	26-Aug-08	27-Dec-10	
751	325	26-Aug-08	3-Sep-11	
752	368	26-Aug-08	5-Sep-11	
753	534	26-Aug-08	5-Sep-11	
754	653	26-Aug-08	27-Dec-10	
755	553	26-Aug-08	5-Sep-11	
756	554	26-Aug-08	5-Sep-11	
757	557	26-Aug-08	5-Sep-11	
758	1051	29-Jul-08	5-May-11	
759	1080	1-Aug-08	17-Jun-11	
760	2405	14-Sep-07	19-Feb-09	31-Jan-12
761	1236	25-Aug-08	2-Nov-11	
762	1236			
763	2027	1-Aug-08	27-Jun-11	
764	75	27-Jul-08	13-Jul-11	
765	64	27-Jul-08	13-Jul-11	
766	326	27-Jul-08	13-Jul-11	
767	327	27-Jul-08	13-Jul-11	
768	65	30-Jul-08	12-Jul-11	
769	57	30-Jul-08	9-Feb-11	
770	1446	12-Aug-08	7-Jul-11	
771	1372	29-Aug-08	15-Jul-11	
772	1472	30-Jul-08	3-May-11	
773	1730	21-Jul-08	14-May-11	
774	2010	5-Aug-08	21-Apr-11	
775	2421	5-Aug-08	21-Apr-11	
776	1436	18-Jan-08	14-Feb-11	
777	278	27-Jul-08	18-Aug-11	
778	279	27-Jul-08	18-Aug-11	
779	502	27-Jul-08	18-Aug-11	
780	503	27-Jul-08	18-Aug-11	
781	504	27-Jul-08	18-Aug-11	
782	1281	30-Jul-08	19-Jul-11	
783	1282	30-Jul-08	19-Jul-11	
784	1804	4-Jun-08	30-Apr-11	
785	1576	12-Jun-08	16-Jul-11	

S. No	HTSC no	Date of 1st Calibration	Date of 2nd Calibration	Date of 3rd Calibration
786	449	18-Mar-09	2-Mar-12	
787	764	13-Mar-09	27-Jan-12	
788	845	13-Mar-09	21-Nov-09	13-Oct-12
789	915	13-Mar-09	19-Mar-12	
790	821	15-Apr-09	19-Mar-12	
791	1310	9-Jan-08	28-Mar-11	
792	2052	8-Jul-08	26-Aug-10	
793	2335	4-Nov-08	26-Aug-10	
794	2448	4-Nov-08	26-Aug-10	
795	2449	17-Oct-08	26-Aug-10	
796	2450	4-Nov-08	26-Aug-10	
797	2451	4-Nov-08	26-Aug-10	
798	2452	4-Nov-08	26-Aug-10	
799	950	4-Nov-08	26-Aug-10	
800	478	12-Mar-09	26-May-12	
801	479	12-Mar-09	26-May-12	
802	436	24-Mar-09	15-Feb-10	
803	1488	22-Aug-08	18-Feb-10	
804	2059	16-Mar-09	18-Feb-10	
805	356	24-Mar-09	19-Mar-12	
806	485	14-Mar-09	23-Jul-10	
807	642	14-Mar-09	23-Jul-10	
808	2191	14-Mar-09	20-Jan-12	
809	448	18-Mar-09	2-Mar-12	
810	947	13-Mar-09	1-Mar-12	
811	231	12-Mar-09	4-Mar-12	
812	729	14-Mar-09	13-Jan-12	

APPENDIX 4 RESOLUTION OF CARS AND CLS

Correction Action Request (CAR) or Clarification Request (CR) or Forward Action Request (FAR)	Response from project participant	Verification team conclusion
CAR 1 PP is requested to provide calibration certificates for all the meters covering the monitoring period selected. The same is not reported in MR.	Calibration certificates for the complete monitoring period selected has been provided along with this submission.	The verification team has verified the calibration certificates and accepted as correct. Conclusion: CAR 1 is closed.
CAR 2 Emission factor used is not consistently used in the MR. Why wheeling loss of 5% and banking of 5% is not accounted while calculating the CER value as the same was used in the additionality demonstration.	Now it has been corrected. DOE is requested to kindly refer latest submissions. Regarding wheeling loss, it is not loss of electricity and it is a charge levied by the state electricity board. We agreed that the loss was used in the additionality excel sheets. But during validation estimated CER was calculated based on base PLF only where wheeling loss is not accounted for.	The verification team has checked the updated values in CER sheet and accepted as appropriate. The apportioned method used is acceptable. The verification team has accepted that wheeling charges of 5% is not to be accounted in the emission reduction calculations as captive investors are charged 5% of electricity injected for using the southern grid to wheel their electricity to their captive industrial units and as such 5% wheeling are consumed in the southern grid. Hence closed the CAR. Conclusion: CAR 2 is closed.
CAR 3 PP is requested to provide the commissioning certificates and energy wheeling agreements for verification.	Commissioning certificates and Energy wheeling Agreements for the complete set of wind mills under the project activity is been submitted to the DOE for assessment.	The verification team has reviewed the commissioning certificates and energy wheeling agreements and accepted the same. Commissioning dates are consistent with onsite observation and commissioning certificates. Conclusion: CAR 3 is closed.
CAR 4 PP is requested to provide an undertaking	PP confirms the project is not registered under GS or REC. but it is registered under CDM.	The verification team has accepted the same.

Correction Action Request (CAR) or Clarification Request (CR) or Forward Action Request (FAR)	Response from project participant	Verification team conclusion
that the project is not claiming carbon credits from any other carbon programs.	But there is no overlap of credit claim. CDM credit started on 18th Dec 2012. An undertaking letter is attached herewith	Conclusion: CAR 4 is closed.
CAR 5 Please provide the apportioning mechanism followed for the monitoring period. Electricity mentioned in CER sheet and MR is not matching.	Revised MR,CER is sent to the verification team	The verification team has reviewed the revised MR and accepted the same. As per the PDD, the registration date is the starting date of the crediting period. There will be a timeline on the date on which the project activity will be registered and the date on which the joint meter reading (JMR) will be conducted. To avoid confusion for metering of electricity for this initial period (date of registration to date of joint meter reading), PP proposes that the initial period generation from lowest of the following two: 1. Prorated based on the average generation rate of the following month as per the JMR reading 2. As per the generation reading at the controller of the individual turbines for this period would be considered. For the last verification period, the remaining days between the JMR reading date and the end of verification period would be estimated based on the lower of the following two: 1. Estimated based on the average daily generation of the previous month as per the JMR reading.

Correction Action Request (CAR) or Clarification Request (CR) or Forward Action Request (FAR)	Response from project participant	Verification team conclusion
		2. As per the generation reading at the controller of the individual turbines for this period. The generation apportioning procedure prescribed by the PDD will be followed, if the crediting period date of the project activity falls in-between the billing cycle of TNEB. The verification team has reviewed the monthly JMR readings of meters and observed that PP has adopted the procedure prescribed by the PDD in calculating the value. Hence accepted by the verification team. The verification has reviewed the CER sheet and MR and now the electricity is matching. Conclusion: CAR 5 is closed.