Monitoring report form

(Version 05.1)

MONITORING REPORT		
Title of the project activity	CECIC Zhangbei Dayangzhuang Wind Farm Project	
UNFCCC reference number of the project activity	1855	
Version number of the monitoring report	02	
Completion date of the monitoring report	07/07/2015	
Monitoring period number and duration of this monitoring period	7th monitoring period, 01/01/2013-31/05/2015 (first and last days included)	
Project participant(s)	CECIC Wind Power (Zhangbei) Yunwei Co. Ltd. – P.R.China (host) Vitol SA - Switzerland	
Host Party	P.R. China	
Sectoral scope(s)	01 Energy industries (Renewable sources)	
Selected methodology(ies)	Applied methodology: ACM0002 - Consolidated baseline methodology for grid-connected electricity generation from renewable sources (version 07)	
Selected standardized baseline(s)	N/A	
Estimated amount of GHG emission reductions or net GHG removals by sinks for this monitoring period in the registered PDD	250,532tCO_2e	
Total amount of GHG emission reductions or net GHG removals by sinks achieved in this monitoring period	GHG emission reductions or net GHG removals by sinks reported up to 31 December 2012	GHG emission reductions or net GHG removals by sinks reported from 1 January 2013 onwards
	0	257,781tCO_2e

SECTION A. Description of project activity

A.1. Purpose and general description of project activity

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The purpose of the CECIC Zhangbei Dayangzhuang Wind Farm Project is to generate renewable electricity using wind power resources and to sell the generated output to the North China Power Grid (NCPG) on the basis of a power purchase agreement (PPA). The project activity generates greenhouse gas (GHG) emission reductions by avoiding CO_2 emissions from electricity generation by fossil fuel power plants that is supplied to NCPG. The project activity involves the installation and operation of 66 wind turbines with unit capacity of 750kW. The total installed capacity is 49.5 MW.

Relevant dates for the Project are as fellows:
Construction start date for the project was 28/01/2008;
First wind turbine commission start date was11/05/2008;
Full operation commission start date was 28/06/2008;
Date of CDM registration was 27/10/2008;
First renewable crediting period was 27/10/2008-26/10/2015.

The total emission reductions achieved in the current monitoring period are 257,781 tCO_2e.

A.2. Location of project activity

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The project is located in the southwest of Zhangbei county, Hebei province, P.R. China. The geographic coordinate of the project site is longitude 114°33'04'' East to 114°37'23'' East and latitude 41°07'22'' North to 41°10'36'' North. The altitude of the site ranges from 1422m to 1562m above mean sea level.

A.3. Parties and project participant(s)

Party involved ((host) indicates a host Party)	Private and/or public entity(ies) project participants (as applicable)	Indicate whether the Party involved wishes to be considered as project participant (yes/no)
People's Republic of China (Host)	CECIC Wind Power (Zhangbei) Yunwei Co. Ltd.	No
Switzerland	Vitol SA	No

A.4. Reference of applied methodology and standardized baseline

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The approved methodology and tool applied to this project is:
•ACM0002 "Consolidated baseline methodology for grid-connected electricity generation from renewable sources (version 07)"
•"Tool for the demonstration and assessment of additionality (version 04)"
• "Tool to calculate the emission factor for an electricity system (version 01)"
The applied methodology and tools please refer to the UNFCCC CDM website http://cdm.unfccc.int/methodologies/DB/C505BVV9P8VSNNV3LTK1BP3OR24Y5L/view.html

A.5. Crediting period of project activity

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Renewable crediting period
First renewable crediting period, 7 years from 27/10/2008 to 26/10/2015.

A.6. Contact information of responsible persons/entities

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Dr. Zheng Zhaoning of Goldchina Consultancy International Co., Ltd. is responsible for completing the CDM-MR-FORM and the contact information is as follows:

Address: Room 3103, Tangning One Building, Zhongguancun East Road, Haidian District, Beijing, P.R. of China (100083)

Telephone: (8610)6268 2682

Fax: (8610)6268 2682

Email: zzn01@mails.tsinghua.edu.cn, zzn@gcci-carbon.com

Website: www.gcci-carbon.com

The person/entity is not project participant listed in Appendix 1.

SECTION B. Implementation of project activity

B.1. Description of implemented registered project activity

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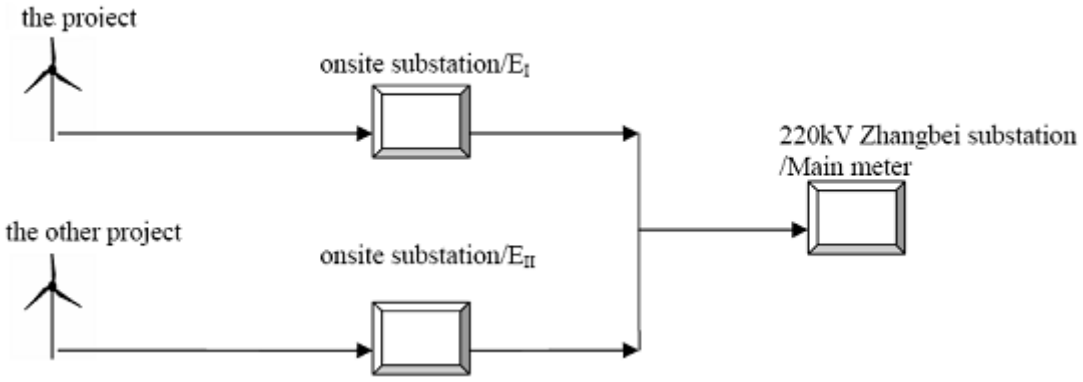
The project started construction on 28/01/2008 and the full operation commission was started on 28/06/2008 from when the wind farm started continued operation up to now. Totally 66 wind turbines of 750kW were installed and operated. The turbines were manufactured by Zhejiang Windey Wind Generating Engineering Co. Ltd.

Table 1 Key technology to be employed at the project wind farm

Parameter	Value
Manufacture	Zhejiang Windey Wind Generating Engineering Co., Ltd.
Model	WD49/750kW
Rated power (kW)	750
Number of rotors	3
Rotor diameter (m)	49
Swept area (m^2)	1886
Rated rotor speed (rpm)	15
Cut-in wind speed (m/s)	3.5
Rated wind speed (m/s)	15
Cut-out wind speed (m/s)	23
Hub height of the wind turbines (m)	50 to 65
Rated Voltage	690

The wind farm is connected with one expanded 110kV substation, and then connected with 220kV Zhangbei substation via 110kV transmission line. Each wind turbine has a transformer from 690V to 35kV, and connects with the expanded 110kV substation.

The electricity supplied to NCPG by CECIC Zhangbei Dayangzhuang Wind Farm Project shared one electric flow meter (the main meter) at 220kV level with another wind farm (UNFCCC ref: 4095), so the meter at 220kV level measures the total electricity exchanged between NCPG and the two wind farms.



During this monitoring period, the wind farm has a good running, smooth data transfer and grid connection, and no special events happened. Meter E_I (Serial No. 30087147) has been replaced by a new meter (Serial No. 130684955727) at 12:30 of 25/08/2013. Meter E_{II} (Serial No. 30087146) has been replaced by a new meter (Serial No.130684955738) at 12:30 of 25/08/2013. Although the meter change was sufficiently short, the end value of the replaced meters and the original value of the new meters were accurately noted down to ensure the correct measurement of electricity generation and correct calculation of emission reductions. No other events or situations occurred during the current monitoring period that may impact the applicability of the applied methodology.

B.2. Post-registration changes

B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline

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The Project is implemented as the registered PDD and no deviation applied to this monitoring period.

B.2.2. Corrections

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The Project is implemented as the registered PDD and no corrections applied to this monitoring period.

B.2.3. Changes to start date of crediting period

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There is no change to start date of crediting period.

B.2.4. Inclusion of a monitoring plan to the registered PDD that was not included at registration

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Not applicable

B.2.5. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline

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The Project is implemented as the registered PDD and no permanent changes.

B.2.6. Changes to project design of registered project activity

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The Project is implemented as the registered PDD and no changes.

B.2.7. Types of changes specific to afforestation or reforestation project activity

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Not applicable.

SECTION C. Description of monitoring system

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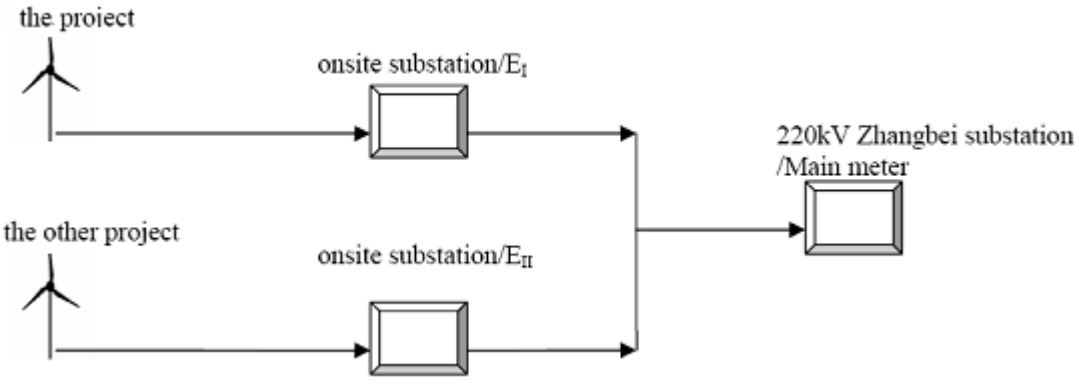
1 Data collection procedures

① Data generation and aggregation:

As described in the monitoring plan, the electricity supplied to NCPG by CECIC Zhangbei Dayangzhuang Wind Farm Project shared one electric flow meter (the main meter) at 220kV level with another wind farm, so the meter at 220kV level measures the total electricity exchanged between NCPG and the two wind farms. The net electricity supplied to the grid by the project (EGy) is achieved by the following monitored parameters:

Parameters	Location	Description
EG_{total}	220 kV substation of power grid	Electricity exported to the grid by the project and the other project which shares the same main meter with the project. Meter reading was read and recorded by the Power Grid Company and reported to project owner monthly.
E_{I}	110 kV on project site substation (EI)	Electricity exported to the grid by the project (CECIC Zhangbei Dayangzhuang Wind Farm Project). Meter reading was read and recorded by onsite designated staff on a weekly/monthly basis (each Sunday at 24:00 and last day of the month).
E_{II}	110 kV on project site substation (EII)	Electricity exported to the grid by the other project (Gaojialiang project) which shares the same main meter with the project. Meter reading was read and recorded by onsite designated staff on a weekly/monthly basis (each Sunday at 24:00 and last day of the month).
EG_{import}	220 kV substation of power grid	Electricity imported from the grid by the project and the other wind farm. Meter reading was read and recorded by the Power Grid Company and reported to project owner monthly. To be conservative, the electricity measured by the main meter is considered as the electricity imported by the project.

The following diagram shows the monitoring points:



②Data calculation:

As described in the monitoring plan, the electricity delivered by CECIC Zhangbei Dayangzhuang Wind Farm Project (EGy) can be calculated as:

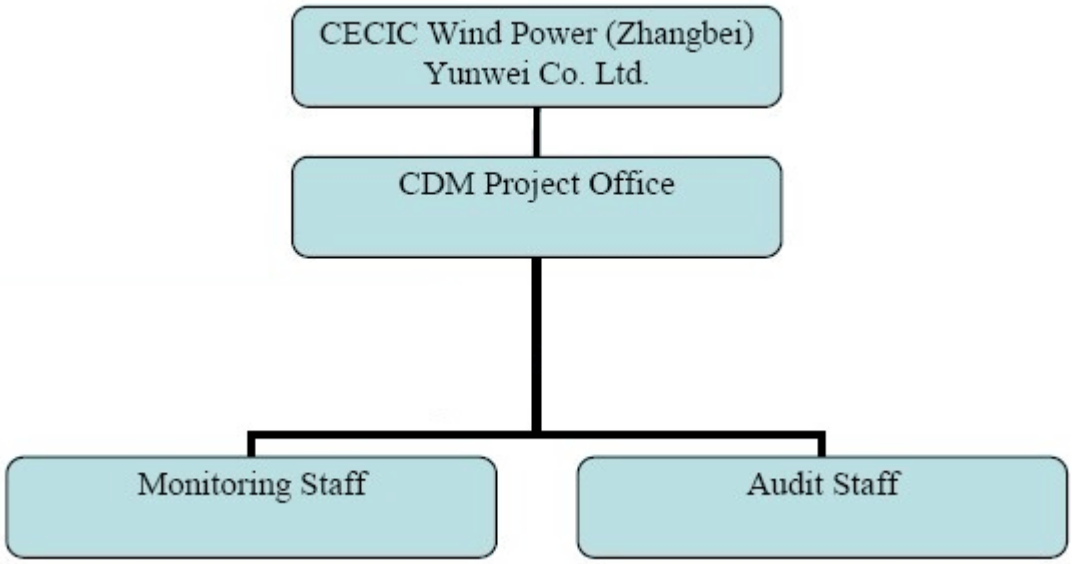
$EG_{export}=EG_{total} \times E_{I} / (E_{I} + E_{II})$

$EG_{y}= EG_{export} - EG_{import}$

2 Organizational structure and responsibilities:

Overall responsibility for monitoring and carrying out the monitoring following this monitoring plan lies with CECIC Wind Power (Zhangbei) Yunwei Co. Ltd. The CDM manager of CECIC Wind Power (Zhangbei) Yunwei Co. Ltd. is responsible for the monitoring and reporting of the wind farm.

The operating and management structure is illustrated as follows:



3 Emergency procedures

If the main meter fails to measure, the data measured by the backup meter will be used.

Should any previous months reading of the main meter be inaccurate by more than the allowable error, or otherwise functioned improperly, the net generation output shall be determined by

(a) The CECIC Wind Power (Zhangbei) Yunwei Co. Ltd. and North China Power Grid shall jointly prepare a reasonable and conservative estimate of the correct reading, and provide sufficient evidence that this estimation is reasonable and conservative when DOE undertakes verification; and

(b) If North China Power Grid and CECIC Wind Power (Zhangbei) Yunwei Co. Ltd. fail to agree, then the matter will be referred for arbitration according to agreed procedures.

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SECTION D. Data and parameters

D.1. Data and parameters fixed ex ante or at renewal of crediting period

Data/parameter:	EF_y
Unit	tCO_2e/MWh
Description	Emission factor of NCPG in the monitoring period.
Source of data	Registered PDD
Value(s) applied	1.0753
Choice of data or measurement methods and procedures	
Purpose of data	Calculation of baseline emissions
Additional comments	This parameter is ex ante determined in PDD and fixed during the first crediting period.

D.2. Data and parameters monitored

(Copy this table for each piece of data and parameter)

Data/parameter:	E_I
Unit	MWh
Description	Electricity exported to the grid by the project (CECIC Zhangbei Dayangzhuang Wind Farm Project)
Measured/calculated/default	Measured
Source of data	Meter reading record of onsite substation E_I meter
Value(s) of monitored parameter	Detailed monthly data and calculation is presented in section E1 of the monitoring report.
Monitoring equipment	onsite substation E_I meter Type: Electricity meter Serial Number: 30087147 Model:DTSD847-F4 Accuracy class:0.5S Calibration frequency: Annually Calibration done on: 31/10/2012, Serial Number: 130684955727 Model:DTZ178 Accuracy class:0.2S Calibration frequency: Annually Calibration done on: 17/07/2013, 25/06/2014 validity: Yes
Measuring/reading/recording frequency:	Measuring continuously/Recording monthly
Calculation method (if applicable):	-
QA/QC procedures:	Electricity was measured continuously by the meter E_I. Trained Staff from the Wind Farm recorded the meter readings manually on monthly basis. Reading records were saved as both hard and electrical copy. The meter readings were also transferred via a remote transmission line to the grid company. The meter was calibrated according to the Chinese industrial standard. The calibration is carried out annually by a qualified organization with the records being supplied to the grid company and project owner.
Purpose of data:	Calculation of baseline emissions

Additional comments:	The original meter (Serial No. 30087147) has been replaced by the new meter (Serial No. 130684955727) at 12:30 of 25/08/2013.

Data/parameter:	E_{II}
Unit	MWh
Description	Electricity exported to the grid by the other project (Gaojialiang project)
Measured/calculated/default	Measured
Source of data	Meter reading record of onsite substation E_{II} meter
Value(s) of monitored parameter	Detailed monthly data and calculation is presented in section E1 of the monitoring report.
Monitoring equipment	onsite substation E_{II} meter Type: Electricity meter Serial Number: 30087146 Model:DTSD847-F4 Accuracy class:0.5S Calibration frequency: Annually Calibration done on: 31/10/2012, Serial Number: 130684955738 Model:DTZ178 Accuracy class:0.2S Calibration frequency: Annually Calibration done on:17/07/2013, 25/06/2014 validity: Yes
Measuring/reading/recording frequency:	Measuring continuously/Recording monthly
Calculation method (if applicable):	-
QA/QC procedures:	Electricity was measured continuously by the meter E_{II}. Trained Staff from the Wind Farm recorded the meter readings manually on monthly basis. Reading records were saved as both hard and electrical copy. The meter readings were also transferred via a remote transmission line to the grid company. The meter was calibrated according to the Chinese industrial standard. The calibration is carried out annually by a qualified organization with the records being supplied to the grid company and project owner.
Purpose of data:	Calculation of baseline emissions
Additional comments:	The original meter (Serial No. 30087146) has been replaced by the new meter (Serial No. 130684955738) at 12:30 of 25/08/2013.

Data/parameter:	EG_{total}
Unit	MWh
Description	Electricity exported to the grid by the project and the other project which share the same main meter with the project
Measured/calculated/default	Measured
Source of data	Meter reading record of main meter at 220kV substation of power grid
Value(s) of monitored parameter	Detailed monthly data and calculation is presented in section E1 of the monitoring report.

Monitoring equipment	Main meter (M) at 220kV substation of power grid Type: electricity meter Serial number: 200407007Z0071 Model (M):DSSD331 Accuracy class: 0.2S Calibration frequency: annually Previous calibration date: 23/10/2012, 14/10/2013, 25/06/2014, Validity: Yes
Measuring/reading/recording frequency:	Measuring continuously/Recording monthly
Calculation method (if applicable):	N/A
QA/QC procedures:	Electricity was monitored continuously by grid company at 220kV substation. The data was monthly recorded at 24:00, last day of the month. Monthly records from grid company was issued, stamped and sent to project owner. Monthly electricity exported to the grid by the project and the other project is cross-checked against sales receipts. The meter was calibrated according to the Chinese industrial standard. The calibration is carried out annually by a qualified organization with the records being supplied to the grid company and project owner.
Purpose of data:	Calculation of baseline emissions
Additional comments:	-

Data/parameter:	EG_{import}
Unit	MWh
Description	Quantity of annual electricity imported from the grid by the project.
Measured/calculated/default	Measured
Source of data	Meter reading record of main meter at 220kV substation of power grid
Value(s) of monitored parameter	Detailed monthly data and calculation is presented in section E1 of the monitoring report.
Monitoring equipment	Main meter (M) at 220kV substation of power grid Type: electricity meter Serial number: 200407007Z0071 Model (M):DSSD331 Accuracy class: 0.2S Calibration frequency: annually Previous calibration date: 23/10/2012, 14/10/2013, 25/06/2014, Validity: yes
Measuring/reading/recording frequency:	Measuring continuously/Recording monthly
Calculation method (if applicable):	N/A
QA/QC procedures:	Electricity was measured continuously by grid company at 220kV substation. The data was recorded at 24:00, last day of the month, and summarized monthly. Monthly records from grid company was issued, stamped and sent to project owner. Monthly electricity imported from the grid by the project is cross-checked against sales receipts. The meter was calibrated according to the Chinese industrial standard. The calibration is carried out annually by a qualified organization with the records being supplied to the grid company and project owner.
Purpose of data:	Calculation of baseline emissions
Additional comments:	-

Data/parameter:	EG_{export}
Unit	MWh
Description	Quantity of annual electricity exported to the grid by the project.

Measured/calculated/default	Calculated from measured data of $E_{I,}$ $E_{II,}$ and EG_{total}
Source of data	Meter readings from $E_{I,}E_{II}$ and EG_{total}
Value(s) of monitored parameter	Detailed monthly data and calculation is presented in section E1 of the monitoring report.
Monitoring equipment	Main meter installed at the Zhangbei 220kV substation and the electricity meters installed in the wind farms.
Measuring/reading/recording frequency:	Measuring continuously/Recording monthly
Calculation method (if applicable):	$EG_{export} = EG_{total} \times E_I / (E_I + E_{II})$
QA/QC procedures:	Electricity was recorded by grid company at 220kV substation. The data was monthly recorded. Monthly records from grid company was issued, stamped and sent to project owner. Monthly electricity exported to the grid by the project is cross-checked against sales receipts. The meter was calibrated according to the Chinese industrial standard. The calibration is carried out annually by a qualified organization with the records being supplied to the grid company and project owner.
Purpose of data:	Calculation of baseline emissions
Additional comments:	-

Data/parameter:	EG_y
Unit	MWh
Description	The net electricity supplied to the grid by the project
Measured/calculated/default	Derived from the difference between EG_{export} and EG_{import} and the direct measurement results of EG_{total}, E_I, E_{II} and EG_{import}
Source of data	Meter readings from $E_{I,}E_{II,}EG_{total}$ and EG_{import}
Value(s) of monitored parameter	Detailed monthly data and calculation is presented in section E1 of the monitoring report.
Monitoring equipment	Main meter installed at the Zhangbei 220kV substation and the electricity meters (EI and EII) installed in the wind farms.
Measuring/reading/recording frequency:	Measuring continuously and recording monthly
Calculation method (if applicable):	It was calculated from equation: $EG_{export} = EG_{total} \times E_I / (E_I + E_{II})$ $EG_y = EG_{export} - EG_{import}$
QA/QC procedures:	The data are calculated by project owner before reported to DOE. Internal auditing reduced the risk of error caused by data transfer and calculation mistakes. Monthly electricity exported to the grid and imported from the grid by the project is cross-checked against sales receipts. The meters were calibrated according to the Chinese industrial standard. The calibration is carried out annually by a qualified organization with the records being supplied to the grid company and project owner.
Purpose of data:	Calculation of baseline emissions
Additional comments:	-

D.3. Implementation of sampling plan

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Not applicable.

SECTION E. Calculation of emission reductions or GHG removals by sinks

E.1. Calculation of baseline emissions or baseline net GHG removals by sinks

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The baseline emissions in year y is calculated as
$BE_y=EG_y \times EF_y$

The detailed calculation of EGy is calculated below:
$EG_{export}= EG_{total} \times E_I / (E_I + E_{II})$
$EG_y= EG_{export} - EG_{import}$

Period	E_I (MWh)	E_{II} (MWh)	EG_{total} (MWh)	EG_{export} (MWh)	EG_{import} (MWh)	EG_y (MWh)
01/01/2013 - 31/01/2013	9588.480	7442.160	17,007.410	9575.401	49.764	9,525.637
01/02/2013 - 28/02/2013	6828.800	5418.160	12,217.260	6812.240	62.172	6,750.068
01/03/2013 - 31/03/2013	10463.200	8862.480	19,289.030	10443.357	52.668	10,390.689
01/04/2013 - 30/04/2013	10994.720	10968.320	21,898.800	10962.561	24.288	10,938.273
01/05/2013 - 31/05/2013	9914.960	10686.720	20,568.370	9898.929	45.936	9,852.993
01/06/2013 - 30/06/2013	8117.120	8429.520	16,464.490	8076.820	74.184	8,002.636
01/07/2013 - 31/07/2013	5824.720	5280.000	11,080.740	5812.142	86.856	5,725.286
01/08/2013 - 12:30 25/08/2013 *	4618.240	4121.040	11,468.030	5993.594	66.528	5,927.066
12:30 25/08/2013 - 31/08/2013	1386.000	1363.120				
01/09/2013 - 30/09/2013	6996.000	6734.640	13,645.900	6952.823	75.240	6,877.583
01/10/2013 - 31/10/2013	7807.360	7005.680	14,769.080	7784.190	97.680	7,686.510
01/11/2013 - 30/11/2013	10172.800	8120.640	18,256.260	10152.125	80.388	10,071.737
01/12/2013 - 31/12/2013	10353.200	6794.480	17,084.100	10314.813	109.824	10,204.989
Total from 01/01/2013 - 31/12/2013	**103065.600**	**91226.960**	**193749.470**	**102778.995**	**825.528**	**101953.467**
01/01/2014 – 31/01/2014	9639.872	7851.008	17,451.590	9618.218	63.492	9,554.726
01/02/2014 – 28/02/2014	5152.048	3654.112	8,762.160	5126.306	214.500	4,911.806
01/03/2014 – 31/03/2014	9317.440	8041.440	17,305.330	9288.697	100.320	9,188.377
01/04/2014 – 30/04/2014	6291.120	5802.720	12,022.430	6253.973	102.696	6,151.277
01/05/2014 – 31/05/2014	10938.400	11166.320	22,046.110	10909.397	50.028	10,859.369
01/06/2014 – 30/06/2014	4242.480	4164.160	8,322.600	4200.069	150.876	4,049.193
01/07/2014 – 31/07/2014	5792.160	5936.480	11,672.100	5764.238	111.144	5,653.094

01/08/2014 – 31/08/2014	4315.520	4226.640	8,468.988	4278.553	115.764	4,162.789
01/09/2014 – 30/09/2014	4212.560	4700.960	8,899.704	4206.031	104.544	4,101.487
01/10/2014 – 31/10/2014	7879.520	6790.960	14,654.380	7870.873	76.824	7,794.049
01/11/2014 – 30/11/2014	9214.480	7763.360	16,913.820	9179.734	119.460	9,060.274
01/12/2014 – 31/12/2014	15411.440	11674.080	27,054.850	15393.989	32.472	15,361.517
Total from 01/01/2014 - 31/12/2014	**92407.040**	**81772.240**	**173574.062**	**92090.078**	**1242.120**	**90847.958**
01/01/2015 - 31/01/2015	11194.480	8036.160	18,929.460	11019.158	105.600	10,913.558
01/02/2015 - 28/02/2015	5798.320	4253.920	9,987.516	5760.986	116.820	5,644.166
01/03/2015 - 31/03/2015	11462.000	10322.400	21,736.040	11436.555	90.420	11,346.135
01/04/2015 – 30/04/2015	9342.080	8640.720	17,804.690	9249.552	83.028	9,166.524
01/05/2015 – 31/05/2015	10010.880	9666.800	19,464.720	9902.538	42.900	9,859.638
Total from 01/01/2015 - 31/05/2015	**47807.760**	**40920.000**	**87922.426**	**47368.789**	**438.768**	**46930.021**
Total	**243280.400**	**213919.200**	**455245.958**	**242237.862**	**2506.416**	**239731.446**

The detailed calculation of BE_y is calculated below:

Monitoring Period	EG_y (MWh)	EF_y (tCO_2e/MWh)	BE_y (tCO_2e)
01/01/2013–31/12/2013	101,953.467	1.0753	109,630
01/01/2014 –31/12/2014	90,847.958	1.0753	97,688
01/01/2015 – 31/05/2015	**46,930.021**	1.0753	50,463
Total	**239731.446**		257,781

E.2. Calculation of project emissions or actual net GHG removals by sinks

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The project is wind power project, as a renewable energy project, the project emissions of the Project are zero.

E.3. Calculation of leakage

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As per the methodology ACM0002, as a renewable energy project, the leakage of this project is zero.

E.4. Summary of calculation of emission reductions or net GHG removals by sinks

Item	Baseline emissions or baseline net GHG removals by sinks (t CO_2e)	Project emissions or actual net GHG removals by sinks (t CO_2e)	Leakage (t CO_2e)	GHG emission reductions or net GHG removals by sinks (t CO_2e) achieved in the monitoring period		
				Up to 31/12/2012	From 01/01/2013	Total amount
01/01/2013–31/05/2015	257,781	0	0	0	257781	257,781

E.5. Comparison of actual emission reductions or net GHG removals by sinks with estimates in registered PDD

Item	Values estimated in ex ante calculation of registered PDD	Actual values achieved during this monitoring period
Emission reductions or GHG removals by sinks (t CO_2e)	250,532	257,781

*The estimated annual emission reductions are 103,796tCO_2e as per registered PDD. The monitoring period covers 881 days, 103,796*881/365=250,532 tCO_2e.

E.6. Remarks on difference from estimated value in registered PDD

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The actual emission reductions generated in the monitoring period are 257,781 tCO_2e, 2.9% higher than the estimated emission reductions in the registered PDD. The difference between the actual emission reductions and estimated emission reductions during the current monitoring period can be reasonably attributed to the fluctuation of the wind energy.

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Appendix 1. Contact information of project participants and responsible persons/entities

Project participant and/or responsible person/ entity	☒ Project participant ☐ Responsible person/ entity for application of the selected methodology (ies) and, where applicable, the selected standardized baselines to the project activity
Organization name	CECIC Wind Power (Zhangbei) Yunwei Co. Ltd.
Street/P.O. Box	
Building	
City	Zhangjiakou City,
State/Region	Hailiutu Village, Zhangbei County,Hebei Province
Postcode	076750
Country	P.R. China
Telephone	+86 10 8833 7332
Fax	+86 10 8833 7350
E-mail	Dongjuan.Chen@gmail.com
Website	
Contact person	Ms. Chen Dongjuan
Title	
Salutation	
Last name	Chen
Middle name	
First name	Dongjuan
Department	
Mobile	
Direct fax	+86 10 8833 7332
Direct tel.	+86 10 8833 7350
Personal e-mail	Dongjuan.Chen@gmail.com

Project participant and/or responsible person/ entity	☒ Project participant ☐ Responsible person/ entity for application of the selected methodology (ies) and, where applicable, the selected standardized baselines to the project activity
Organization name	Vitol SA
Street/P.O. Box	Arve 28 CH 1205
Building	Boulevard Du Pont-D
City	Geneve
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Document information

Version	*Date*	*Description*
05.1	4 May 2015	Editorial revision to correct version numbering.
05.0	1 April 2015	Revisions to: • Include provisions related to delayed submission of a monitoring plan; • Provisions related to the Host Party; • Remove reference to programme of activities; • Overall editorial improvement.
04.0	25 June 2014	Revisions to: • Include the Attachment: Instructions for filling out the monitoring report form (these instructions supersede the "Guideline: Completing the monitoring report form" (Version 04.0)); • Include provisions related to standardized baselines; • Add contact information on a responsible person(s)/ entity(ies) for completing the CDM-MR-FORM in A.6 and Appendix 1; • Change the reference number from *F-CDM-MR* to *CDM-MR-FORM*; • Editorial improvement.
03.2	5 November 2013	Editorial revision to correct table in page 1.
03.1	2 January 2013	Editorial revision to correct table in section E.5.
03.0	3 December 2012	Revision required to introduce a provision on reporting actual emission reductions or net GHG removals by sinks for the period up to 31 December 2012 and the period from 1 January 2013 onwards (EB70, Annex 11).
02.0	13 March 2012	Revision required to ensure consistency with the "Guidelines for completing the monitoring report form" (EB 66, Annex 20).
01	28 May 2010	EB 54, Annex 34. Initial adoption.

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