



**Verified Carbon
Standard**

GANSU MUGE SWINE FARM MANURE MANAGEMENT SYSTEM GHG MITIGATION PROJECT

BAINENG NEW ENERGY (SHENZHEN) CO.,LTD.

Contact Information (optional)

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1 PROJECT DETAILS

1.1 Summary Description of the Project

Gansu Hui County Muge Swine Farm Manure Management System GHG Mitigation Project (hereinafter referred to as the Project) introduces a new Animal Waste Management System (AWMS) to treat manure from this existing pig farm in Hui County, Longnan City, Gansu Province, which belongs to Xingjiang Muge Co.,Ltd. The purpose of the project activity is to treat the manure and wastewater to avoid methane emissions generated in the baseline uncovered anaerobic lagoons. The estimated lifetime of project is 15 years.

First, all manure and wastewater will be collected and then solids and liquids will be separated. The solid manure will be processed in an aerobic composting system and organic fertilizer will be produced, and the fertilizer produced in this process will be distributed to local farmers free of charge. The liquids will be treated by anaerobic digestion and the biogas produced during the treatment process will be captured and sent to a boiler to generate heat, with the excess gas being destroyed through a combustion system (if available). The sludge produced after fermentation is applied as fertilizer to nearby fields, and the wastewater from the anaerobic digester is used for agricultural irrigation.

With the help of the above-mentioned model, a harmless and ecological use of pig manure can be achieved. It is estimated that approximately 900 tons of animal manure will be handled daily by the AWMS. Also, the generated heat through biogas will be only used for daily operation of the AWMSs and the swine farms themselves and will not be provided to other users. For conservativeness, baseline emissions from heat generation are neglected.

The project activity will reduce of GHG in the atmosphere through avoiding methane emissions from anaerobic treatment of swine manure and wastewater. It is estimated that 68,384 tCO₂e emission reductions will be generated annually and total emission reductions are 478,688 tCO₂e in the crediting period.

1.2 Sectoral Scope and Project Type

The project falls into sectoral scope 01: Energy industries (renewable -/ non-renewable sources), sectoral scope 13: Waste handling and disposal and sectoral scope 15: livestock and manure management. The project is not a grouped project.

1.3 Project Eligibility

As per section 2.1.1 of *VCS Standard* (version 4.1), the scope of the VCS Program include:

- 1) The six Kyoto Protocol greenhouse gases:
- 2) Ozone-depleting substances.
- 3) Project activities supported by a methodology approved under the VCS Program through the methodology approval process.
- 4) Project activities supported by a methodology approved under a VCS approved GHG program, unless explicitly excluded under the terms of Verra approval.
- 5) Jurisdictional REDD+ programs and nested REDD+ projects as set out in the VCS Program

document Jurisdictional and Nested REDD+ (JNR) Requirements.

The project activity reduces methane emissions by replacing uncovered anaerobic lagoons in the baseline scenario with the new AWMS. Meanwhile, the project is not belonged to the projects excluded in Table 1 of VCS Standard 4.1. Therefore, the project is eligible under the scope of VCS program.

According to section 3.1 of the *VCS-Standard* (version 4.1), establishing a consistent and standardized certification process is critical to ensuring the integrity of VCS projects. Accordingly, certain high-level requirements must be met by all projects, as set out below:

Reference to VCS Standard (Version 4.1)	Requirement	Justification
3.1.1	Projects shall meet all applicable rules and requirements set out under the VCS Program, including this document. Projects shall be guided by the principles set out in Section 2.2.	The project meets all applicable rules and requirements as set out under the VCS Program.
3.1.2	Projects shall apply methodologies eligible under the VCS Program. Methodologies shall be applied in full, including the full application of any tools or modules referred to by a methodology, noting the exception set out in Section 3.13.1. The list of methodologies and their validity periods is available on the Verra website.	The project applies CDM approved methodology ACM0010 (version 08.0) which is an eligible VCS methodology along with tool or modules as applicable. Refer to section 3.1 and 3.2 of the PD below for more details.
3.1.3	Projects and the implementation of project activities shall not lead to the violation of any applicable law, regardless of whether or not the law is enforced.	Projects are in compliance with currently applicable laws. According to the approval of Environmental Impact Assessment (EIA) of the project, the project complies with all Chinese relevant laws and regulations. Refer to section 1.14 of the PD below for more details.
3.1.4	Where projects apply methodologies that permit the project proponent its own	Not applicable. There are no model needs to be chosen by the project

	choice of model (see the VCS Program document <i>Program Definitions</i> for definition of model), such model shall meet with the requirements set out in the VCS Program document <i>VCS Methodology Requirements</i> and it shall be demonstrated at validation that the model is appropriate to the project circumstances (i.e., use of the model will lead to an appropriate quantification of GHG emission reductions or removals).	proponent as per the applied methodology ACM0010 (version 08.0).
3.1.5	Where projects apply methodologies that permit the project proponent its own choice of third-party default factor or standard to ascertain GHG emission data and any supporting data for establishing baseline scenarios and demonstrating additionality, such default factor or standard shall meet with the requirements set out in the VCS Program document <i>VCS Methodology Requirements</i>	The default factor or standard applied in this project are all methodologically permissible, so the default factor or standard meet the requirements set out in the VCS Program document <i>VCS Methodology Requirements</i> .
3.1.6	Projects shall preferentially apply methodologies that use performance methods (see the VCS Program document <i>VCS Methodology Requirements</i> for further information on performance methods) where a methodology is applicable to the project that uses a performance method for determining both additionality and the crediting baseline (i.e., a project shall not apply a methodology that uses a project method where such a performance method is applicable to the project). Methodologies approved under the VCS Program that use performance methods provide a list of similar methodologies that use project methods (that were approved under the VCS Program or an approved GHG program at the time the performance method was developed). Such lists are not necessarily exhaustive but can serve as the starting point for determining whether a performance method is applicable to the project. Following the approval of a methodology that uses a performance method, projects may use any applicable pre-existing methodology that uses a project method for a six-month grace period.	Baseline scenario and additionality have been analysed as per the applied methodology ACM0010 (version 08.0) and tool 02 (Version 07.0). Refer to section 3.4 and 3.5 of the PD for more details.

3.1.7	Where the rules and requirements under an approved GHG program conflict with the rules and requirements of the VCS Program, the rules and requirements of the VCS Program shall take precedence.	Not applicable.
3.1.8	Where projects apply methodologies from approved GHG programs, they shall comply with any specified capacity limits (see the VCS Program document <i>Program Definitions</i> for definition of capacity limit) and any other relevant requirements set out with respect to the application of the methodology and/or tools referenced by the methodology under those programs.	Not applicable. There is no specified capacity limits and any other relevant requirements set out as per the applied methodology and tools.
3.1.9	Where Verra issues new requirements relating to projects, registered projects do not need to adhere to the new requirements for the remainder of their project crediting periods (i.e., such projects remain eligible to issue VCUs through to the end of their project crediting period without revalidation against the new requirements). The new requirements shall be adhered to at project crediting period renewal, as set out in Section 3.8.9.	This is the first crediting period of the project, and it has followed all the latest requirements of Verra.

1.4 Project Design

The project activity involves the construction and operation 1 AWMSs in the existing swine farms in Longnan city, Gansu Province owned by Hui County Xingjiang Muge Breeding Co., LTD. with the treatment capacity of the AWMS in this project of 900 ton per day. The swine farm with 100,000 pigs are included in this project activity, which belongs to *single project activity instances*. This project is not a grouped project.

Eligibility Criteria

The project is not a grouped project. Thus, this section is not applicable.

1.5 Project Proponent

Organization name	Hui County Xingjiang Muge Breeding Co., LTD.
Contact person	Bingquan Yang

Title	Manager
Address	Industrial concentration District, Fujia Town, Hui County, Longnan City, Gansu Province China
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1.6 Other Entities Involved in the Project

Organization name	Baineng New Energy (Shenzhen) Co.,Ltd.
Role in the project	VCS Consultant
Contact person	Zexu Zhang
Title	Project manager
Address	Room 302, No.2815 Longteng Avenue, Shanghai, 200030
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1.7 Ownership

The project owner of the project is Hui County Xingjiang Muge Breeding Co., LTD. who has the legal right to control and operate the project activities. The business license, approval of Environmental Impact Assessment (EIA) and the equipment purchasing contract are evidence for the ownership of the project and carbon credits generated.

1.8 Project Start Date

As per section 3.7 of *VCS Standard* (Version 4.1), the project start date of a non-AFOLU project is the date on which the project began generating GHG emission reductions or removals. The project activity is a non-AFOLU project, and it has been put into operation on 01/06/2021. Thus, the project start date is 01/06/2021.

1.9 Project Crediting Period

This project adopts renewable crediting periods of 7 years. The crediting period is 7 years from 01/06/2021 to 31/05/2028 (both days included).

1.10 Project Scale and Estimated GHG Emission Reductions or Removals

The estimated volume of emission reduction from the project activity is 68,384 tCO₂e, which is less than 300,000 tonnes of CO₂e per year. As per section 3.9.1 of the VCS Standard (Version 4.3), the scale of the project activity is under “project” category.

Project Scale	
Project	√
Large project	×

Year		Estimated GHG emission reductions or removals (tCO ₂ e)
From	To	
01/06/2021	31/05/2022	68,384
01/06/2022	31/05/2023	68,384
01/06/2023	31/05/2024	68,384
01/06/2024	31/05/2025	68,384
01/06/2025	31/05/2026	68,384
01/06/2026	31/05/2027	68,384
01/06/2027	31/05/2028	68,384
Total estimated ERs		478,688
Total number of crediting years		7
Average annual ERs		68,384

1.11 Description of the Project Activity

The project activity is to introduce a new AWMS to replace the traditional uncovered anaerobic lagoons in order to treat the swine manure in the swine farms owned by Hui County Xingjiang Muge Breeding Co., LTD. The project aims to build a centralized anaerobic animal manure treatment system for collecting pig manure, urine, washing water, and so on as fermenting materials and generating biogas in Completely Tank Reactor (CSTR). The specific process is as follows:

All the manure and wastewater are collected into waste collecting tanks and then be separated firstly by Solid-liquid separators. The solid will be treated in aerobic composting system and the organic fertilizers will be produced, which will be supplied to the farmers living around free. The liquid will be treated through anaerobic digestion and then the biogas

generated during this anaerobic treatment process will be captured for heat generation. if there is surplus biogas, then the biogas will be flared through the flaring system. The generated biogas will be used for heat generation of the biogas boilers and the project is expected to avoid methane GHG emissions by recycling and burning biogas.

1、Solid-liquid separation

After the manure waste was taken into the collection tanks, then manure wastes are pumped to solid-liquid separator through non-blocking slurry pump (in the process of solid- liquid separation, initial separation is done through the screen firstly, and then the water in the solid material of manure is extruded by a screw extruder). the separated solid manure will be supplied to the farmers living around free, the liquid manure will enter the anaerobic fermentation stage to continue processing.

2、Anaerobic digestion process

The project design adopts fully enclosed anaerobic tank for anaerobic fermentation treatment of project wastewater Anaerobic digesters (AD) are one of the most important processes in animal waste treatment. The anaerobic digesters receive the animal manure and maintain a steady –state population of methanogenic bacteria for degradation. Methanogenic bacteria convert organic manure into biogas in the environment without oxygen. Captured biogas then will be used to generate heat. In addition, AD could reduce offensive odors, pathogens from the manure slurry, and GHG emissions during the storage.

3、Comprehensive utilization of biogas

Biogas collected from the fully enclosed anaerobic ponds will be purified by biogas purification device firstly, then the biogas will be sent to boilers for heat generation. The heat generated will be used by the AWMS and the swine farm. Surplus biogas will be flared (if any) through the open flares

1.12 Project Location

The project site is located in Wangzhuang Village, Chengguan Town, Hui County, Longnan City, Gansu Province, with a planned land area of 60,000 square meters. The geographic coordinates of the project site are 33.5139 north latitude and 106.5223 east longitude. The geographical location of the project is shown in Figure 1-1.



Figure 1-1 Location of the project

1.13 Conditions Prior to Project Initiation

The project is a Greenfield project. Thus, there are no project activities at the project sites before the construction of the proposed project activities. The baseline scenario is the same as the conditions existing prior to the project initiation. Refer section 3.4 of the PD for detailed baseline scenario.

1.14 Compliance with Laws, Statutes and Other Regulatory Frameworks

According to the approval of Environmental Impact Assessment (EIA) of the project, the project complies with all Chinese relevant laws and regulations. Mainly include:

1. Environmental Protection Law of the People's Republic of China;
2. Administrative Licensing Law of the People's Republic of China;
3. Law of the People's Republic of China on Environmental Impact Assessment;
4. Regulations on Environmental Protection Management of Construction Projects;
5. Law of the People's Republic of China on the Prevention and Control of Solid Waste Pollution;
6. *Regulations on prevention and control of pollution from large scale livestock and poultry breeding;*

1.15 Participation under Other GHG Programs

1.15.1 Projects Registered (or seeking registration) under Other GHG Program(s)

The project has neither been registered nor seeking registration under any other GHG programs. The project is seeking registration only in VCS program.

1.15.2 Projects Rejected by Other GHG Programs

The project activity is not participating in other environment credits, other GHG programs and has not been rejected by any other GHG Programs.

1.16 Other Forms of Credit

1.16.1 Emissions Trading Programs and Other Binding Limits

The project proponent is not part of any emission trading program. The net GHG emission reductions from the project will not be used for compliance with emission trading programs or to meet binding limits on GHG emissions. The project activity has not participated under any other GHG programs.

1.16.2 Other Forms of Environmental Credit

The project hasn't sought or received another form of environmental credits.

1.17 Additional Information Relevant to the Project

Leakage Management

The leakage involved in this project includes the leakage of anaerobic digestion in a digester and the leakage of organic fertilizer into the soil. The project participants have no authority, intervention or control over the leakage of organic fertilizer into the soil. Moreover, this leakage has been included in the emission reductions calculation as per the applied methodology and tool.

Commercially Sensitive Information

No commercially sensitive information has been excluded from the public version of the project description.

Sustainable Development

The project activity can contribute to local sustainable development in the following aspects:

- The project activity can enhance the quality of the water, control the odour, and improve the production and living conditions of the farmers.
- The project activity can provide job opportunities for local residents.
- The effluent and slurry are good organic fertilizers which are partly supplied to the farmers living around free, they can be used to yield organic products and improve the income of the farmers.
- Biogas technology can capture the methane generated during the treatment process and use biogas to generate heat which can provide clean energy to substitute some traditional energy resource, thus the project can reduce CH₄ emissions more effectively and contribute to the mitigation of global climate change.

Further Information

Not applicable.

2 SAFEGUARDS

2.1 No Net Harm

The Environmental Impact Assessment (EIA) Report for the Project has been approved by Longnan Municipal Ecology and Environment Bureau(registered number of approvals: [2020]132). Every aspect of environmental impact has been considered in the EIA report with corresponding measures during project development, the construction of the project is in line with national policies and no net harm has been detected. Meanwhile, the implementation of the project will improve local-social economic development through creating career opportunities.

2.2 Local Stakeholder Consultation

In order to solicit the opinions and attitudes of various stakeholders on the construction of this project, the project owner issued a stakeholder survey questionnaire on 18/5/2020 to investigate the opinions of local stakeholders on the construction of this project. Local stakeholders included relevant personnel of the livestock farms, local villagers and government officials. The survey questionnaire was designed to assess the project impacts on the local environment and social economic development.

The structure of the survey respondents is listed in Table 2-1 below.

Table 2-1 Structure of stakeholder survey

Items		Amount
Gender stakeholders surveyed	Male	32
	female	28
Age	<25	13
	25-55	35
	>55	12
Education	Junior high school or below	16
	Senior high school	33
	College or above	11
Occupation	Worker	13
	Farmer	28
	Management personnel	10
	Civil servant	9

60 questionnaires were distributed to local stakeholders, and all questionnaires have been recollected. Comments from these questionnaires are summarized in Table 2-2 below:

Table 2-2 Summary of stakeholders' comments

Questions	Attitude or Opinion	Amount
1. Do you know the purpose of this project?	Know	38
	Heard of	17
	nothing	5
2. What do you think is the impact of the implementation of this project on the local environment?	reduce environmental pollution and improve the quality of environment	49
	No impact on the local environment	11

3. Do you know about carbon trading?	Know	23
	Heard of	27
	nothing	10
4. Do you think the implementation of this project is in harmony with the local ecological environment?	in harmony with the local ecosystem	49
	not sure whether it is in harmony	11
5. What impact do you think the implementation of this project will have on the social economy?	good impact on the social economy	55
	no impact on the social economy	5
6. What effect do you think the implementation of this project will have on local sustainable development?	promote energy conservation and emission reduction, improve environmental quality and investment environment, and promote the sustainable development of the local economy.	59
	no impact on local sustainable development	1
7. What effect do you think the implementation of this project will have on local employment?	no impact on local employment	12
	promote employment growth	48
8. Do you think this project can be promoted to other regions?	Not worth promoting	10
	actively promote	50
9. Do you support the construction and implementation of this project?	against	0
	support	60
10. Do you have any suggestions and comments on this project?	Comments/suggestions	/
	No comments and fully support	60

In general, local stakeholders are supportive of the project construction. The project owner carefully listened to and accepted the suggestions and opinions of stakeholders and stated that it will implement environmental protection facilities (AWMS) in strict accordance with the requirements in the environmental impact report form and the approval opinions of the local environmental protection bureau. There is no suggestion about the project design.

2.3 Environmental Impact

The Environmental Impact Assessment (EIA) Report for the Project has been approved by Longnan Municipal Ecology and Environment Bureau. A short summary of the environmental impacts is presented below.

After the completion of the Project ,all wastewater will be treated in anaerobic fermentation tanks, and biogas slurry will be used as liquid fertilizer in the project and surrounding farmland after treatment; Excrement and biogas residue shall be treated as harmless compost; Zero discharge of wastewater helps to protect the water environment.

The project has effectively treated the waste gas, sewage and waste produced by the pig farm through special building materials for the pig house, reasonable feed formula and

advanced environmental protection technology, implemented the energy utilization of breeding waste, realized zero emission, harmless and resource oriented.

Establish a chain type ecological industrial structure, effectively extend the industrial chain, and comprehensively develop and utilize resources. At the same time, it can effectively alleviate the situation of rural energy shortage and provide a large amount of solid waste for the planting industry.

In general, the project strictly implements the treatment and disposal measures for waste gas, waste water, noise and solid waste, and strengthens the planting and maintenance of greening in the site, which has little impact on the surrounding ecological environment.

2.4 Public Comments

Besides, as per section 3.17.6 of the VCS Standard (Version 4.3), all projects are subject to a 30-day public comment period. The date on which the project is listed on the project pipeline marks the beginning of the project's 30-day public comment period. This project will be open for public comment on the verra website. The project shall be listed, and comments shall be incorporated later.

2.5 AFOLU-Specific Safeguards

Not applicable.

3 APPLICATION OF METHODOLOGY

3.1 Title and Reference of Methodology

The following methodologies are applicable to the project activity.

ACM0010" GHG emission reductions from manure management systems (Version 08.0)".

The latest version of the following tools will also be used in this Project activity:

Tool 02:"Combined tool to identify the baseline scenario and demonstrate additionality(Version07.0)"

Tool 03:" Tool to calculate project or leakage CO2 emissions from fossil fuel combustion" (Version 03.0)

Tool 05:" Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation (Version 3.0)"

Tool 07:" Tool to calculate the emission factor for an electricity system" (Version 07.0)

Tool 08: “Tool to determine the mass flow of a greenhouse gas in a gaseous stream (Version03.0)”

Tool 14: “Project and leakage emissions from anaerobic digesters (Version 02.0)”

Tool 24:” Common practice (Version 03.1)”

All above methodology and tools can be found through:

<https://cdm.unfccc.int/Reference/tools/index.html>

3.2 Applicability of Methodology

Justification for the choice of the selected methodology is shown in the following table:

ACM0010 (Version 08.0)” GHG emission reductions from manure management systems”	
Applicability Criteria	Justification
This methodology applies to project activities that include destruction of methane emissions and displacement of a more GHG-intensive service in manure management of livestock farms by introducing a new animal waste management system or a combination of animal waste management systems that result in less GHG emissions.	For this project, new AWMS are installed in existing swine farm in order to treat the manure and wastewater from these swine farm, which avoids methane emissions generated in the baseline uncovered anaerobic lagoons and the biogas generated during the treatment process will be captured for heat generation, which result in less GHG emissions.
This methodology is applicable to manure management on livestock farms where the existing anaerobic manure treatment system, within the project boundary, is replaced by one or a combination of more than one animal waste management systems (AWMSs) that result in less GHG emissions compared to the existing system. The methodology is also applicable to Greenfield facilities.	For this project, new AWMS are installed in existing swine farm in order to treat the manure and wastewater from these swine farm, which was treated in the baseline uncovered anaerobic lagoons prior to the implementation of the project. The project activity will reduce of GHG in the atmosphere through avoiding methane emissions from anaerobic treatment of swine manure and wastewater.
This methodology is applicable to manure management projects under the following conditions: (a) Farms where livestock populations, comprising of cattle, buffalo, swine, sheep, goats, and/or poultry, is managed under confined conditions; (b) Farms where manure is not discharged into natural water resources (e.g. rivers or estuaries); (c) In case of anaerobic lagoons treatments systems, the depth of the lagoons used for manure management under the baseline scenario should be at least 1 m; (d) The annual average ambient temperature at the site where the anaerobic manure treatment facility in the baseline existed is higher than 5°C;	(a) The project activity was to introduce a new AWMS to replace the traditional uncovered anaerobic lagoons to treat pig manure from the pig farm owned by Hui County Xingjiang Muge Breeding Co., LTD.. All swine is managed under confined conditions. (b)The swine manure is dumped into open anaerobic lagoons and it is prohibited to discharge into any natural water resources without treatment according to Regulations on Prevention and Control of Pollution from Livestock and Poultry Farming. (c) The open anaerobic lagoons considered in the baseline scenario are designed for deep storage and has a depth of 3-5 meters in accordance with the” design code for wastewater stabilization ponds (GJJ/T54-93)”.

(e) In the baseline case, the minimum retention time of manure waste in the anaerobic treatment system is greater than one month; (f) The AWMS(s) in the project case results in no leakage of manure waste into ground water, for example the lagoon should have a non-permeable layer at the lagoon bottom.	(d) The annual average ambient temperature at the site is 11.36°C¹, which is higher than 5°C. (e) The minimum retention time of manure waste in the open anaerobic lagoons is not less than 45 days, i.e., at least 60 days in the baseline scenario². (f) The project uses professional and precise equipment, which is impermeable.
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Tool 02: “Combined tool to identify the baseline scenario and demonstrate additionality(version07.0)”	
The tool is applicable to all types of proposed project activities. However, in some cases, methodologies referring to this tool may require adjustments or additional explanations as per the guidance in the respective methodologies. This could include, inter alia, a listing of relevant alternative scenarios that should be considered in Step 1, any relevant types of barriers other than those presented in this tool and guidance on how common practice should be established.	The project activity is designed to introduce new AWMSs to a swine farm to treat the swine manure to avoid methane emissions generated in the baseline uncovered anaerobic lagoons. Alternative scenarios, barrier analysis, investment analysis and common practice analysis will be carried out based on Tool 02. Refer to section 3.4 and 3.5 of the PDD for more details.

Tool 05: “Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation (version 03.0)”	
If emissions are calculated for electricity consumption, the tool is only applicable if one out of the following three scenarios applies to the sources of electricity consumption: (a) Scenario A: Electricity consumption from the grid. The electricity is purchased from the grid only, and either no captive power plant(s) is/are installed at the site of electricity consumption or, if any captive power plant exists on site, it is either not operating or it is not physically able to provide electricity to the electricity consumer; (b) Scenario B: Electricity consumption from (an) off-grid fossil fuel fired captive power plant(s). One or more fossil fuel fired captive power plants are installed at the site of the electricity consumer and supply the consumer with electricity. The captive power plant(s) is/are not connected to the electricity grid; or	All the electricity used by the project will be supplied by STATE GRID GANSU ELECTRIC POWER COMPANY (SGGSCC)³, which falls under scenario A of Tool 05 (Version 03.0). Therefore, emissions related to electricity consumption need to be calculated based on Tool 05.

¹ <http://gs.weather.com.cn/longnan/index.shtml>

³ https://www.mee.gov.cn/ywgz/ydqhbh/wsqtzkz/202012/t20201229_815386.shtml

(c) Scenario C: Electricity consumption from the grid and (a) fossil fuel fired captive power plant(s). One or more fossil fuel fired captive power plants operate at the site of the electricity consumer. The captive power plant(s) can provide electricity to the electricity consumer. The captive power plant(s) is/are also connected to the electricity grid. Hence, the electricity consumer can be provided with electricity from the captive power plant(s) and the grid.	
This tool can be referred to in methodologies to provide procedures to monitor amount of electricity generated in the project scenario, only if one out of the following three project scenarios applies to the recipient of the electricity generated: (a) Scenario I: Electricity is supplied to the grid; (b) Scenario II: Electricity is supplied to consumers/electricity consuming facilities; or (c) Scenario III: Electricity is supplied to the grid and consumers/electricity consuming facilities.	This methodological tool is applied for calculating for emission by electricity consumption in project activity. The proposed project does not generate electricity, So, this criterion is not applicable.
This tool is not applicable in cases where captive renewable power generation technologies are installed to provide electricity in the project activity, in the baseline scenario or to sources of leakage. The tool only accounts for CO₂ emissions.	Tool 05 is only used to calculate project emissions of electricity consumption supplied by SGGSCC. For conservativeness, baseline emissions of captive biogas heat generation system are ignored. Only CO₂ emissions will be accounted.

Tool 08: “Tool to determine the mass flow of a greenhouse gas in a gaseous stream (version03.0)”	
Typical applications of this tool are methodologies where the flow and composition of residual or flared gases or exhaust gases are measured for the determination of baseline or project emissions.	The amount of biogas produced from the anaerobic digestion will be collected and monitored. Refer to section 5.2 of the PDD for more details.
Methodologies where CO ₂ is the particular and only gas of interest should continue to adopt material balances as the means of flow determination and may not adopt this tool as material balances are the cost-effective way of monitoring flow of CO ₂	The biogas generated during the treatment process including CH ₄ , H ₂ S, O ₂ , CO, CO ₂ , N ₂ and H ₂ , of which CH ₄ is the main component. Therefore, this tool is adopted used for determining the mass flow of a greenhouse gas.
The underlying methodology should specify: (a) The gaseous stream the tool should be applied to; (b) For which greenhouse gases the mass flow should be determined; (c) In which time intervals the flow of the gaseous stream should be measured; and (d) Situations where the simplification offered for calculating the molecular mass of the gaseous stream (equations (3) or (17) is not valid (such as the gaseous stream is predominantly composed of a gas other than N₂).	a) Methodological tool” Tool to determine the mass flow of a greenhouse gas in a gaseous stream” is applied in the PDD. b) The mass flow is determined in the monitoring plan of the PDD. c) The flow of the gaseous stream will be measured continuously. d) The gaseous stream is dry, equation (18) and (19) are used to calculate the mass flow of greenhouse gas.

Tool 14: “Project and leakage emissions from anaerobic digesters (Version 02.0)”	
The following sources of project emissions are accounted for in this tool: (a) CO₂ emissions from consumption of electricity associated with the operation of the anaerobic digester; (b) CO₂ emissions from consumption of fossil fuels associated with the operation of the anaerobic digester; (c) CH₄ emissions from the digester (emissions during maintenance of the digester, physical leaks through the roof and side walls, and release through safety valves due to excess pressure in the digester); and (d) CH₄ emissions from flaring of biogas.	Electricity will be used during the operation of the AWMSSs, The biogas generated by the project itself was not sufficient to heat the anaerobic fermenter, additional natural gas had to be purchased, the amount of excess biogas in this project is small and can be ignored. So, the project meets the (a) (b) and (c) .
The following sources of leakage emissions are accounted for in this tool: (a) CH₄ and N₂O emission from composting of digestate; (b) CH₄ emissions from the anaerobic decay of digestate disposed in a SWDS or subjected to anaerobic storage, such as in a stabilization pond.	The project activity will replace the current open anaerobic lagoons with new closed anaerobic digester. The biogas generated during the treatment process will be captured for heat generation. After anaerobic digestion, the fermented sludge will be treated in aerobic composting system, which will be used as fertilizer. As a result, the proposed project meets this criterion.

Emission sources associated with N ₂ O emissions from physical leakages from the digester, transportation of feed material and digestate or any other on-site transportation, piped distribution of the biogas, aerobic treatment of liquid digestate and land application of the digestate are neglected because these are minor emission sources or because they are accounted in the methodologies referring to this tool.	Emission sources associated with N ₂ O emissions from physical leakages from the digester , transportation of feed material and digestate or any other on-site transportation, piped distribution of the biogas, aerobic treatment of liquid digestate and land application of the digestate are neglected because these are minor emission sources.
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Methodological tool: “common practice (version03.1)”	
This methodological tool is applicable to project activities that apply the methodological tool “Tool for the demonstration and assessment of additionality”, the methodological tool “Combined tool to identify the baseline scenario and demonstrate additionality”, or baseline and monitoring methodologies that use the common practice test for the demonstration of additionality.	Combined tool to identify the baseline scenario and demonstrate additionality (Version07.0) is applied to identify the baseline scenario by the project.
In case the applied approved baseline and monitoring methodology defines approaches for the conduction of the common practice test that are different from those described in this methodological tool, the requirements contained in the methodology shall prevail.	The latest version of Combined tool to identify the baseline scenario and demonstrate additionality is referred by ACM0010 methodology.

3.3 Project Boundary

As per ACM0010” GHG emission reductions from manure management systems” (version 08.0), the spatial extent of the project boundary encompasses the site of the AWMS(s), including the flare or energy and/or heat generation equipment and the power/heat source.

The proposed project boundary considers the GHG emissions that come from AWMSs, including the GHG emissions from the anaerobic digestion, GHG emissions from sludge treatment by aerobic composting and GHG emissions from flaring system in the swine farm. The baseline situation is shown in figure 3-1 below.

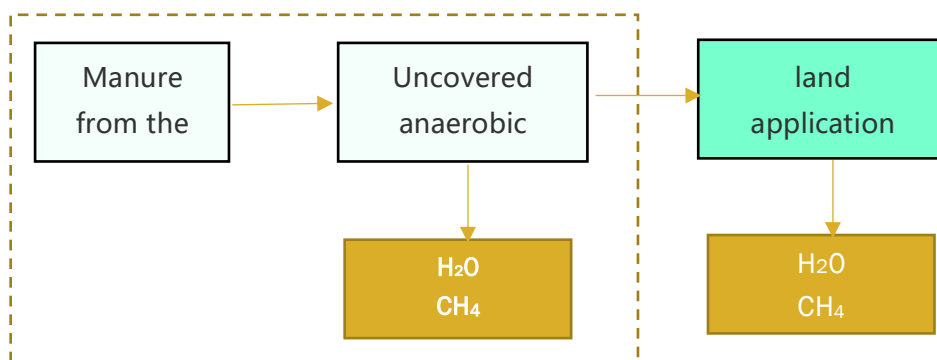


Figure 3-1 The baseline situation in the swine farm

The project activity boundary is defined as Figure 3-2 below.

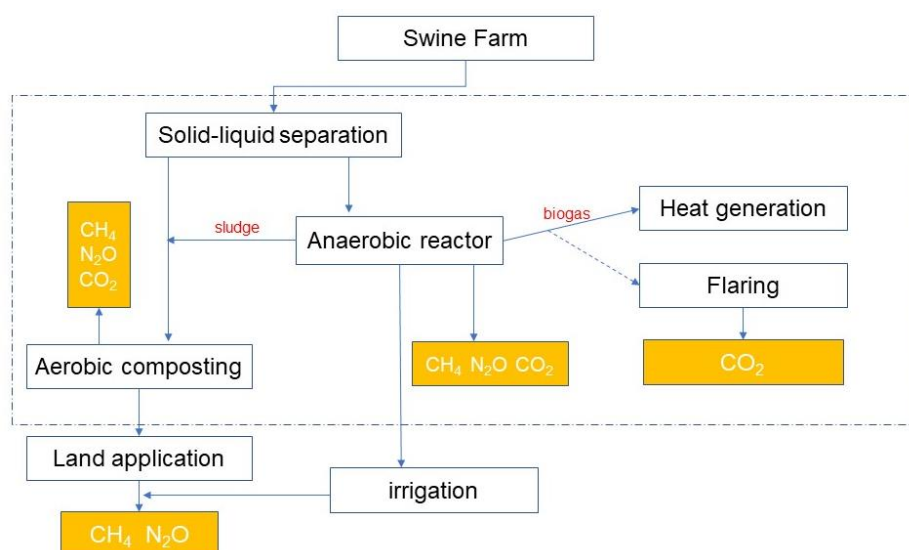


Figure 3-2 The project boundary of the project

The greenhouse gases included or excluded from the project boundary are summarized in Table3-1 below.

Table 3-1 Emissions sources included in or excluded from the project boundary

Source	Gas	Included?	Justification/Explanation
Baseline	CO ₂	No	CO ₂ emissions from the decomposition of organic waste are not accounted
	CH ₄	Yes	The major source of emissions in the baseline
	N ₂ O	Yes	Direct and indirect N ₂ O emissions are accounted

Source		Gas	Included?	Justification/Explanation
	Emissions from electricity consumption/generation	CO ₂	No	Excluded for simplification. This is conservative.
		CH ₄	No	Excluded for simplification. This is conservative
		N ₂ O	No	Excluded for simplification. This is conservative
	Emissions from thermal energy generation	CO ₂	No	Excluded for simplification. This is conservative.
		CH ₄	No	Excluded for simplification. This is conservative
		N ₂ O	No	Excluded for simplification. This is conservative
Project	Emissions from thermal energy use	CO ₂	No	Excluded for simplification. This project does not use thermal energy.
		CH ₄	No	Excluded for simplification. This project does not use thermal energy.
		N ₂ O	No	Excluded for simplification. This project does not use thermal energy.
	Emissions from on-site electricity use	CO ₂	Yes	an important emission source since the electricity consumed by the project is from the grid company.
		CH ₄	No	Excluded for simplification.
		N ₂ O	No	Excluded for simplification.
	Emissions from the waste treatment processes	N ₂ O	Yes	Direct and indirect N ₂ O emissions are accounted
		CO ₂	No	CO ₂ emissions from the decomposition of organic waste are not accounted
		CH ₄	Yes	The emission from anaerobic digesters and aerobic treatment

3.4 Baseline Scenario

Baseline scenario has been identified using the methodological tool 02 “Combined tool to identify the baseline scenario and demonstrate additionality (Version07.0)” considering the requirements of the methodology and assessing the possible waste management options as described in 2006 IPCC Guidelines for National Greenhouse Gas Inventories (Volume 4, Chapter 10, Table 10.17).

The most plausible baseline scenario is identified in the following steps:

Step 0. Demonstration that a proposed project activity is the First-of-its-kind;

Step 1. Identification of alternative scenarios;

Step 2. Barrier analysis;

Step 3. Investment analysis (if applicable);

Step 4. Common practice analysis.

Step 0: As per TOOL 02“Combined tool to identify the baseline scenario and demonstrate additionality” (Version07.0), this step is optional. So, it is not necessary to analyze this step.

Step1: Identification of alternative scenarios

Step 1a: Define alternative scenarios to the project activity

Prior to the implementation of the project, all manure waste produced from the existing swine farms was left to decay in uncovered anaerobic lagoon at the livestock farms and methane is emitted to the atmosphere directly without any methane recovery and destruction facility. The uncovered anaerobic lagoon was replaced by AWMS in the existing swine farm for this project. Therefore, it belongs to the existing facilities.

According to methodology, baseline alternatives for managing the manure for the existing facilities, shall take into consideration, inter alia, the complete set of existing/possible manure management systems listed in the 2006 IPCC Guidelines for National Greenhouse Gas Inventories (Volume 4, Chapter 10, Table 10.17).

The baseline and available alternatives for the manure management are listed as below table as 2006 IPCC:

No.	IPCC Alternatives	Applicability	Justification
1	The manure is collected from the pasture/Range/Paddock	Not Applicable	The swine in this project is bred in confined barns rather than pasture/range/paddock, so this alternative is excluded.
2	Daily spread: Manure removed from confinement and applied to pasture within 24 hours of excretion	Not Applicable	It is highly labor intensive to remove the manure and apply on a daily basis. Therefore, this manure management system is not in an economically attractive prospect. So, the exclusion of this potential baseline scenario can be justified.
3	Solid Storage: The manure is disposed by solid storage.	Not Applicable	This involves the storage of manure, typically for a period of several months, in unconfined piles or stacks. It is only a storage method of manure, not a disposal method. In addition, it is suitable for small family farms. The proposed project involves large-scale swine farms and the use of a scraping and flushing approach to remove manure which has large volumes of water. So,

			this manure management system is not a potential alternative baseline scenario.
4	Dry lot	Not Applicable	In dry climates animals may be kept on unpaved feedlots where the manure is allowed to dry until it is periodically removed. Upon removal the manure may be spread on fields. This system is not applicable to the conditions of these farms in the project. The proposed project is non-free captive mode. This method is only a storage method of manure, not a disposal method. So, this system is excluded.
5	The manure is disposed as liquid/slurry.	Not Applicable	This method is only a storage method of manure, not a disposal method. Manure is stored as excreted or with some minimal addition of water in either tanks or earthen ponds outside the animal housing, usually for periods less than one year. Since the amount of discharged manure is very large even on a daily bases, storing the liquid manure in the tank to distribute them to the farmland requires a lot of labour work. Therefore, it is unrealistic to implement such a task for the farms under the competition of the market. Therefore, this option faces significant barrier and is excluded from the baseline scenario.
6	Uncovered anaerobic lagoon	Applicable	As per “Technical specification for sanitation treatment of livestock and poultry manure ⁴ ”, the uncovered anaerobic lagoon is a kind of harmless treatment of manure. After being treated in the uncovered anaerobic pond, the manure can be used for agricultural irrigation. Prior to the implementation of the project, the animal manure waste was left to decay in uncovered anaerobic lagoons. Therefore, animal waste that has been treated by uncovered anaerobic lagoon can satisfy the above regulations. Since there is no legal regulation to mandate the livestock farm owners to implement anaerobic digestion, aerobic or other biological treatment techniques and to capture and/or utilize methane generated at these lagoons. So, the uncovered anaerobic lagoon is a alternatives baseline scenario.
7	Pit storage below animal confinements, <1month	Not Applicable	This method is only a storage method of manure, not a disposal method. The farms involved in this project are large-scale livestock farm and the manure quantity produced is too large to implement pit storage structure under the barns. In addition, the manure stored in below animal confinements were removed within 1

⁴ <https://oss.baigongbao.com/2020/12/14/MRyhTKQcWC.pdf>

			month requires a lot of labour work. so, this scenario is excluded.
	Pit storage below animal confinements,>1month	Not Applicable	This method is only a storage method of manure, not a disposal method. The farms involved in this project are large-scale livestock farm and the manure quantity produced is too large to implement pit storage structure under the barns. In addition, the excreted volume accumulated under the barns produces enteric fermentation gas, if it is not discharged out of the barns in time, the swine will be quickly killed by the accumulation of toxic fumes.
8	Anaerobic digester (Anaerobic digester-Aerobic Treatment system)	Applicable	A single Anaerobic digester is suitable for treating manure, but to implement such technology need high invest compared to Uncovered anaerobic lagoon, which is the most common and economic method. However, a single anaerobic process is not yet able to meet the requirements for the use of the waste and must be followed up with disposal, which requires the use of a combination of aerobic and anaerobic processes together. At present a combine Anaerobic Digester-Aerobic Treatment system is considered to be one of the most advanced manure management systems, but to implement such technology need high invest and the proposed project will not be invested and constructed without being registered as a VCS project.
9	Burned for fuel	Not Applicable	The manure in this project is flushed to the anaerobic digester, the dung and urine generated from the farm is too large even on a daily basis, so it is unlikely to dry the dung before using as fuel.
10	Cattle and Swine deep Bedding, <1month	Not Applicable	This method is only a storage method of manure, not a disposal method. The deep bedding is laborious and this is counter to achieving economies of scale associated with large animal counts. The concentration of nocuous gas in the bedding is high enough to poison swine if it is disposed inappropriately, and it is favorable for the survival and breeding of vermin and microorganisms due to its high temperature and humidity. So, the deep bedding practice is excluded from consideration.
	Cattle and Swine deep Bedding, >1month	Not Applicable	
11	Composting - In-vessel	Not Applicable	Manure in this project is collected by using scraping and flushing system. Manure in this project is in liquid with large volume of water. Therefore, it is excluded from the possible baseline scenario.
12	Composting - Static pile	Not Applicable	Composting in piles with forced aeration but no mixing will consume a great deal of electricity for forced aeration because of the large quantity of swine manure.

			It is suitable to solid treat manure, not applicable for manure with larger volume of water. Therefore, it is excluded from the list of possible baseline scenarios.
13	Composting - Intensive windrow	Not Applicable	Composting in windrows with regular turning for mixing and aeration emits a large quantity of odor and GHGs during turning and consumes a lot of electricity for the aeration operation. It is suitable to treat solid manure. So, it is excluded from the list of possible baseline scenarios.
14	Composting - Passive windrow	Not Applicable	Composting in windrows with infrequent turning for mixing and aeration takes a long time and occupies a large area of land. This kind of solid manure management system emits strong odors and GHGs during turning. For this reason, it is excluded from the list of possible baseline scenarios.
15	Poultry manure with litter	Not Applicable	The farm involved in this project is swine farm, not the Poultry farm, so no poultry manure produced. This system is excluded.
16	Poultry manure without litter	Not Applicable	
17	Aerobic treatment (Anaerobic digester- Aerobic Treatment system)	Applicable	A single aerobic treatment technique is not suitable for treating low concentration organic wastewater in wastewater. This kind of wastewater contains a large amount of highly concentrated organic wastewater, which is difficult to be treated by the aerobic method and does not meet the Chinese environmental quality standards and pollutant discharge standards for discharge to water bodies. At present, a combine Anaerobic Digester-Aerobic Treatment system is considered to be one of the most advanced manure management systems, but to implement such technology need high invest and the proposed project will not be invested and constructed without being registered as a VCS project.

Outcome of Step 1a: In summary, the alternatives to the baseline scenario are identified by the tool 02:” Combined tool to identify the baseline scenario and demonstrate additionality (Version 07.0)”as:

Scenario 6: “The manure is disposed in an uncovered anaerobic lagoon”

Scenario 8&17: Anaerobic Digester-Aerobic Treatment i.e., the proposed project activity not being registered as a VCS project activity.

Step 1b: Consistency with mandatory laws and regulations

According to “Technical specification for sanitation treatment of livestock and poultry manure⁵” and the “Specifications for the construction of manure resource utilization facilities

⁵ <https://oss.baigongbao.com/2020/12/14/MRyhTKQcWC.pdf>

for large-scale livestock and poultry farms (for trial implementation)⁶”, the Scenario 6: “The manure is disposed in an uncovered anaerobic lagoon” and Scenario 8&17: Anaerobic Digester-Aerobic Treatment are all Consistency with mandatory laws and regulations. So, the outcome of Step 1b is unchanged from Step 1a.

Step 2: Barrier analysis

There are no technology barriers, acceptability barriers and financial barriers that may prevent these two alternative scenarios to occur. As per Tool 02 Combined tool to identify the baseline scenario and demonstrate additionality (Version 07.0), go to Step 3 investment analysis.

Step 3: Investment analysis

The anaerobic digester system is considered to be one of the most advanced manure management systems in the world. High costs involved in the investment compared to other available systems are required to implement such technology. Additionally, the investment required to generate heat from biogas is still too high and the cost is much higher than electricity prices in the market, so the IRR of the project activity is lower than the average level and it is difficult for the project proponents to get loans from the banks. Only the project proponents can prove that they can get revenues from VCS Standard certification, it can attract the banks to provide loans for this project. For these reasons, without the revenues, PP is willing to adopt other manure management systems of lower costs which will lead to more GHG emissions.

The comparison of economic attractiveness is carried out by applying Step 3 Investment analysis of Tool 02” Combined tool to identify the baseline scenario and demonstrate additionality (Version 07.0)”. The compared alternatives are Scenario 6: “The manure is disposed of in an uncovered anaerobic lagoon”; and Scenario 8&17: Anaerobic Digester Treatment i.e., the proposed project activity not being registered as a VCS project activity.

Sub-step 2a. Determine appropriate analysis method

Three analysis methods are suggested in the “Tools for the demonstration and assessment of additionality” (Version 07.0.0). They are simple cost analysis (the option I), investment comparison analysis (option II), and benchmark analysis (option III).

The investment comparison analysis method (option II) applies to projects whose alternatives are also investment projects. Only on such a basis, comparison analysis can be conducted. The alternative baseline scenario of the proposed project doesn’t belong to investment projects. Therefore, option II is not an appropriate method.

⁶ http://www.moa.gov.cn/gk/tzgg_1/tfw/201801/t20180111_6134801.htm

The proposed project will use the benchmark analysis method (option III) based on the consideration that benchmark, Project IRR is available..

Sub-step 2b. Benchmark Analysis Method (Option III)

According to the “Financial benchmark rate of return of construction projects” issued by NDRC, the financial benchmark of the animal industry for Project IRR (after tax) is 9.5% for the total investment.

Sub-step 2c: Calculation and comparison of financial indicators

(a) Basic parameters

item	value	source
Total static investment	1,976.36 *10 ⁴ RMB	FSR
O&M cost	872.99*10 ⁴ RMB	FSR
Operation period	15 years	FSR
Emission reduction	478,688tCO ₂ e	Calculated
VCU Price	26RMB/ tCO ₂ e	Expected

(b) Comparison of the project IRR for the proposed project and the benchmark following table.

Without income from selling VCUs, the IRR of the proposed project is 7.34%, lower than the benchmark IRR 9.5% and the proposed project is financially unacceptable because of its low profitability. While considering such income, the IRR of the proposed project is 13.97%, higher than the benchmark, and the proposed project is financially acceptable.

Item	Without income from VCUs	Benchmark IRR	With income from VCUs
The Project IRR	7.34%	9.5%	13.97%

Sub-step 2d: Sensitivity analysis

The purpose of this step is to examine whether the conclusion regarding the financial attractiveness is robust to reasonable variations of the critical assumptions.

According to Guidance on the Assessment of Investment Analysis, the “variables, including the initial investment cost, that constitute more than 20% of either total project costs or total project revenues should be subjected to reasonable variation”. Therefore, the total static investment, and sales revenue were taken as uncertain factors for sensitive analysis. Furthermore, the O&M cost which was widely included in the sensitivity analysis for projects in China was also examined in the analysis. As a result, the following parameters are selected for the analysis:

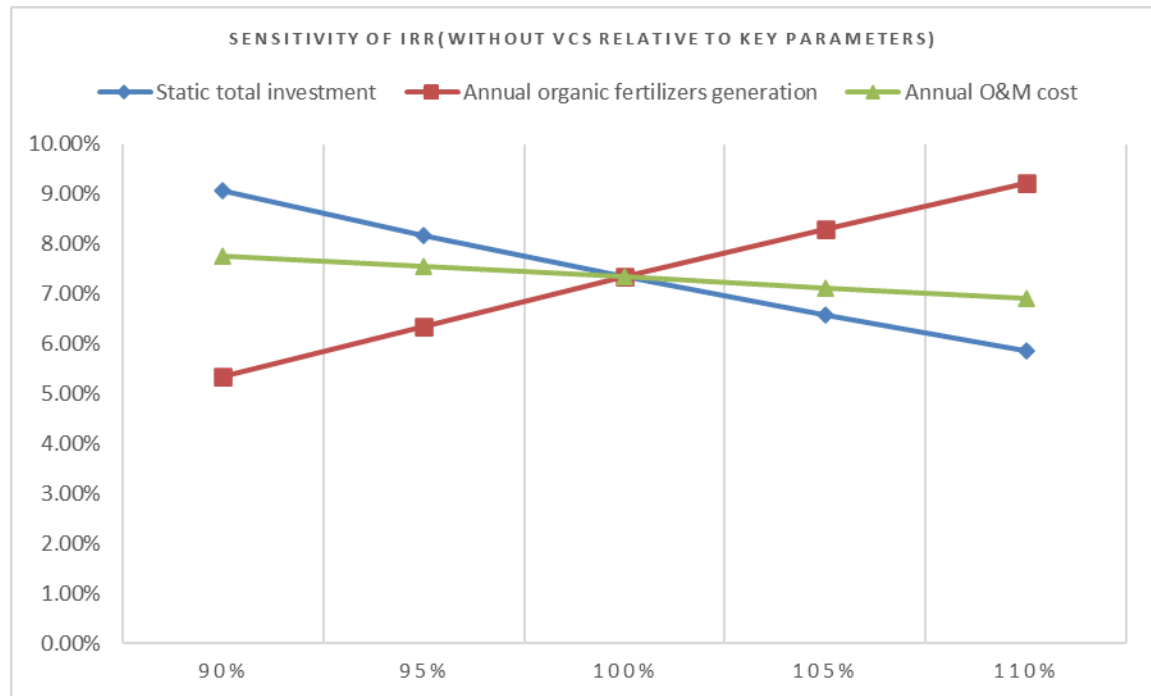
- Total static Investment

- Annual organic fertilizers generation
- O&M cost

The variation range of -10%~10% which was employed in the Project technical evaluation report. The results of sensitivity analysis of the three parameters of the proposed project are shown in the table 3-4:

Table 3-4 Sensitivity analysis of the Anaerobic Digester-Aerobic Treatment (10⁴ RMB)

Item	-10%	-5%	0	5%	10%
Total static investment	9.08%	8.18%	7.34%	6.57%	5.85%
Annual organic fertilizers generation	5.34%	6.36%	7.34%	8.30%	9.23%
O&M cost	7.76%	7.55%	7.34%	7.13%	6.92%



The sensitivity analysis was further conducted, and the project IRR (after tax) could reach the benchmark of 9.5% if one of the following conditions can be achieved:

- Total static investment: decrease about 13%.
- Sales revenue: increase about 13%.
- O&M cost: decrease about 45%

Since all the data used for the investment analysis was sourced from the Project evaluation report. Therefore, the data used in the investment analysis are believed to be reliable and credible and none of above conditions can be achieved:

Total static investment decreasing about 13%: According to the publicly latest available sources, on the whole, the price indices for steel, fuel, power and construction materials and price indices for fixed asset investment in China have been increasing in the past years, and this trend seems unlikely to be changed before the project construction is completed. As a result, the IRR cannot increase through the change of equipment cost.

Sales revenue increasing about 17%: Due to the relatively stable size of pig farms and the high unit prices of hogs and VCU during the revenue forecasting process, therefore the increase of a sales revenue to threshold is impossible to achieve.

O&M cost decreasing about 50%: However, the decrease of it is not likely to occur. Based on Chinese Statistic Yearbook, the fluctuations of indices of purchasing price of raw material, power and fuel are insignificant over last ten years. In particular, labor costs in China are increasing year by year. Moreover, the equipment will be getting more and more with the abrasion, which means the maintenance cost will be increasing in the coming years. As a result, the decreasing of 0.5% in O&M cost is not realistic.

As shown in the sensitivity analysis above, the project IRR (after tax) will not reach the benchmark of 9.5% within reasonable fluctuation range, and the fluctuation scenario of the uncertain factors which could make the proposed project financially feasible is unlikely to occur. Therefore, the conclusion regarding the infeasibility of the proposed project is robust to reasonable variations of the critical assumptions.

In summary, the NPV of both the project activity without VCUs revenues and the uncovered anaerobic lagoon are negative and the NPV of the project activity without VCUs revenues is far more negative than that of the uncovered anaerobic lagoon which means the cost of the project activity without VCUs revenues is higher than the uncovered anaerobic lagoon, so the uncovered anaerobic lagoon is the most attractive course of action and is considered to be the baseline scenario.

3.5 Additionality

Section 3.13 in VCS v4.1. states that “A project activity is additional if it can be demonstrated that the activity results in emission reductions or removals that are in excess of what would be achieved under a ‘business as usual’ scenario and the activity would not have occurred in the absence of the incentive provided by the carbon markets” (2019:33). Moreover, Section 3.13.1 clearly mandates that “Additionality shall be demonstrated and assessed in accordance with the requirements set out in the methodology applied to the project”

Additionality for the project activity is demonstrated using Tool 02 Combined tool to identify the baseline scenario and demonstrate additionality (Version 07.0). Step 1-3 were already done in section 3.4 of this PD.

As per Tool 24 Common practice (Version 03.1), Step 4 common practice analysis will be conducted as follows:

Step 4: Common practice analysis

The proposed project will achieve obvious greenhouse gas (GHG) emission reductions through capturing methane generated during the swine manure treatment process and the biogas can be used for heat generation or flared. Therefore, according to the “Tool for the demonstration and assessment of additionality” (version 07.0.0), the measure of the proposed project belongs to “Methane formation avoidance”. Thus, sub-steps are adopted to take the common practice analysis.

Sub-step 4a. The proposed CDM project activity(ies) applies measure(s) that are listed in the definitions section above.

The proposed project is belonged to type (D) measure listed in the latest version of the “Guidelines on common practice, i.e., Methane formation avoidance (example: use of biomass that would have been left to decay in a solid waste disposal site resulting in the formation and emission of methane, for energy generation). As per additionality tool, the “Guidelines on common practice” available on the UNFCCC website is applied as below:

Sub-step 4a.1: calculate applicable capacity or output range as +/-50% of the total design capacity or output of the proposed project activity.

For this project, the swine farm involving 100,000 heads of marketing swine, 5,885 heads of breeding swine in stock are included, and are estimated to produce 328,500 tons of manure every year, therefore. the Swine Farm Animal Manure Management System GHG Mitigation projects that can handle manure from 164,250 tons to 657,000 tons are included.

Sub-step 4a.2: identify similar projects (both CDM and non-CDM) which fulfil all of the following conditions:

(a) The projects are located in the applicable geographical area;

The common practice analysis is limited to the provincial level as the provincial government is at the highest level of local governments. Local regulatory frameworks are generally set by local governments (e.g., price regulation, investment policy). Only the activities in the same province could be regarded as sharing the same “comparable environment”. Therefore, Gansu province is considered to be a geographical area with comparable investment climate and is selected for geographical boundaries of common practice analysis.

(b) The project applies the same measure as the proposed project activity;

As described above, the measure of the proposed project belongs to “Methane formation avoidance”.

(c) The projects use the same energy source/fuel and feedstock as the proposed project activity, if a technology switch measure is implemented by the proposed project activity;

The project is to treat the manure from the swine farm avoid methane emissions generated in the baseline uncovered anaerobic lagoon through AWMS. The biogas captured for heat generation, which is used for the AWMS and the swine farms.

(d) The plants in which the projects are implemented produce goods or services with comparable quality, properties and applications areas (e.g., clinker) as the proposed project plant;

328,500 tons of animal manure waste can be treated annually and the biogas captured for heat generation. If the similar projects can produce heat and treat the manure waste should be considered as the comparable service.

(e) The capacity or output of the projects is within the applicable capacity or output range calculated in Step 1;

Based on the calculation in Step 1, the output/capacity ranges of similar project are that can handle manure from 164,250 tons to 657,000 tons annually.

(f) The projects started commercial operation before the project design document (CDM-PDD) is published for global stakeholder consultation or before the start date of proposed project activity, whichever is earlier for the proposed project activity.

No similar projects have been found in Gansu Province.

Based on above analysis, it can conclude the Swine Farm Animal Manure Management System GHG Mitigation project with delivery heat operated before 01/06/2021 that can handle manure from 321,048 tons to 963,144 tons annually in Gansu province is the similar project as the proposed project activity.

Sub-step 4a.3: within the projects identified in Step 2, identify those that are neither registered CDM project activities, project activities submitted for registration, nor project activities undergoing validation. Note their number N_{all} .

Through searching UNFCCC website, CDM website, China CER exchange info-platform, GS website, VCS website and Department of Agriculture and rural affairs of Gansu Province, there is No similar project in Gansu, therefore, no similar projects can be identified, therefore $N_{all}=0$.

Sub-step 4a.4: within similar projects identified in Step 3, identify those that apply technologies different that the technology applied in the proposed project activity. Note their number N_{diff} .

$N_{diff}=0$.

Sub-step 4a.5: calculate factor $F=1- N_{diff} / N_{all}$ representing the share of similar projects (penetration rate of the measure/technology) using a measure/technology similar to the measure/technology used in the proposed project activity that deliver the same output or capacity as the proposed project activity.

According to the analysis above, $N_{all} = N_{diff} = 0$, and the factor $F=1- N_{diff} / N_{all} = 1-1=0<0.2$. Therefore, the result of common practice assessment is: $N_{all} - N_{diff} = 1 < 3$ Therefore, the proposed activity is not a common practice in the region.

Conclusion of the assessment and demonstration of additionality

To summarize, “the Project is undertaken without being registered as a VCS project activity” is not financially attractive to investors, thus it is not feasible. Being registered as a VCS project, the VCUs revenues can alleviate the identified barriers, therefore the proposed project is additional.

3.6 Methodology Deviations

There is no methodology deviation for the project.

4 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

4.1 Baseline Emissions

This section details the applicable formulas from the methodologies applied to the project Activity.

The baseline is the AWMS identified through the baseline selection procedure in Section 3.4 of this PDD. As per paragraph 26 of the applied methodology,

Baseline emissions are:

$$BE_y = BE_{CH_4,y} + BE_{N_2O,y} + BE_{elec/heat,y} \quad (\text{Equation 1})$$

where:

BE_y	Baseline emissions in year y (t CO ₂ /yr)
$BE_{CH_4,y}$	Baseline CH ₄ emissions in year y (t CO ₂ /yr)
$BE_{N_2O,y}$	Baseline N ₂ O emissions in year y (t CO ₂ /yr)
$BE_{elec/heat,y}$	Baseline CO ₂ emissions from electricity and/or heat used in the baseline (t CO ₂ /yr)

i) Baseline CH₄ emissions ($BE_{CH_4,y}$)

$$BE_{CH_4,y} = GWP_{CH_4} * D_{CH_4} * \sum_{j,LT} (MCF_j * B_{0,LT} * N_{LT} * VS_{LT,y} * MS\%_{BL,j}) \quad (\text{Equation 2})$$

where:

$BE_{CH_4,y}$	Baseline CH ₄ emissions in year y (t CO ₂ /yr)
GWP_{CH_4}	Global Warming Potential (GWP) of CH ₄ (t CO ₂ e/t CH ₄)
D_{CH_4}	Density of CH ₄ (t/m ³). 0.00067t/m ³ at room temperature (20°C) and 1am pressure.
MCF_j	Annual methane conversion factor (MCF) for the baseline AWMSj. IPCC 2006 Guidelines, table 10.17, chapter 10, volume 4.
$B_{0,LT}$	Maximum methane producing potential of the volatile solid generated by animal type LT (m ³ CH ₄ /kg -dm)
N_{LT}	Annual average number of animals of type LT for the year y (number)
$VS_{LT,y}$	Annual volatile solid excretions for livestock LT entering all AWMS on a dry matter weight basis (kg -dm/animal/yr)
$MS\%_{BL,j}$	Fraction of manure handled in system j in the baseline. In this project, the baseline manure management system is uncovered anaerobic lagoon only. The amount of manure handled by the anaerobic lagoon is 100%. $MS\%_{BL,j}=100\%$
LT	Type of livestock
j	Type of treatment system

Estimation of various variables and parameters for above equations:

(A) $VS_{LT,y}$ shall be determined in one of the following ways, presented in the order of preference.

Option 1:

Using published country specific data. If the data is expressed in kilogram volatile solid excretion per day on a dry-matter basis (kg -dm per day), multiply the value with nd_y (number of days treatment plant was operational in year y).

Option 2:

Estimation of $VS_{LT,y}$ based on dietary intake of livestock:

$$VS_{LT,y} = \left[GE_{LT} * \left(1 - \frac{DE_{LT}}{100} \right) + (UE * GE_{LT}) \right] * \left[\left(\frac{1-ASH}{ED_{LT}} \right) \right] * nd_y \quad (\text{Equation 3})$$

where:

$VS_{LT,y}$	Annual volatile solid excretions for livestock LT entering all AWMS on a dry matter weight basis (kg -dm/animal/yr)
GE_{LT}	Daily average gross energy intake (MJ/animal/day)
DE_{LT}	Digestible energy of the feed (per cent)
UE	Urinary energy (fraction of GE_{LT})
ASH	Ash content of manure (fraction of the dry matter feed intake)
ED_{LT}	Energy density of the feed fed to livestock type LT (MJ/kg -dm)
nd_y	Number of days treatment plant was operational in year y

Option 3:

Scaling default IPCC values $VS_{default}$ to adjust for a site-specific average animal weight as shown in equation below:

$$VS_{LT,y} = \left(\frac{W_{site}}{W_{default}} \right) * VS_{default} * nd_y \quad (\text{Equation 4})$$

where:

$VS_{LT,y}$	Annual volatile solid excretions for livestock LT entering all AWMS on a dry matter weight basis (kg -dm/animal/yr)
W_{site}	Average animal weight of a defined livestock population at the project site (kg)
$W_{default}$	Default average animal weight of a defined population (kg)
$VS_{default}$	Default value for the volatile solid excretion per day on a dry-matter basis for a defined livestock population (kg-dm/animal/day)
nd_y	Number of days treatment plant was operational in year y

Option 4:

Utilizing published IPCC defaults for $VS_{LT,y}$ (IPCC 2006 guidelines, volume 4, chapter 10), multiply the value by nd_y (number of days in year y).

Developed countries $VS_{LT,y}$ values may be used provided the following conditions are satisfied:

- (a) The genetic source of the production operations livestock originates from an Annex I Party;
- (b) The farm use formulated feed rations which are optimized for the various animal(s), stage of growth, category, weight gain/productivity and/or genetics;
- (c) The use of FFR can be validated (through on-farm record keeping, feed supplier, etc.); and
- (d) The project specific animal weights are more similar to developed country IPCC default values.

There is no published country specific data available, so we could not use Option 1. The energy intake of the swine is not available, so we could not use Option 2. Option 3 utilizes the average weight of the swine, this data is available and therefore Option 3 is adopted to calculate $VS_{LT,y}$.

(B) Annual average number of animals of type LT (N_{LT}) shall be determined in one of the following ways, presented in order of preference

Option 1:

$$N_{LT} = N_{da,LT} * \left(\frac{N_{p,LT}}{365} \right) \quad (\text{Equation 5})$$

where:

- N_{LT} Annual average number of animals of type LT for the year y (number)
- $N_{da,LT}$ Number of days animal of type LT is alive in the farm in the year y (number)
- $N_{p,LT}$ Number of animals of type LT produced annually for the year y (number)

Option 2:

If the project developer can monitor in a reliable and traceable way the daily stock of animals in the farm, discounting dead animals and animals discarded from the productive process from the daily stock, then the annual average number of animals (N_{LT}) may be calculated as follows:

$$N_{LT} = \frac{\sum_{i=1}^{365} N_{AA,LT}}{365} \quad (\text{Equation 6})$$

where:

- N_{LT} Annual average number of animals of type LT for the year y (number)
- $N_{AA,LT}$ Daily stock of animals of type LT in the farm, discounting dead and discarded animals (number)

There are two types of swine in this project, i.e., Market swine and Breeding swine. For market swine, since there is no way to trace the daily stock, so the Option 1 is adopted to calculate N_{LT} for market swine. For Breeding swine, Since PP can monitor the daily stock of breeding swine in a reliable way, discounting dead and discarded swine from the productive process from the daily stock. So, the Option 2 is adopted to calculate N_{LT} .

(C) Maximum methane producing potential($B_{0,LT}$)

According to applied methodology ACM0010(Version 08.0), this value varies by species and diet. Default values are used and they are taken from tables 10A-4 through 10A-9 (IPCC 2006 Guidelines for National Greenhouse Gas Inventories volume 4, chapter10).

The proposed project is located in Nanyang city, Gansu Province, China, Asia. According to Table 10A-7 and 10A-8 of IPCC 2006 Guidelines for National Greenhouse Gas Inventories volume 4, chapter10, the maximum methane producing potential($B_{0,LT}$) for Market swine and Breeding swine in Asia region is $0.29 \text{ m}^3 \text{ CH}_4/\text{kg-dm}$.

(D) Annual methane conversion factor (MCF) for the baseline AWMS_j

(a) The MCF values given in table 10.17, chapter 10, volume 4, IPCC 2006 Guidelines should be used. MCF values depend on the annual average temperature where the anaerobic manure treatment facility in the baseline existed. For this project, the annual average temperature is 15°C and the value of 74% is applied.

(b) A conservativeness factor should be applied by multiplying MCF values (estimated as per above bullet) with a value of 0.94, to account for the 20% uncertainty in the MCF values as reported by IPCC 2006.

ii) Baseline N₂O emissions (BE_{N2O,y})

$$BE_{N2O,y} = GWP_{N2O} * CF_{N2O-N,N} * \frac{1}{1000} * (E_{N2O,D,y} + E_{N2O,ID,y}) \quad (\text{Equation 7})$$

where:

BE _{N2O,y}	Annual baseline N ₂ O emissions in (t CO ₂ e/yr)
GWP _{N2O}	Global Warming Potential (GWP) for N ₂ O (t CO ₂ e/tN ₂ O)
CF _{N2O-N,N}	Conversion factor N ₂ O-N to N ₂ O (44/28)
E _{N2O,D,y}	Direct N ₂ O emission in year y (kg N ₂ O-N/year)
E _{N2O,ID,y}	Indirect N ₂ O emission in year y (kg N ₂ O-N/year)

$$E_{N2O,D,y} = \sum_{j,LT} EF_{N2O,D,j} * NEX_{LT,y} * N_{LT} * MS\%_{BL,j} \quad (\text{Equation 8})$$

where:

E _{N2O,D,y}	Direct N ₂ O emission in year y (kg N ₂ O-N/yr)
EF _{N2O,D,j}	Direct N ₂ O emission factor for the treatment system j of the manure management system (kg N ₂ O-N/kg N). (Estimated with site-specific, regional or national data if such data is available, otherwise use default EF ₃ from table 10.21, chapter 10, volume 4, in the IPCC 2006 Guidelines for National Greenhouse Gas Inventories). The site-specific, regional or national data are not available, so this project activity adopts default EF ₃ .
NEX _{LT,y}	Annual average nitrogen excretion per head of a defined livestock population (kg N/animal/yr) estimated as described in appendix 2
MS% _{BL,j}	Fraction of manure handled in system j (fraction)
N _{LT}	Annual Average number of animals of type LT for the year y estimated as per equation (5) and (6) (number)

$$E_{N2O,ID,y} = \sum_{j,LT} EF_{N2O,ID} * F_{gasMS,j,LT} * NEX_{LT,y} * N_{LT} * MS\%_{BL,j} \quad (\text{Equation 9})$$

where:

E _{N2O,ID,y}	Indirect N ₂ O emission in year y (kg N ₂ O-N/year)
EF _{N2O,ID}	Indirect N ₂ O emission factor for N ₂ O emissions from atmospheric deposition of nitrogen on soils and water surfaces (kgN ₂ O-N/kg NH ₃ -N and NO _x -N). (Estimated with site-specific, regional or national data if such data is available. Otherwise, default values for EF ₄ from table 11.3, chapter 11, volume 4 of IPCC 2006 Guidelines for National Greenhouse Gas Inventories

can be used). The site-specific, regional or national data are not available, so this project activity adopts default EF₄.

NEX _{LT,y}	Annual average nitrogen excretion per head of a defined livestock population (kg N/animal/yr) estimated as described in appendix 2
MS% _{Bl,j}	Fraction of manure handled in system <i>j</i> (fraction)
F _{gasMS,j,LT}	Default values for nitrogen loss due to volatilisation of NH ₃ and NO _x from manure management (fraction)
N _{LT}	Annual Average number of animals of type LT for the year <i>y</i> estimated as per equation (5) and (6) (number)

Estimation of various variables and parameters for above equations:

(A) Procedure for estimating NEX_{LT,y}

Option 1:

$$NEX_{LT,y} = N_{intake} * (1 - N_{retention}) * nd_y \quad (\text{Equation 10})$$

where:

N _{intake}	Daily N intake per animal (kg N/animal/yr)
N _{retention}	Portion of that N intake that is retained in the animal (kg N retained/animal/yr)
nd _y	Number of days treatment plant was operational in year <i>y</i>

N_{intake} may be calculated using:

$$N_{intake} = \left(\frac{GE}{18.45} \right) * \left(\frac{CP/100}{6.25} \right) \quad (\text{Equation 11})$$

where:

CP	Crude per cent of protein (per cent)
GE	Gross energy intake of the animal (MJ/animal/day-)
18.45	Conversion factor for dietary GE per kg of dry matter (MJ/kg). This value is relatively constant across a wide range of forage and grain-based feeds commonly consumed by livestock
6.25	Conversion from kg of dietary protein to kg of dietary N, kg feed protein (kg N) ⁻¹

Option 2:

In the absence of availability of project specific information on protein intake, which should be justified in the CDM-PDD, national or regional data should be used for the nitrogen excretion NEX_{LT,y}, if available. In the absence of such data, default values from table 10.19 of the IPCC 2006, volume 4, chapter 10 may be used and should be corrected for the animal weight at the project site in the following way:

$$NEX_{LT,y} = \frac{W_{site}}{W_{default}} * NEX_{IPCC\ default} \quad (\text{Equation 12})$$

where:

$NEX_{LT,y}$	Annual average nitrogen excretion per head of a defined livestock population (kg N/animal/yr)
W_{site}	Average animal weight of a defined livestock population at the project site (kg)
$W_{default}$	Default average animal weight of a defined population (kg)
$NEX_{IPCC\ default}$	Default value for the nitrogen excretion per head of a defined livestock population (kg N/animal/year)

$$NEX_{IPCC\ default} = N_{rate(T)} * \frac{TAM}{1000} * 365^7 \quad (\text{Equation 13})$$

where:

$N_{rate(T)}$	the default N excretion rate, kg N/ (1000 kg animal mass)/ day, table 10.19, chapter 10, volume 4 of IPCC 2006 Guidelines
TAM	Typical animal mass for livestock in kg/animal

For this project, neither specific information on Portion of that N intake nor site-specific national or regional data is available. So, the Option 2 is adopted to calculate $NEX_{LT,y}$.

iii) Baseline CO₂ emission from electricity and/or heat used in the baseline

$$BE_{elec/heat,y} = BE_{EC,y} + BE_{HG,y} \quad (\text{Equation 14})$$

where:

$BE_{elec/heat,y}$	Baseline CO ₂ emissions from electricity and/or heat used in the baseline (t CO ₂ /yr)
$BE_{EC,y}$	Baseline emissions associated with electricity generation in year y (t CO ₂ /yr)
$BE_{HG,y}$	Baseline emissions associated with heat generation in year y (t CO ₂ /yr)

The baseline scenario of this project is an uncovered anaerobic lagoon, and no electricity and/or heat is used in the baseline. So, the baseline CO₂ emission from electricity and/or heat used in the baseline is 0.

4.2 Project Emissions

Two stages are involved in the manure treatment for the project activity, which is anaerobic digester. Project emissions are estimated as follows: n factors and default values).

Project emissions are estimated as follows:

$$PE_y = PE_{AD,y} + PE_{Aer,y} + PE_{N2O,y} + PE_{EC/FC,y} \quad (\text{Equation 15})$$

where:

PE_y	Project emissions in year y
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⁷ This formula refers to the formula 10.30 in chapter 10 volume IPCC2006.

$PE_{AD,y}$	Project emissions associated with the anaerobic digester in year y (t CO ₂ e/yr)
$PE_{Aer,y}$	Project CH ₄ emissions from aerobic AWMS treatment (t CO ₂ e/yr)
$PE_{N_2O,y}$	Project N ₂ O emissions in year y (t CO ₂ /yr)
$PE_{EC/FC,y}$	Project emissions from electricity consumption and fossil fuel combustion (t CO ₂ e/yr)

i) Project emissions associated with the anaerobic digester in year y ($PE_{AD,y}$)

Based on the methodology ACM0010" GHG emission reductions from manure management systems (Version 08.0)". $PE_{AD,y}$ is determined using the methodological tool 14 "Project and leakage emissions from anaerobic digesters".

According to the Tool14" Project and leakage emissions from anaerobic digesters (Version 02.0)", the project emissions associated with the anaerobic digester ($PE_{AD,y}$) are determined as follows:

$$PE_{AD,y} = PE_{EC,y} + PE_{FC,y} + PE_{CH_4,y} + PE_{flare,y} \quad (\text{Equation 16})$$

where:

$PE_{AD,y}$	Project emissions associated with the anaerobic digester in year y (t CO ₂ e)
$PE_{EC,y}$	Project emissions from electricity consumption associated with the anaerobic digester in year y (t CO ₂ e)
$PE_{FC,y}$	Project emissions from fossil fuel consumption associated with the anaerobic digester in year y (t CO ₂ e)
$PE_{CH_4,y}$	Project emissions of methane from the anaerobic digester in year y (t CO ₂ e)
$PE_{flare,y}$	Project emissions from flaring of biogas in year y (t CO ₂ e)

The anaerobic digestion process of this project does not involve the use of fossil fuels, so the project emissions from fossil fuel consumption associated with the anaerobic digester is 0, i.e., $PE_{FC,y}=0$

As the biogas generated by this project will be used efficiently and no additional residual gas stream will be generated/flared, therefore, $PE_{flare,y}=0$.

Determination of project emissions of methane from the anaerobic digester ($PE_{EC,y}$)

As the electricity consumption of the anaerobic digestion system cannot be measured separately from the entire AMMS, the Project emissions from electricity consumption is associated with the anaerobic digester and that is not related to the anaerobic digester will be calculated together. The project emissions from electricity consumption calculated according to Tool 05 "Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation (Version 03.0)"

$$PE_{EC,y} = \sum_{j,LT} EC_{PJ,j,y} * EF_{EF,j,y} * (1 + TDL_{j,y}) \quad (\text{Equation 17})$$

Where:

$PE_{EC,y}$	Project emissions from electricity consumption in year y (t CO ₂ e)
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$EG_{PJ,j,y}$	Quantity of electricity consumed by the project electricity consumption source j in year y (MWh/yr)
$EF_{EF,j,y}$	Emission factor for electricity generation for source j in year y (t CO ₂ /MWh)
$TDL_{j,y}$	Average technical transmission and distribution losses for providing electricity to source j in year y

During the monitoring period, the project emissions from electricity consumption will be calculated as Tool 05 in the case of the electricity consumed from the regional power grid. And the electricity consumption sourced from the grid company will be determined through the electricity meters measurement and cross-check with the grid statement.

Determination of project emissions of methane from the anaerobic digester ($PE_{CH_4,y}$)

$PE_{CH_4,y}$ was determined following the step 4 of the applied Tool “Project and leakage emissions from anaerobic digesters (Version 02.0)”. Project emissions of methane from the anaerobic digester include emissions during maintenance of the digester, physical leaks through the roof and side walls, and release through safety valves due to excess pressure in the digester. These emissions are calculated using a default emission factor ($EF_{CH_4, default}$), as follows:

$$PE_{CH_4,y} = Q_{CH_4,y} * EF_{CH_4, default} * GWP_{CH_4} \quad (\text{Equation 22})$$

where:

$PE_{CH_4,y}$	Project emissions of methane from the anaerobic digester in year y (t CO ₂ e)
$Q_{CH_4,y}$	Quantity of methane produced in the anaerobic digester in year y (t CH ₄)
$EF_{CH_4, default}$	Default emission factor for the fraction of CH ₄ produced that leaks from the anaerobic digester (fraction)
GWP_{CH_4}	Global warming potential of CH ₄ (t CO ₂ / t CH ₄)

Estimation of various variables and parameters for above equations:

(A) Quantity of methane produced in the anaerobic digester $Q_{CH_4,y}$

According to the Tool14” Project and leakage emissions from anaerobic digesters (Version 02.0)”. There are two different procedures to determine the quantity of methane produced in the digester in year y ($Q_{CH_4,y}$). For large scale projects only Option 1 shall be used. For small scale projects, project participants may choose between Option 1 or Option 2. The proposed project belongs to large scale projects, so $Q_{CH_4,y}$ was determined following step 1 and Option 1 of the applied tool. Below is the formula used for the calculation of $Q_{CH_4,y}$.

Option1: Procedure using monitored data

$Q_{CH_4,y}$ shall be measured using the “Tool to determine the mass flow of a greenhouse gas in a

gaseous stream". When applying the tool, the following applies:

- (a) The gaseous stream to which the tool is applied is the biogas collected from the digester;
- (b) CH₄ is the greenhouse gas *i* for which the mass flow should be determined; and
- (c) The flow of the gaseous stream should be measured on an hourly basis or a smaller time interval; and then accumulated for the year *y*. Please note that units need to be converted to tons, when applying the results in this tool.

The mass flow of greenhouse gas *i* ($F_{i,t}$) is determined as follows:

$$F_{i,t} = V_{t,db} * v_{i,t,db} * \rho_{i,t} \quad (\text{Equation 23})$$

$$\rho_{i,t} = \frac{P_t * MM_i}{R_u * T_t} \quad (\text{Equation 24})$$

where:

$F_{i,t}$	Mass flow of greenhouse gas <i>i</i> in the gaseous stream in time interval <i>t</i> (kg gas/h)
$V_{t,db}$	Volumetric flow of the gaseous stream in time interval <i>t</i> on a dry basis (m ³ dry gas/h)
$v_{i,t,db}$	Volumetric fraction of greenhouse gas <i>i</i> in the gaseous stream in a time interval <i>t</i> on a dry basis (m ³ gas <i>i</i> /m ³ dry gas)
$\rho_{i,t}$	Density of greenhouse gas <i>i</i> in the gaseous stream in time interval <i>t</i> (kg gas <i>i</i> /m ³ gas <i>i</i>)
P_t	Absolute pressure of the gaseous stream in time interval <i>t</i> (Pa)
MM_i	Molecular mass of greenhouse gas <i>i</i> (kg/kmol)
R_u	Universal ideal gases constant (Pa.m ³ /kmol.K)
T_t	Temperature of the gaseous stream in time interval <i>t</i> (K)

In summary, the Project emissions associated with the anaerobic digester in year *y* (t CO₂e) is the sum of Project emissions from electricity consumption, project emissions from flaring of biogas (if any), and Project emissions of methane from the anaerobic digester in year *y* (t CO₂e). i.e., $PE_{AD,y} = PE_{EC,y} + PE_{CH_4,y}$.

ii) Project CH₄ emissions from aerobic AWMS treatment ($PE_{Aer,y}$)

IPCC guidelines specify emissions from aerobic lagoons as 0.1 per cent of total methane generating potential of the waste processed, which can be used as a default for all types of aerobic AWMS treatment.

$$PE_{Aer,y} = GWP_{CH_4} * D_{CH_4} * 0.001 * F_{Aer} * \left[\prod_{n=1}^N (1 - R_{VS,n}) \right] * \sum_{j,LT} (B_{0,LT} * N_{LT} * VS_{LT,y} * MS\%_j) + PE_{sl,y} \quad (\text{Equation 25})$$

where:

GWP_{CH_4} Global Warming Potential (GWP) of CH₄ (t CO₂e/tCH₄)

$R_{VS,n}$	Fraction of volatile solid degraded in AWMS treatment method n of the N treatment steps prior to waste being treated (fraction)
D_{CH_4}	Density of CH_4 (t/m^3)
F_{Aer}	Fraction of volatile solid directed to aerobic system (fraction)
LT	Type of livestock
$B_{0,LT}$	Maximum methane producing potential of the volatile solid generated by animal type LT ($m^3CH_4/kg\ dm$)
$VS_{LT,y}$	Annual volatile solid excretion livestock type LT entering all AWMS on a dry matter weight basis in ($kg\ -dm/animal/yr$)
N_{LT}	Annual average number of animals of type LT for the year y (number) as estimated in equation (5(a)) or (5(b))
$PE_{sl,y}$	Project CH_4 emissions from sludge disposed of in storage pit prior to disposal during the year y ($t\ CO_2e/yr$)
$MS\%_j$	Fraction of manure handled in system j in the project activity (fraction)

All sludge produced from the aerobic composting will be used for land application, which is calculated as leakage emission, so the $PE_{sl,y}=0$.

iii) Project N_2O emissions in year y ($PE_{N_2O,y}$)

$$PE_{N_2O,y} = GWP_{N_2O} * CF_{N_2O-N,N} * \frac{1}{1000} * (E_{N_2O,D,y} + E_{N_2O,ID,y}) \quad (\text{Equation 26})$$

where:

$PE_{N_2O,y}$	Project N_2O emissions in year y ($t\ CO_2/yr$)
GWP_{N_2O}	Global Warming Potential (GWP) for N_2O ($t\ CO_2e/tN_2O$)
$CF_{N_2O-N,N}$	Conversion factor N_2O-N to N_2O (44/28)
$E_{N_2O,D,y}$	Direct N_2O emission in year y ($kg\ N_2O-N/year$)
$E_{N_2O,ID,y}$	Indirect N_2O emission in year y ($kg\ N_2O-N/year$)

Option1:

$$E_{N_2O,D,y} = \sum_{j,LT} EF_{N_2O,D,j} * NEX_{LT,y} * N_{LT} * MS\%_j \quad (\text{Equation 27})$$

where:

$E_{N_2O,D,y}$	Direct N_2O emission in year y ($kg\ N_2O-N/yr$)
$EF_{N_2O,D,j}$	Direct N_2O emission factor for the treatment system j of the manure management system ($kg\ N_2O-N/kg\ N$)
$NEX_{LT,y}$	Annual average nitrogen excretion per head of a defined livestock population ($kg\ N/animal/yr$) estimated as described in appendix 2
$MS\%_j$	Fraction of manure handled in system j (fraction)
N_{LT}	Annual Average number of animals of type LT for the year y estimated as per equation (5) and (6) (number)

$$E_{N_2O,ID,y} = \sum_{j,LT} EF_{N_2O,ID} * F_{gasMS,j,LT} * NEX_{LT,y} * N_{LT} * MS\%_j \quad (\text{Equation 28})$$

where:

$E_{N2O,ID,y}$	Indirect N ₂ O emission in year y (kg N ₂ O-N/year)
$EF_{N2O,ID}$	Indirect N ₂ O emission factor for N ₂ O emissions from atmospheric deposition of nitrogen on soils and water surfaces (kg N ₂ O-N/kg NH ₃ -N and NO _x -N)
$NEX_{LT,y}$	Annual average nitrogen excretion per head of a defined livestock population (kg N/animal/yr) estimated as described in appendix 2
$MS\%_j$	Fraction of manure handled in system j (fraction)
$F_{gasMS,j,LT}$	Default values for nitrogen loss due to volatilisation of NH ₃ and NO _x from manure management (fraction)
N_{LT}	Annual Average number of animals of type LT for the year y estimated as per equation (5) and (6) (number)

Option2:

$$E_{N2O,D,y} = \sum_j EF_{N2O,D,j} * \sum_{m=1}^{12} (Q_{EM,m} * [N]_{EM,m}) \quad (\text{Equation 29})$$

$$E_{N2O,ID,y} = EF_{N2O,ID} * \sum_{j,LT} F_{gasMS,j,LT} * \sum_{m=1}^{12} (Q_{EM,m} * [N]_{EM,m}) \quad (\text{Equation 30})$$

where:

$E_{N2O,D,y}$	Direct N ₂ O emission in year y (kg N ₂ O-N/yr)
$E_{N2O,ID,y}$	Indirect N ₂ O emission in year y (kg N ₂ O-N/year)
$EF_{N2O,D,j}$	Direct N ₂ O emission factor for the treatment system j of the manure management system (kg N ₂ O-N/kg N)
$Q_{EM,m}$	Monthly volume of the effluent mix entering the manure management system (m ³ /month)
$[N]_{EM,m}$	Monthly total nitrogen concentration in the effluent mix entering the manure management system (kg N/m ³)
$EF_{N2O,ID}$	Indirect N ₂ O emission factor for N ₂ O emissions from atmospheric deposition of nitrogen on soils and water surfaces (kg N ₂ O-N/kg NH ₃ -N and NO _x -N)
$F_{gasMS,j,LT}$	Default values for nitrogen loss due to volatilisation of NH ₃ and NO _x from manure management (fraction)

The same method used to estimate the emissions in the baseline should be used to estimate the project emissions of nitrous oxide, so the Option 1 is used to calculate the Project N₂O emissions $PE_{N2O,y}$.

iV) Project emissions from use of heat and/or electricity ($PE_{elec/heat}$)

$$PE_{EC/FC,y} = PE_{EC,y} + \sum_j PE_{FC,j,y} \quad (\text{Equation 31})$$

where:

$PE_{EC,y}$	Project emissions from electricity consumption in year y. The project emissions from electricity consumption will be calculated following the latest version of the “Tool to calculate baseline, project and/or leakage emissions from electricity consumption”. In case, the electricity consumption is not measured then the electricity consumption shall be estimated as follows $EC_{PJ,y} = \sum_i CP_{i,y} * 8760$, where $CP_{i,y}$ is the rated capacity (in MW) of electrical equipment i used for the project activity.
$PE_{FC,y}$	Project emissions from fossil fuel combustion in process j during the year y. The project emissions from fossil fuel combustion will be calculated following the latest version of the “Tool to calculate project

or leakage CO₂ emissions from fossil fuel combustion". For this purpose, the processes j in the tool corresponds to all fossil fuel combustion in the AWMS (not including fossil fuels consumed for transportation of feed material and sludge or any other on-site transportation).

These emissions should only be considered for consumption of electricity or heat that is not related to the anaerobic digester. As described above, since the electricity consumption that is not related to the anaerobic digester cannot be separated from the total electricity consumption, therefore the emission for consumption of electricity is calculated in PE_{FC,y}. Please refer to above PE_{FC,y} calculation. Therefore, PE_{elec/heat}=0.

4.3 Leakage

Leakage covers the emissions from land application of treated manure as well as the emissions related to anaerobic digestion in a digester, occurring outside the project boundary. These emissions are estimated as net of those released under project activity and those released in the baseline scenario. Net leakage is only considered if they are positive.

$$LE_y = (LE_{PJ,N_2O,y} - LE_{BL,N_2O,y}) + (LE_{PJ,CH_4,y} - LE_{BL,CH_4,y}) + LE_{AD,y} \quad (\text{Equation 32})$$

Where:

LE _{PJ, N₂O, y}	Leakage N ₂ O emissions released during project activity from land application of the treated manure in year y (t CO ₂ e/yr)
LE _{BL, N₂O, y}	Leakage N ₂ O emissions released during baseline scenario from land application of the treated manure in year y (t CO ₂ e/yr)
LE _{PJ, CH₄, y}	Leakage CH ₄ emissions released during project activity from land application of the treated manure in year y (t CO ₂ e/yr)
LE _{BL, CH₄, y}	Leakage CH ₄ emissions released during baseline scenario from land application of the treated manure in year y (t CO ₂ e/yr)
LE _{AD, y}	Leakage emissions associated with the anaerobic digester in year y (t CO ₂ e)

i) Estimation of leakage N₂O emissions released during baseline scenario from land application of the treated manure in year y, LE_{BL, N₂O, y}

$$LE_{BL,N_2O,y} = GWP_{N_2O} * CF_{N_2O-N,N} * \frac{1}{1000} * (LE_{N_2O,land,y} + LE_{N_2O,runoff,y} + LE_{N_2O,vol,y}) \quad (\text{Equation 33})$$

$$LE_{N_2O,land,y} = EF_1 * \prod_{n=1}^N (1 - R_{N,n}) * \sum_{LT} NEX_{LT,y} * N_{LT} \quad (\text{Equation 34})$$

$$LE_{N_2O,runoff,y} = EF_5 * F_{leach} * \prod_{n=1}^N (1 - R_{N,n}) * \sum_{LT} NEX_{LT,y} * N_{LT} \quad (\text{Equation 35})$$

$$LE_{N_2O,vol,y} = EF_4 * \prod_{n=1}^N (1 - R_{N,n}) * F_{gasm} * \sum_{LT} NEX_{LT,y} * N_{LT} \quad (\text{Equation 36})$$

where:

GWP _{N₂O}	Global Warming Potential (GWP) for N ₂ O (t CO ₂ e/tN ₂ O)
CF _{N₂O-N,N}	Conversion factor N ₂ O-N to N ₂ O (44/28)
LE _{N₂O,land,y}	Leakage N ₂ O emissions from application of manure waste in year y (kg N ₂ O-N/year)
LE _{N₂O,runoff,y}	Leakage N ₂ O emissions due to leaching and run-off in year y (kg N ₂ O-N/year)
LE _{N₂O,vol,y}	Leakage N ₂ O emissions due to volatilisation in year y (kg N ₂ O-N/year)
F _{gasm}	Fraction of N lost due to volatilization (fraction)

N_{LT}	Annual average number of animals of type LT estimated as per equation (5) and (6) (number)
$NEX_{LT,y}$	Annual average nitrogen excretion per head of a defined livestock population (kg N/animal/year) estimated as described in appendix 2
EF_1	Emission factor for N_2O emissions from N inputs (kg N_2O -N/kg N input)
EF_5	Emission factor for N_2O emissions from N leaching and runoff in (kg N_2O -N/kg N leached and runoff)
EF_4	Emission factor for N_2O emissions from atmospheric deposition of N on soils and water surfaces, [kg N- N_2O / (kg NH_3 -N + NO_x -N volatilized)]
F_{leach}	Fraction of all N added to/mineralised in managed soils in regions where leaching/runoff occurs that is lost through leaching and runoff (fraction)
$R_{N,n}$	Nitrogen reduction factor (fraction)

ii) Estimation of leakage N_2O emissions released during project activity from land application of the treated manure in year y, LE_{PJ, N_2O}

$$LE_{PJ, N_2O} = GWP_{N_2O} * CF_{N_2O-N, N} * \frac{1}{1000} * (LE_{N_2O, land, y} + LE_{N_2O, runoff, y} + LE_{N_2O, vol, y}) \quad (\text{Equation 37})$$

$$LE_{N_2O, land, y} = EF_1 * \prod_{n=1}^N (1 - R_{N,n}) * \sum_{LT} NEX_{LT, y} * N_{LT} \quad (\text{Equation 38})$$

$$LE_{N_2O, runoff, y} = EF_5 * F_{leach} * \prod_{n=1}^N (1 - R_{N,n}) * \sum_{LT} NEX_{LT, y} * N_{LT} \quad (\text{Equation 39})$$

$$LE_{N_2O, vol, y} = EF_4 * \prod_{n=1}^N (1 - R_{N,n}) * F_{gas} * \sum_{LT} NEX_{LT, y} * N_{LT} \quad (\text{Equation 40})$$

where:

GWP_{N_2O}	Global Warming Potential (GWP) for N_2O (t CO_2e /t N_2O)
$CF_{N_2O-N, N}$	Conversion factor N_2O -N to N_2O (44/28)
$LE_{N_2O, land, y}$	Leakage N_2O emissions from application of manure waste in year y (kg N_2O -N/year)
$LE_{N_2O, runoff, y}$	Leakage N_2O emissions due to leaching and run-off in year y (kg N_2O -N/year)
$LE_{N_2O, vol, y}$	Leakage N_2O emissions due to volatilisation in year y (kg N_2O -N/year)
F_{gas}	Fraction of N lost due to volatilization (fraction)
N_{LT}	Annual average number of animals of type LT estimated as per equation (5) and (6) (number)
$NEX_{LT, y}$	Annual average nitrogen excretion per head of a defined livestock population (kg N/animal/year) estimated as described in appendix 2
EF_1	Emission factor for N_2O emissions from N inputs (kg N_2O -N/kg N input)
EF_5	Emission factor for N_2O emissions from N leaching and runoff in (kg N_2O -N/kg N leached and runoff)
EF_4	Emission factor for N_2O emissions from atmospheric deposition of N on soils and water surfaces, [kg N- N_2O / (kg NH_3 -N + NO_x -N volatilized)]
F_{leach}	Fraction of all N added to/mineralised in managed soils in regions where leaching/runoff occurs that is lost through leaching and runoff (fraction)
$R_{N,n}$	Nitrogen reduction factor (fraction)

It is not possible to measure the quantity of manure applied to land in kg manure/yr (Q_{DM}) and the nitrogen concentration in kg N/kg manure (N_{DM}) in the manure to estimate the total quantity of nitrogen applied to land. In this case, $\prod_{n=1}^N (1 - R_{N,n}) * \sum_{LT} NEX_{LT, y} * N_{LT}$ should be substituted by $Q_{DM} * N_{DM}$.

iii) Estimation of leakage CH₄ emissions from land application of the treated manure

The calculation of methane emissions from land application of manure in the baseline and project cases are estimated as below:

$$LE_{BL,CH_4,y} = GWP_{CH_4} * D_{CH_4} * MCF_d * \left[\prod_{n=1}^N (1 - R_{VS,n}) \right] * \sum_{j,LT} (B_{0,LT} * N_{LT} * VS_{LT,y} * MS\%_j) \quad (\text{Equation 41})$$

$$LE_{PJ,CH_4,y} = GWP_{CH_4} * D_{CH_4} * MCF_d * \left[\prod_{n=1}^N (1 - R_{VS,n}) \right] * \sum_{j,LT} (B_{0,LT} * N_{LT} * VS_{LT,y} * MS\%_j) \quad (\text{Equation 42})$$

where:

$LE_{BL,CH_4,y}$	Leakage CH ₄ emissions released during baseline scenario from land application of the treated manure in year y (t CO ₂ e/yr)
$LE_{PJ,CH_4,y}$	Leakage CH ₄ emissions released during project activity from land application of the treated manure in year y (t CO ₂ e/yr)
$R_{VS,n}$	Fraction of volatile solid degraded in AWMS treatment method n of the N treatment steps prior to sludge being treated
GWP_{CH_4}	Global Warming Potential (GWP) of CH ₄ (t CO ₂ e/tCH ₄)
D_{CH_4}	Density of CH ₄ (t/m ³)
$B_{0,LT}$	Maximum methane producing potential of the volatile solid generated by animal type LT (m ³ CH ₄ /kg dm)
N_{LT}	Annual average number of animals of type LT estimated as per equation (5) and (6), expressed (number)
$VS_{LT,y}$	Annual volatile solid excretions for livestock LT entering all AWMS on a dry matter weight basis (kg - dm/animal/yr)
$MS\%_j$	Fraction of manure handled in system j in the project activity (fraction)
MCF_d	Methane conversion factor (MCF) assumed to be equal to 1

For subsequent treatment stages, the reduction of the nitrogen during a treatment stage is estimated based on referenced data for different treatment types. Emissions from the next treatment stage are then calculated following the approach outlined above, but with nitrogen adjusted for the reduction from the previous treatment stages by multiplying by $(1 - R_N)$, where R_N is the relative reduction of nitrogen from the previous stage. The relative reduction (R_N) of nitrogen depends on the treatment technology and should be estimated in a conservative manner. Default values for different treatment technologies can be found in appendix 1 (values for T_N).

iv) Estimation of leakage emissions associated with the anaerobic digester

$LE_{AD,y}$ is determined using the methodological tool 14 “Project and leakage emissions from anaerobic digesters (Version 02.0).

The leakage emissions associated with the anaerobic digester ($LE_{AD,y}$) depend on how the digestate is managed. They include emissions associated with storage and composting of the digestate and are determined as follows:

$$LE_{AD,y} = LE_{storage,y} + LE_{comp,y} \quad (\text{Equation 43})$$

where:

$LE_{AD,y}$	Leakage emissions associated with the anaerobic digester in year y (t CO ₂ e)
$LE_{storage,y}$	Leakage emissions associated with storage of digestate in year y (t CO ₂ e)
$LE_{comp,y}$	Leakage emissions associated with composting digestate in year y (t CO ₂ e)

Because this project does not involve anaerobic storage of biogas residue and composting treatment of biogas residue, so $LE_{AD,y} = 0$.

4.4 Net GHG Emission Reductions and Removals

The emission reduction ER_y by the project activity during a given year y is the difference between the baseline emissions (BE_y) and the sum of project emissions (PE_y) and leakage, as follows:

$$ER_y = BE_y - PE_y - LE_y \quad (\text{Equation 44})$$

Further, in estimating emissions reduction for claiming certified emissions reductions, if the calculated CH₄ baseline emissions from anaerobic lagoons are higher than the measured CH₄ generated in the anaerobic digester in the project situation ($Q_{CH_4,y}$ in the tool “Project and leakage emissions from anaerobic digesters”), then the latter shall be used to calculate the emissions reduction for claiming certified emissions reductions. Therefore, the actual methane captured from an anaerobic digester shall be compared to the ($BE_{CH_4,y} - PE_{AD,y}$ in the tool “Project and leakage emissions from anaerobic digesters”) and if found lower, then ($BE_{CH_4,y} - PE_{AD,y}$) (which is a component of $BE_y - PE_y$) in Equation (45) is replaced by $Q_{CH_4,y}$.

As described above, emission reductions of the project are as below:

Calculation of the baseline emission:

$$BE_y = BE_{CH_4,y} + BE_{N_2O,y}$$

Parameter	Value		Unit
	Market Swine	Breeding Swine	
GWP_{CH_4}	28	28	tCO ₂ /tCH ₄
D_{CH_4}	0.00067	0.00067	t/m ³
MCF_j	0.68	0.68	%
Conservative Factor	0.94	0.94	/
MCF_j with cons. Factor	0.64	0.64	/
$B_{o,LT}$	0.29	0.29	m ³ CH ₄ /kg _{dm}
N_{LT}	43,836	5,885	No of heads
W_{site}	110	110	kg
$W_{default}$	28	28	kg
$VS_{default}$	0.3	0.3	Kg-dm/animal/day
$VS_{LT,y}$	430.18	430.18	kg-dm/animal/yr
$MS\%_{BI,j}$	1	1	%

nd _y	365	365	days
Sub total	65,576	8,804	tCO ₂ e
BE_{CH₄,y}	74,380		tCO ₂ e

Parameter	Value		Unit
	Market Swine	Breeding Swine	
EF _{N₂O,D,j}	0	0	kg N ₂ O-N/kg N
N _{rate(T)}	0.42	0.24	kg N/1000kg animal mass/day
NEX _{IPCCdefault}	4.29	2.45	kg N/animal/year
W _{site}	100	100	kg
TAM	28.00	28.00	kg
W _{default}	28	28	kg
NEX _{LT,y}	16.863	9.636	kg N/animal/yr
N _{LT}	43,836	5,885	No of heads
MS% _{BI,j}	100%	100%	/
E _{N₂O,D,y}	0	0	kg N ₂ O-N/year
EF _{N₂O,ID}	0.011	0.011	kg N ₂ O/kg N
F _{gasMS,j,LT}	40%	40%	/
GWP _{N₂O}	265	265	tCO ₂ /tN ₂ O
CF _{N₂O-N,N}	1.57	1.57	Conversion Factor N ₂ O-N to N ₂ O
E _{N₂O,ID,y}	3,252	250	tCO ₂ /tN ₂ O
BE_{N₂O,y}	1,457		tCO ₂ e

Baseline Emissions: BE_{CH₄,y} + BE_{N₂O,y} = 74,380 tCO₂e + 1,457 tCO₂e = 75,837 tCO₂e

Calculation of the project emission

$$PE_y = PE_{AD,y} + PE_{Aer,y} + PE_{N_{2O},y}$$

Parameter	Value	Unit
EC _{PJ,j,y}	2680	MWh/yr
EF _{EF,j,y}	0.66645	tCO ₂ /MWh
TDL _{j,y}	20%	/
PE_{EC,y}	2143	tCO ₂ e

Parameter	Value	Unit
GWP _{CH₄}	28	tCO ₂ /tCH ₄
EF _{CH₄,default}	0.05	/
Q _{CH₄,y}	115	tCH ₄
PE_{CH₄,y}	162	tCO ₂ e

$$PE_{AD,y} = PE_{EC,y} + PE_{CH_4,y} + PE_{flare,y} = 2143 \text{ tCO}_2\text{e} + 162 \text{ tCO}_2\text{e} = 2305 \text{ tCO}_2\text{e}$$

Parameter	Value		Unit
	Market Swine	Breeding Swine	

GWP_{CH_4}	28	28	tCO_2/tCH_4
D_{CH_4}	0.00067	0.00067	t/m^3
	0.001	0.001	/
F_{Aer}	1	1	/
$1-R_{vs,1}$	0.2	0.2	/
$B_{0,LT}$	0.29	0.29	$m^3 CH_4 /kg VS$
N_{LT}	43,836	5,885	No of heads
$VS_{LT,y}$	430.18	430.18	kg-dm/animal/yr
$MS\%_j$	1	1	/
Sub total	20.52	2.75	tCO_2e
$PE_{Aer,y}$	23		tCO_2e

Parameter	Value		Unit
species	Market Swine	Breeding Swine	
$EF_{N_2O,D,j}$	0	0	kg N_2O -N/kg N
$NEX_{LT,y}$	15.33	9.64	kg N/animal/yr
N_{LT}	43,836	5,885	No of heads
$MS\%_j$	1	1	/
Sub total	0	0	kg N_2O -N/year
$EF_{N_2O,iD,j}$	0.011	0.011	kg N_2O -N/kg N
$NEX_{LT,y}$	15.33	9.64	kg N/animal/yr
N_{LT}	43,836	5,885	No of heads
$MS\%_j$	1	1	/
Sub total	1,353	104	kg N_2O -N/year
$EN_{20,y}$	1,457		tCO_2e

Project emission: $PE_y = PE_{AD,y} + PE_{Aer,y} + PE_{N_2O,y} = 2,305tCO_2e + 23tCO_2e + 1,457 tCO_2e = 3,785 tCO_2e$

Calculation of leakage

$$LE_y = (LE_{PJ,N_2O,y} - LE_{BL,N_2O,y}) + (LE_{PJ,CH_4,y} - LE_{BL,CH_4,y})$$

Parameter	Value		Unit
species	Market Swine	Breeding Swine	
N_{LT}	43,836	5,885	No of heads
$NEX_{LT,y}$	16.86	9.64	kg N/animal/yr
$R_{N,n}$	80%	80%	/
EF_1	0.01	0.01	kg N_2O -N/kg N
EF_5	0.011	0.011	kg N_2O -N/kg N
EF_4	0.01	0.01	kgN- N_2O -N/kg NH_3 -N+ NO_x -N
F_{leach}	0.24	0.24	/
F_{gasm}	0.21	0.21	/
GWP_{N_2O}	265	265	tCO_2/tN_2O
$LE_{N_2O,land,y}$	1,478	113.42	kg N_2O -N/year
	1,591.82		kg N_2O -N/year

LE_{N2O,runoff,y}	390.30	29.94	kg N ₂ O-N/year
	420.24		kg N ₂ O-N/year
LE_{N2O,vol,y}	310.46	23.82	kg N ₂ O-N/year
	334.28		kg N ₂ O-N/year
LE_{BL,N2O,y}	977		tCO ₂ e

Parameter	Value		Unit
species	Market Swine	Breeding Swine	
N _{LT}	43,836	5,885	No of heads
NEX _{LT}	16.86	9.64	kg N/animal/yr
RN	5%	5%	-
RN	25%	25%	
EF ₁	0.01	0.01	kg N ₂ O-N/kg N
EF ₅	0.011	0.011	kg N ₂ O-N/kg N
EF ₄	0.01	0.01	KgN-N ₂ O-N/kg NH ₃ -N+NO _x -N
F _{leach}	0.24	0.24	/
F _{gasm}	0.21	0.21	/
LE_{N2O,land,y}	5,266.81	404.04	kg N ₂ O-N/year
	5670.86		kg N ₂ O-N/year
LE_{N2O,runoff,y}	1,390.44	kg N ₂ O-N/year	kg N ₂ O-N/year
	1,497.11		kg N ₂ O-N/year
LE_{N2O,vol}	1,106.03	kg N ₂ O-N/year	kg N ₂ O-N/year
	1,190.88		kg N ₂ O-N/year
LE_{PJ,N2O}	3,481		tCO ₂ e

Parameter	Value		Unit
species	Market Swine	Breeding Swine	
GWP _{CH4}	28	28	tCO ₂ /tCH ₄
D _{CH4}	0.00067	0.00067	t/m ³
MCF _d	1	1	/
VS _{LT,y}	430.18	430.18	kg-dm/animal/yr
N _{LT}	43,836	5,885	No of heads
B _{0,LT}	0.29	0.29	m ³ CH ₄ /kg-VS
R _{VS}	85%	85%	/
MS% _j	100%	100%	/
LE_{BL,CH4,y}	15,388.60	2,065.94	tCO ₂ e
Total	17,455		tCO ₂ e

Parameter	Value		Unit
species	Market Swine	Breeding Swine	
GWP _{CH4}	28	28	tCO ₂ /tCH ₄
D _{CH4}	0.00067	0.00067	t/m ³
MCF _d	1	1	/

VS _{LT,y}	430.18	430.18	kg-dm/animal/yr
N _{LT}	43,836	5,885	No of heads
B _{0,LT}	0.29	0.29	m ³ CH ₄ /kg-VS
R _{VS}	20%	20%	/
R _{VS}	80%	80%	/
MS _{%j}	100%	100%	/
LE _{PJ,CH₄,y}	16,414.51	2,203.67	tCO ₂ e
Total	18,618		tCO ₂ e

$$LE_y = (LE_{PJ,N_2O,y} - LE_{BL,N_2O,y}) + (LE_{PJ,CH_4,y} - LE_{BL,CH_4,y}) = (3,481\text{tCO}_2\text{e} - 977\text{tCO}_2\text{e}) + (18,618\text{tCO}_2\text{e} - 17,455\text{tCO}_2\text{e}) = 3,667 \text{ tCO}_2\text{e}$$

$$\text{Emission Reduction: } ER_y = BE_y - PE_y - LE_y = 75,837\text{tCO}_2\text{e} - 3,785\text{tCO}_2\text{e} - 3,667\text{tCO}_2\text{e} = 68,384\text{tCO}_2\text{e}$$

Year	Estimated baseline emissions or removals (tCO ₂ e)	Estimated project emissions or removals (tCO ₂ e)	Estimated leakage emissions (tCO ₂ e)	Estimated net GHG emission reductions or removals (tCO ₂ e)
01/06/2021-31/05/2022	75,837	3,785	3,667	68,384
01/05/2022-31/05/2023	75,837	3,785	3,667	68,384
01/05/2023-31/05/2024	75,837	3,785	3,667	68,384
01/05/2024-31/05/2025	75,837	3,785	3,667	68,384
01/05/2025-31/05/2026	75,837	3,785	3,667	68,384
01/05/2026-31/05/2027	75,837	3,785	3,667	68,384
01/05/2027-31/05/2028	75,837	3,785	3,667	68,384
Total	530,859	26,495	25,669	478,688

5 MONITORING

5.1 Data and Parameters Available at Validation

Data / Parameter	GWP _{CH₄}
Data unit	tCO ₂ /tCH ₄

Description	Global Warming Potential of CH ₄
Source of data	IPCC Fifth Assessment Report
Value applied	28
Justification of choice of data or description of measurement methods and procedures applied	100-year values are adopted from Box 3.2, table 1, IPCC Fifth Assessment Report, 2014
Purpose of Data	Calculation of baseline emissions and project emissions
Comments	N/A

Data / Parameter	GWP _{N₂O}
Data unit	tCO ₂ e/tN ₂ O
Description	Global Warming Potential of N ₂ O
Source of data	IPCC Fifth Assessment Report
Value applied	265
Justification of choice of data or description of measurement methods and procedures applied	100-year values are adopted from Box 3.2, table 1, IPCC Fifth Assessment Report, 2014
Purpose of Data	Used in project emission/baseline calculations
Comments	N/A

Data / Parameter	D _{CH₄}
Data unit	t/m ³
Description	Density of CH ₄
Source of data	ACM0010 Version 08.0
Value applied	0.00067
Justification of choice of data or description of measurement methods and procedures applied	0.00067 t/m ³ at room temperature 20°C and 1 atm pressure.
Purpose of Data	Used in project emission/baseline calculations

Comments	N/A
Data / Parameter	MCF _j
Data unit	-
Description	Methane conversion factor for the baseline AWMS _j
Source of data	IPCC 2006 table 10.17, chapter 10, volume 4
Value applied	64%
Justification of choice of data or description of measurement methods and procedures applied	MCF_j value for uncovered anaerobic lagoon (baseline AWMS) is chosen. A conservativeness factor has been applied by multiplying MCF_j value (i.e., 68%) with a value of 0.94, to account for the 20 per cent uncertainty in the MCF_j values as reported by IPCC 2006. For this project, the annual average temperature is 11.37 °C and the conservative value of 68% is applied. Therefore, MCF_j value of 64% will be applied.
Purpose of Data	project/baseline emission calculations
Comments	N/A

Data / Parameter	B _{0, LT}
Data unit	m ³ CH ₄ /kg-dm
Description	Maximum methane producing potential of the volatile solid generated by animal type <i>LT</i>
Source of data	IPCC 2006 table 10A-7 and 10A-8, chapter 10, volume 4
Value applied	B_{0, LT} (Market swine) =0.29 B_{0, LT} (Breeding swine) =0.29
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	Used in project emission/baseline calculations
Comments	N/A

Data / Parameter	MS% _{BI,j}
Data unit	Fraction

Description	Fraction of manure handled in system j in the baseline.
Source of data	Project proponents
Value applied	100%
Justification of choice of data or description of measurement methods and procedures applied	In this project, the baseline manure management system is uncovered anaerobic lagoon only. The amount of manure handled by the anaerobic lagoon is 100%.
Purpose of Data	Calculation of baseline emissions
Comments	N/A

Data / Parameter	W_{default}
Data unit	kg
Description	Default average animal weight of a defined population
Source of data	IPCC 2006 table 10A-7 and 10A-8, chapter 10, volume 4
Value applied	$W_{\text{default}}(\text{Market swine}) = 28 \text{ kg}$ $W_{\text{default}}(\text{Breeding swine}) = 28 \text{ kg}$
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	Calculation of Baseline emissions
Comments	N/A

Data / Parameter	VS_{default}
Data unit	kg-dm/animal/day
Description	Default value for the volatile solid excretion per day on a dry-matter basis for a defined livestock population
Source of data	IPCC 2006 table 10A-7 and 10A-8, chapter 10, volume 4
Value applied	$VS_{\text{default}}(\text{Market swine}) = 0.3$ $VS_{\text{default}}(\text{Breeding swine}) = 0.3$
Justification of choice of data or description of	-

measurement methods and procedures applied	
Purpose of Data	Used in project emission/baseline calculations
Comments	N/A

Data / Parameter	NEX _{IPCC} default
Data unit	kg N/ animal/year
Description	Default value for the nitrogen excretion per head of a defined livestock population
Source of data	Calculated by the equation: $\text{NEX}_{\text{IPCC default}} = \text{N}_{\text{rate(T)}} * \text{TAM} / 1000 * 365$
Value applied	NEX _{IPCC} default (Market swine) =4.29 NEX _{IPCC} default (Breeding swine) =2.45
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	Baseline, Project and leakage emissions calculations
Comments	N/A

Data / Parameter	N _{rate,(T)}
Data unit	kg N (1000 kg animal mass) ⁻¹ day ⁻¹
Description	default N excretion rate
Source of data	IPCC 2006 table 10.19, chapter 10, volume 4
Value applied	N _{rate,(T)} (Market swine) =0.42 N _{rate,(T)} (Breeding swine) =0.24
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	NEX _{IPCC} default calculations
Comments	N/A

Data / Parameter	TAM
Data unit	kg animal ⁻¹
Description	typical animal mass for livestock category
Source of data	IPCC 2006 table 10A-7 and 10A-8, chapter 10, volume 4
Value applied	TAM (Market swine) =28 TAM (Breeding swine) =28
Justification of choice of data or description of measurement methods and procedures applied	-
Purpose of Data	NEX _{IPCC} default calculations
Comments	N/A

Data / Parameter	$F_{\text{gas MS},j,LT}$
Data unit	Fraction
Description	Default values for nitrogen loss due to volatilisation of NH ₃ and NO _x from manure management
Source of data	IPCC 2006 table 10.22, chapter 10, volume 4
Value applied	40%
Justification of choice of data or description of measurement methods and procedures applied	Site specific data is unavailable therefore default values are opted for.
Purpose of Data	Used in project/baseline emission calculations
Comments	N/A

Data / Parameter	$EF_{N_2O,D,j}$
Data unit	Kg N ₂ O-N/kg N
Description	Direct N ₂ O emission factor for the treatment system <i>j</i> of the manure management system
Source of data	IPCC 2006 table 10.21, chapter 10, volume 4

Value applied	EF _{N₂O,D,j} =0 for anaerobic lagoon and digester, EF _{N₂O,D,j} =0.01 for aerobic lagoon.
Justification of choice of data or description of measurement methods and procedures applied	Site specific data is unavailable therefore default values are opted for.
Purpose of Data	Used in project/baseline emission calculations
Comments	N/A

Data / Parameter	EF _{N₂O,ID}
Data unit	kgN ₂ O-N/kg NH ₃ -N and NO _x -N
Description	Indirect N ₂ O emission factor for the treatment system j of the manure management system
Source of data	IPCC 2006 table 11.3, chapter 11, volume 4
Value applied	0.011
Justification of choice of data or description of measurement methods and procedures applied	Site specific data is unavailable therefore default values are opted for.
Purpose of Data	Used in project/baseline emission calculations
Comments	N/A

Data / Parameter	EF _{CH₄,default}
Data unit	t CH ₄ leaked / t CH ₄ produced
Description	Default emission factor for the fraction of CH ₄ produced that leak from the anaerobic digester (fraction)
Source of data	Tool 14:" Project and leakage emissions from anaerobic digesters (version 02.0)"
Value applied	0.05
Justification of choice of data or description of measurement methods and procedures applied	Digesters with unlined concrete/ferrocement/brick masonry arched type gas holding section; monolithic fixed dome digesters, covered anaerobic lagoon
Purpose of Data	Calculation of project emissions

Comments	PE _{CH₄,y} for ex ante estimation adopted equation(4) of Methodological tool “ Project and leakage emissions from anaerobic digesters”, the amount of biogas collected at the digester will be monitored in section B.7 of PDD.
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Data / Parameter	R _{VS,n}
Data unit	Fraction
Description	Fraction of volatile solid degraded in AWMS treatment method n of the N treatment steps prior to waste being treated
Source of data	Refer to Annex 1 of methodology ACM0010 (version 08.0)
Value applied	R _{VS,n} , aerobic treatment and anaerobic digester: 20%, 80% for leakage N ₂ O emission released during project activity R _{VS,n} , one cell lagoon:85% for leakage N ₂ O emission released during baseline scenario
Justification of choice of data or description of measurement methods and procedures applied	Estimated from Table provided in Annex 1 of ACM0010 and FSR. The most conservative value for the given technology must be used.
Purpose of Data	project emission/ leakage calculation
Comments	The most conservative value for the given technology must be used

Data / Parameter	R _{N,n}
Data unit	Fraction
Description	Nitrogen reduction factor
Source of data	Refer to Annex 1 of methodology ACM0010 (version 08.0)
Value applied	R _{N,n} , aerobic treatment and anaerobic digester: 5%, 25% R _{N,n} , uncovered anaerobic lagoon : 80%
Justification of choice of data or description of measurement methods and procedures applied	The anaerobic digester has been assumed as a covered first cell of a two-cell lagoon. An uncovered anaerobic lagoon has been assumed as one cell lagoon.
Purpose of Data	Calculation of leakage emission
Comments	The most conservative value for the given technology must be used

Data / Parameter	EF ₁ , EF ₄ , EF ₅
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Data unit	kg N ₂ O-N/kg N for EF ₁ , EF ₅ and [kg N ₂ O-N/ (kg NH ₃ -N and NO _x -N) for EF ₄
Description	Emission factor for N ₂ O emissions from N inputs; from N leaching and runoff; from atmospheric deposition of N on soils and water surfaces
Source of data	IPCC 2006 Guidelines default values are be used, since country specific or region-specific data are not available. EF ₁ from table 11.1, chapter 11, volume 4. EF ₄ and EF ₅ from table 11.3, chapter 11, volume 4
Value applied	EF ₁ = 0.01 EF ₄ = 0.01 EF ₅ = 0.011
Justification of choice of data or description of measurement methods and procedures applied	Site specific data is unavailable therefore default values are opted for.
Purpose of Data	Calculation of leakage emission
Comments	N/A

Data / Parameter	F _{gasm}
Data unit	Fraction
Description	Fraction of N lost due to volatilization
Source of data	Default values from table 11.3, chapter 11, volume 4 of IPCC 2006 guidelines
Value applied	0.2
Justification of choice of data or description of measurement methods and procedures applied	Site specific data is unavailable therefore default values are opted for.
Purpose of Data	Used in project/baseline emission calculations
Comments	N/A

Data / Parameter	F _{leach}
Data unit	Fraction
Description	Fraction of all N added to/mineralised in managed soils in regions where leaching/runoff occurs that is lost through leaching and runoff

Source of data	Default values from table 11.3, chapter 11, volume 4 of IPCC 2006 guidelines
Value applied	0.3
Justification of choice of data or description of measurement methods and procedures applied	Site specific data is unavailable therefore default values are opted for.
Purpose of Data	Calculation of leakage emission
Comments	N/A

Data / Parameter	MCF_d
Data unit	-
Description	Methane conversion factor for leakage calculation
Source of data	Methodology ACM0010(version 08.0)
Value applied	1
Justification of choice of data or description of measurement methods and procedures applied	According to paragraph 51 of the methodology ACM0010" GHG emission reductions from manure management systems (version08.0)", Methane conversion factor for leakage calculation assumed to be equal 1
Purpose of Data	Calculation of leakage emission
Comments	N/A

Data / Parameter	$EF_{EF,j,y}$
Data unit	tCO ₂ /MWh
Description	Emission factor for electricity generation
Source of data	Published by Ministry of Ecology and Environment of China, which is the DNA of China
Value applied	0.66645
Justification of choice of data or description of measurement methods and procedures applied	According to tool" Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation"
Purpose of Data	Calculation of project emission
Comments	N/A

5.2 Data and Parameters Monitored

Data / Parameter	$N_{p,LT}$
Data unit	Number
Description	Number of animals of type LT produced annually for the year y
Source of data	Project proponents
Description of measurement methods and procedures to be applied	Number of animals of type LT produced annually will be recorded manually by responsible staff.
Frequency of monitoring/recording	Monthly
Value applied	43,836 heads of market swine
Monitoring equipment	N/A
QA/QC procedures to be applied	Archive electronically during project plus 5 years.
Purpose of data	Used for the calculation of N_{LT} , which used in the calculation of the baseline emission. Project emission and leakages emission.
Calculation method	N/A
Comments	Indirect information (Daily running statistics and sale records) will be crosschecked.

Data / Parameter	$N_{da,LT}$
Data unit	Number
Description	Number of days animal of type LT is alive in the farm in the year y
Source of data	Project proponents
Description of measurement methods and procedures to be applied	The days of market swine in the farm will be recorded manually by the responsible staff.
Frequency of monitoring/recording	Monitored monthly.
Value applied	160 days
Monitoring equipment	N/A

QA/QC procedures to be applied	Archive electronically during project plus 5 years.
Purpose of data	Used for the calculation of N_{LT} , which used in the calculation of the baseline emission. Project emission and leakages emission.
Calculation method	N/A
Comments	Indirect information (Daily running statistics and sale records) will be crosschecked.

Data / Parameter	$N_{AA,LT}$
Data unit	Number
Description	Daily stock of animals in the farm, discounting dead and discarded animals
Source of data	Project proponents
Description of measurement methods and procedures to be applied	Monitored daily. Archive electronically during project plus 5 years
Frequency of monitoring/recording	Daily.
Value applied	5,885 heads of Breeding swine are used to ex-estimated. And these values are sourced from Project evaluation report, which is the average value of the past three years (2016-2018) in the evaluation report.
Monitoring equipment	N/A
QA/QC procedures to be applied	Each pig involved in this project has a unique electronic ear tag when was born, which is an electronic device dedicated to the identification and electronic management of animals. This electronic ear tag will be connected to the Data Collection System (DCS), which can store and read information. The technicians in farms monitor and record the number of breeding swine through the auto tracking devices of electronic ear tag daily, of which new imported animals are included and dead and discharge animals are excluded. The annual average number of animals ($N_{AA,LT}$) is calculated as an average of the daily stock of breeding swine in the farms without considering dead animals and discarded animals.
Purpose of data	Used for the calculation of N_{LT} , which used in the calculation of the baseline emission. Project emission and leakages emission.
Calculation method	N/A
Comments	The project proponents monitor the population of breeding pigs through the auto tracking device, which is connected to the Data Collection

	System (DCS). Therefore, the data of $N_{AA, LT}$ can be obtained through DCS.
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Data / Parameter	W_{site}
Data unit	kg
Description	Average animal weight of a defined livestock population at the project site
Source of data	Project proponents
Description of measurement methods and procedures to be applied	Measured by the weight measurer
Frequency of monitoring/recording	monthly
Value applied	100kg for market swine and breeding swine
Monitoring equipment	weight measurer
QA/QC procedures to be applied	This parameter is used in equation 4 for estimating $VS_{LT,y}$ using option 3, and in equation 2 (appendix 2) for estimating $NEX_{LT,y}$ when using IPCC 2006 default values. Sampling procedures can be used to estimate this variable, taking into account the following guidance: (a) To ensure representativeness, each defined livestock population will be classified into a minimum of three age categories; (b) For each defined livestock population, a minimum of one monthly sample per age category should be taken; (c) When estimating baseline emissions and emissions released during baseline scenario from land application of the treated manure in the leakage section, the lower bound of the 95% confidence interval obtained from the sampling measurements should be used; (d) When estimating project emissions and emissions released during project activity from land application of the treated manure in the leakage section, the upper bound of the 95% confidence interval obtained from the sampling measurements should be used.
Purpose of data	Used for estimating $VS_{LT,y}$
Calculation method	/
Comments	/

Data / Parameter	n_{dy}
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Data unit	number
Description	Number of days treatment plant was operational in year y.
Source of data	Project proponents
Description of measurement methods and procedures to be applied	The number of of days treatment plant was operational will be recorded manually by the responsible staff.
Frequency of monitoring/recording	Daily
Value applied	365 days for ex ante estimation. The actual number of days treatment plant was operational used in the monitoring periods will be monitored by project proponents
Monitoring equipment	N/A
QA/QC procedures to be applied	N/A
Purpose of data	Calculation of Baseline emissions
Calculation method	N/A
Comments	N/A

Data / Parameter	F_{Aer}
Data unit	Fraction
Description	Fraction of volatile solids directed to aerobic treatment
Source of data	Project proponents
Description of measurement methods and procedures to be applied	/
Frequency of monitoring/recording	Annually
Value applied	100% are used in the pre-calculation, which sourced from Project evaluation report. As this parameter is not monitored in the actual operation. so in the monitoring period, to be conservative, the value of this parameter in the emission reduction calculation is still 100%.
Monitoring equipment	/

QA/QC procedures to be applied	/
Purpose of data	Calculation of project emissions
Calculation method	N/A
Comments	N/A

Data / Parameter	V_f
Data unit	m^3
Description	Biogas flow
Source of data	Project proponents
Description of measurement methods and procedures to be applied	Measured by the flow meters.
Frequency of monitoring/recording	Continuously by flow meters and reported cumulatively on weekly basis
Value applied	16.05*10 ⁴ m ³ of biogas are expected to be generated by the project, which sourced from Project evaluation report.
Monitoring equipment	flow meters
QA/QC procedures to be applied	The calibration of flow meters, including the frequency of calibration, should be done in accordance with national standards or requirements.
Purpose of data	Calculation of project emissions and leakage
Calculation method	N/A
Comments	this parameter is not used in the calculation of emission reductions, but according to applied methodology ACM0010 (version08.0), this parameter needs to be monitored. The biogas flow will be measured at four points, as shown in the figure. But if the project participants can demonstrate that leakage in distribution pipeline is zero, it need be measured at any three points. The biogas flow to electricity or heat equipment in a moment can be considered destroyed, by monitoring that the equipment was working at this time. For the proposed project, all the biogas generated will be captured for heat generation and burned through the flaring system if there is any surplus biogas, therefore the biogas generated from the anaerobic digestion, the amount of biogas utilized for heat generation and the amount of biogas burned will be monitored through the flow meter.

Data / Parameter	$EC_{PJ,j,y}$
Data unit	MWh
Description	Quantity of electricity consumed by the proposed project in year y
Source of data	FSR
Description of measurement methods and procedures to be applied	Measured by electricity meters.
Frequency of monitoring/recording	Continuous measurement and at least monthly recording
Value applied	2680 MWh for ex ante estimation, which sourced from Project evaluation report. During the monitoring period, the electricity consumption supplied by the grid company will be determined as per the electricity meters monitoring and Cross-check with the grid statement.
Monitoring equipment	electricity meters
QA/QC procedures to be applied	The calibration of meters, including the frequency of calibration, should be done in accordance with national standards or requirements.
Purpose of data	Calculation of project emissions
Calculation method	N/A
Comments	N/A

Data / Parameter	$TDL_{j,y}$
Data unit	/
Description	Average technical transmission and distribution losses for providing electricity to source j in year y
Source of data	Tool 05" Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation"
Description of measurement methods and procedures to be applied	According to Tool 05" Baseline, project and/or leakage emissions from electricity consumption and monitoring of electricity generation"
Frequency of monitoring/recording	This value will change once the tool is updated
Value applied	20%
Monitoring equipment	N/A

QA/QC procedures to be applied	N/A
Purpose of data	Calculation of project emissions
Calculation method	N/A
Comments	N/A

Data / Parameter	$V_{t,db}$
Data unit	m ³ dry gas/h
Description	Volumetric flow of the gaseous stream in time interval t on a dry basis
Source of data	Measured by flowmeters from project proponents
Description of measurement methods and procedures to be applied	Volumetric flow measurement should always refer to the actual pressure and temperature.
Frequency of monitoring/recording	Continuous measurement
Value applied	Biogas were estimated according to the amount of manure for Ex ante estimation and will be monitored in the monitoring period.
Monitoring equipment	Flowmeters
QA/QC procedures to be applied	Periodic calibration against a primary device provided by an independent accredited laboratory is mandatory for all projects applying large scale methodology(ies). Calibration and frequency of calibration is according to manufacturer's specifications
Purpose of data	Calculation of project emissions
Calculation method	N/A
Comments	N/A

Data / Parameter	$V_{i,t,db}$
Data unit	m ³ gas i/m ³ dry gas
Description	Volumetric fraction of greenhouse gas i in a time interval t on a dry basis
Source of data	Measured by gas analyzers from Project proponents

Description of measurement methods and procedures to be applied	Continuous gas analyser operating in dry-basis. Volumetric flow measurement should always refer to the actual pressure and temperature
Frequency of monitoring/recording	Continuous measurement
Value applied	CH ₄ fraction of biogas is 58% in pre-estimated. In monitoring period. This value will be monitored by the gas analysers.
Monitoring equipment	Gas analyzers
QA/QC procedures to be applied	Calibration should include zero verification with an inert gas (e.g. N ₂) and at least one reading verification with a standard gas (single calibration gas or mixture calibration gas). All calibration gases must have a certificate provided by the manufacturer and must be under their validity period.
Purpose of data	Calculation of project emissions
Calculation method	N/A
Comments	N/A

Data / Parameter	T _t
Data unit	K
Description	Temperature of the gaseous stream in time interval t
Source of data	Measured by instrument
Description of measurement methods and procedures to be applied	Instruments with recordable electronic signal (analogical or digital) are required. Examples include thermocouples, thermo resistance, etc
Frequency of monitoring/recording	Continuous unless differently specified in the underlying methodology
Value applied	20°C was used in the pre-calculation for the density of CH ₄ as the applied methodology ACM0010(Version08.0), in actual monitoring period, the temperature of the gaseous stream will be monitored by the recordable electronic signal.
Monitoring equipment	Instruments with recordable electronic signal (analogical or digital)
QA/QC procedures to be applied	Periodic calibration against a primary device provided by an independent accredited laboratory is mandatory. Calibration and frequency of calibration is according to manufacturer's specifications
Purpose of data	Calculation of project emissions

Calculation method	N/A
Comments	Provided all parameters are converted to normal conditions during the monitoring process, this parameter may not be needed except for moisture content determination and therefore it should be metered only when performing such measurements (with same frequency)

Data / Parameter	P_t
Data unit	Pa
Description	Pressure of the gaseous stream in time interval t
Source of data	Measured by instrument
Description of measurement methods and procedures to be applied	Instruments with recordable electronic signal (analogical or digital) are required. Examples include pressure transducers, etc
Frequency of monitoring/recording	Continuous unless differently specified in the underlying methodology
Value applied	101.325 kPa for the pre-calculation for the density of CH ₄ as the applied methodology ACM0010 (Version 08.0), in actual monitoring period, the temperature of the gaseous stream will be monitored by the recordable electronic signal.
Monitoring equipment	Instruments with recordable electronic signal (analogical or digital)
QA/QC procedures to be applied	Periodic calibration against a primary device provided by an independent accredited laboratory is mandatory. Calibration and frequency of calibration is according to manufacturer's specifications
Purpose of data	Calculation of project emissions
Calculation method	N/A
Comments	Provided all parameters are converted to normal conditions during the monitoring process, this parameter may not be needed except for moisture content determination and therefore it should be metered only when performing such measurements (with same frequency)

Data / Parameter	$\rho_{i,t}$
Data unit	kg gas i/m ³ gas i
Description	Density of greenhouse gas i in the gaseous stream in time interval t
Source of data	Calculated

Description of measurement methods and procedures to be applied	/
Frequency of monitoring/recording	/
Value applied	0.00067 t/m ³ for ex-estimated. In monitoring period, this parameter will be calculated based on temperature of the gaseous stream in time interval t and pressure of the gaseous stream in time interval t
Monitoring equipment	/
QA/QC procedures to be applied	/
Purpose of data	Calculation of project emissions
Calculation method	Calculated based on temperature of the gaseous stream in time interval t and pressure of the gaseous stream in time interval t.
Comments	

Data / Parameter	MS% _j
Data unit	Fraction
Description	Fraction of manure handled in system j in project activity
Source of data	Project proponents
Description of measurement methods and procedures to be applied	/
Frequency of monitoring/recording	Annually
Value applied	100% for ex-estimated. As this parameter is not monitored in the actual operation. so, in the monitoring period, to be conservative, the value of this parameter in the emission reduction calculation is 100% or total MS% _j in different treatment system is 100% since the treatment process of this project is an anaerobic-aerobic combined treatment technology, main processes including solid-liquid separation, anaerobic fermentation, and aerobic composting.
Monitoring equipment	/
QA/QC procedures to be applied	The manure flew into digesters by pipes

Purpose of data	Calculation of project emissions
Calculation method	/
Comments	

5.3 Monitoring Plan

The monitoring plan presented in this PD assures that real, measurable, long term GHG emission reductions can be monitored, recorded and reported. It is a crucial procedure to identify the final VCUs of the project. This monitoring plan will be implemented by the project owner during the project operation. The details of the monitoring plan are specified as follows:

Monitoring framework

The project owner will be responsible for the whole monitoring work. The VCS Monitoring Team will be established to collect and record monitoring data within the project boundary. The VCS monitoring team will be responsible for the normal operation of the manure treatment system and the collection and record of all the monitoring data. All the data will be reviewed by the project developer and VVB. Each member of the VCS monitoring team will be trained by the project owner at least once a year. The overall monitoring system structure of the project shows as below:

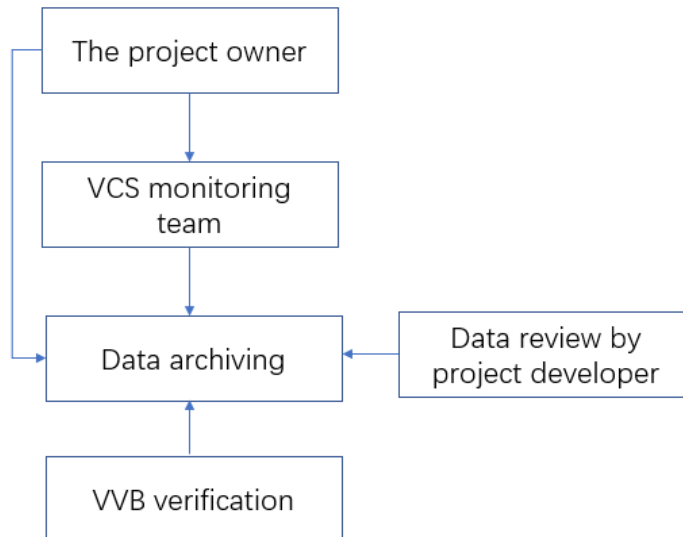


Figure 5-1 The Organization Structure of the Monitoring Team

Monitoring equipment and installation

Installation and configuration of monitoring equipment are shown as Figure 5-2. In order to ensure measurements with a low degree of uncertainty, the data monitoring equipment will be calibrated and checked by an appropriately qualified third party according to an

appropriate national standard. The calibration records will be appropriately maintained and made available for review by VVB.

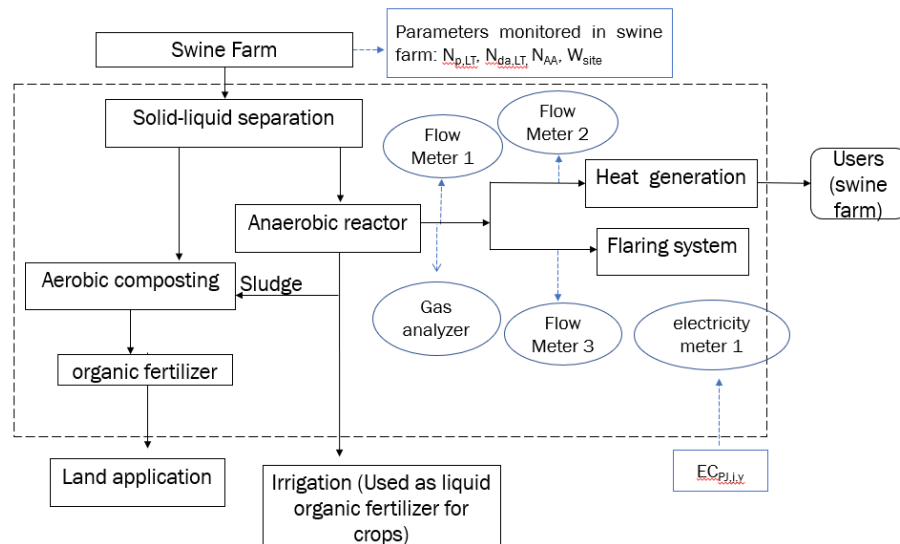


Figure 5-2 Installation and Configuration of Meters

Quality control and quality assurance procedures

A quality management system will be established, which ensures the quality and accuracy of the measured data.

Training

For all members involved in the project, necessary trainings will be provided by the project owner. Besides, the project owner should ensure that only skilled employees are allowed to undertake the monitoring work. The training contents should be regard to the general and technical aspects of the project to the extent appropriate, as well as basic understandings of VCS Standard and climate change.

Data management

All data collected as part of monitoring plan should be saved with at least 1 backup copy until the end of the crediting period. After the crediting period ends, the data should be archived electronically on hard disks and be kept at least 2 years after the end of the last crediting period.

Corrective actions

The project will sign an agreement that it will not participate in other environment credits, other GHG programs and has not been rejected by any other GHG Programs. The whole VCS monitoring team will follow recognized standard data evaluation methods to guarantee

that the data is reliable and accurate. The quality control and quality assurance procedures include the handling and correction of nonconformities in the implementation of the project or the monitoring plan. In case such nonconformities are observed:

- An analysis of the nonconformity and its causes will be carried out immediately by the project owner, with the help of external experts if necessary.
- A corrective action plan should then be developed to eliminate the non-conformity and its causes to prevent its recurrence.
- Corrective actions are implemented and reported back to the VCS monitoring team.
- Relative information will be included in the monitoring report and reported to VVB during the verification.

If the data record is missing or damaged during the monitoring periods, the following makeup process will be conducted:

- The general principle is that Conservative value will be used for the missing or damaged data. This is most conservative approach. The monitoring personnel will be trained before the starting of the project operation to ensure that each team member is fully aware of and able to strictly follow this conservative principle. During the monitoring process, the monitoring personnel will be required to strictly abide by the above conservative principle in data recording, i.e., use Conservative value for all the missing or damaged data.
- If this is due to the working error of the monitoring personnel, further train the person until he or she can perform the job properly. And in the meantime, use Conservative value for the missing or damaged data;
- If this is due to the inability or attitude of a particular worker in monitoring team, dismiss such worker and re-hire those with proper ability and attitude. And in the meantime, use Conservative value for the missing or damaged data;
- If some data recorded are significantly higher than the normal range, the monitoring personnel should ask for the reason. If the measurement is high due to the damage of measurement equipment, Conservative value will be used for that day's data. And need to calibrate and maintain the measuring equipment immediately and avoid this situation in the future.

If the monitoring results are satisfactory in terms of correct reporting, data completeness and correct analysis, the data will be accepted for the monitoring report.

Sample plan

The sampling objective

To determining the average animal weight of a defined livestock population at the project site during the crediting period with a 95/10 confidence/precision.

According to “Sampling and surveys for CDM project activities and programmes of activities (Version 09.0)⁸”, the sampling plan is as follows:

Parameter	Wsite
Objectives and reliability requirements	Determining the Average animal weight of a defined livestock population at the project site during the crediting period. According to standard of the “Sampling and surveys for CDM project activities and programmes of activities (Version 09.0)”, PP shall use 95/10 confidence/precision as the criteria for the reliability of sampling efforts for large-scale project. According to the methodology” ACM0010” GHG emission reductions from manure management systems (Version 09.0)”, each defined livestock population should be classified into a minimum of three age categories; The three age categories of swine are classified according to the age in days, i.e. Nursery phase with 30-60days, Growing phase with 60-130days and Mature phase with 130-180days. For each defined livestock population, a minimum of one monthly sample per age category should be taken. In this project, the monitoring activities of the Average animal weight of a defined livestock population at the project site will be conducted in the three age groups of Nursery phase, growing phase and mature phase in each swine farm at least one monthly.
Target population and sampling frame	For the ex-calculation, A total of 439,794 swine included in this project and the data of the average animal weight of a defined livestock population at the project site is from the Project evaluation report. During the monitoring periods, the target population will be changed as the actual situation.
Sampling method	As this project involved 11 swine farms and two types of swine i.e., Market swine and Breeding swine, and as per applied methodology, each defined livestock population should be classified into a minimum of three age categories, so the sampling method is Stratified random sampling. The specific sampling methods are as follows: For the sampling, PP should calculate the overall sample size based on the population of pigs in stock firstly. As the project involved 11 swine farms, so the sample size in each swine farm should be determined based on the proportion of the number of each farm in the total number of 11 farms. Similarly, the sample size of each age group of Market swine and Breeding swine in a farm were also calculated based on the proportion of the number of each age group of Market swine and Breeding swine to the total number of swine in the farm. After the sample size in each age group of Market swine and Breeding swine of each swine farm determined, the sample can be conducted in every swine farm. Since swine in different age are kept in the different pig houses, samples can be randomly selected from pig houses of this age group. After the samples are selected, the weight is measured by weight measurers and recorded in the weight record table.

The sampling sizes

⁸ https://cdm.unfccc.int/filestorage/e/x/t/exfile-20210531160756474-Meth_Stan05.pdf/Meth_Stan05.pdf?t=T2x8ciBuZiFpfDDpBcoW32Ni30QgIkN4PmUs

According to the standard of the “Sampling and surveys for CDM project activities and programmes of activities (Version 09.0)”, PP shall use 95/10 confidence/precision as the criteria for the reliability of sampling efforts for large-scale project. The sampling size will be calculated as the Appendix 6 of the guideline of the “Sampling and surveys for CDM project activities and programmes of activities (Version 04.0)”.

Implementation and Monitoring frequency

The Sampling process will start as soon as the target population is determined. The Sampling process will be determined by the VCS monitoring team. The one monthly monitoring activity of the samples will be completed during each monitoring periods.

The monitoring data will be collected and recorded throughout the entire crediting period. All archived data and documentation will be kept for at least 2 years after the end of the last crediting period.