PROJECT REVIEW REPORT

Project ID	762
Project Name	Grid connected electricity generation from renewable sources Uzuncayir 82.0 MW Hydroelectric Power Plant Project, Turkey
Program(s)	VCS
Project Proponent	PP: Limak Yatirim Enerji Uretim Isletme Hizmetlerive Insaat Anonim Sirketi Consultant: Ekobil Environmental Services and Consulting Ltd
Methodology	ACM0002: Large-scale consolidated baseline methodology for grid-connected electricity generation from renewable sources, Version 20.0
Sectoral Scope(s)	1. Energy Industries
Validation/Verification Body (VVB)	LGAI Technological Center S.A. (Applus+ Certification)

Assessment Criteria	VCS Standard, v4.1
Date of First Issue	21 February 2022
Date of Final Issue	15 April 2022

Summary:

An accuracy review of the Grid connected electricity generation from renewable sources Uzuncayir 82.0 MW Hydroelectric Power Plant Project, Turkey crediting period renewal request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised 3 assessment findings and 0 minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The 3 assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

1. ASSESSMENT FINDINGS

Finding 1
Section 3.1 of the *VCS Validation Report Template* requires the VVB to "Identify, discuss and justify conclusions regarding the following…sustainable development contributions". Section 3.1 of the validation report does not discuss the SDG contributions identified in Section 1.17 of the project description. The VVB is requested to identify, discuss, and justify their conclusions regarding the SDG contributions described in Section 1.17 of the project description.
VVB Response: The section 3.1 of the FVR is modified accordingly.
Verra Response: The response and revisions are sufficient. No further action is required.

Finding 2
Section 2.2 of the project description describes a virtual stakeholder meeting held on 25 February 2021. However, Section 3.2.2 of the validation report does not discuss a stakeholder meeting that occurred on 25 February 2021. The VVB is requested to clarify if a remote stakeholder meeting occurred on 25 February 2021. If so, the VVB is requested to discuss this stakeholder meeting in Section 3.2.2 of the validation report.
VVB Response: The section 3.2.2 of the FVR has been modified accordingly.
Verra Response: The VVB has confirmed the remote stakeholder meeting. No further action is required.

Finding 3
Section 3.3.5 of the validation report describes how the project demonstrates a regulatory surplus but states, "there is no regulatory surplus". The VVB is requested to clarify if the project meets the VCS requirements for demonstrating a regulatory surplus.
VVB Response: The section 3.3.5 of the FVR has been modified accordingly.
Verra Response: The revisions are sufficient. No further action is required.

2. MINOR FINDINGS

Finding 1
No minor findings.

3. ASSESSMENT CONCLUSION

On 8 Feb2022 Verra concluded a review of the verification approval request for project Grid connected electricity generation from renewable sources Uzuncayir 82.0 MW Hydroelectric Power Plant Project, Turkeyand raised the 3 assessment findings detailed above.

On 21 Feb 2022 Verra submitted the review report to the VVB, LGAI Technological Center S.A.(Applus+ Certification) and the project consultant, Ekobil Environmental Services and Consulting Ltd.

On 15 April 2022 Verra concluded the review of the 1st round of findings issued to the project Grid connected electricity generation from renewable sources Uzuncayir 82.0 MW Hydroelectric Power Plant Project, Turkey. The responses and revisions from the VVB are sufficient. No further action is required.