

# PROJECT REVIEW REPORT

<b>Project ID</b>	1021
<b>Project Name</b>	Grid Connected Wind Power Project by M/s. D. J. Malpani in Rajasthan
<b>Program(s)</b>	VCS
<b>Verification Period</b>	01-September-2020 to 31-August-2021
<b>Project Proponent</b>	M/s. D. J. Malpani
<b>Methodology</b>	AMS I. D- "Grid Connected Renewable Electricity Generation", v 18.0
<b>Sectoral Scope(s)</b>	1. Energy industries
<b>Validation/Verification Body (VVB)</b>	LGAI Technological Center S.A. (Applus+ Certification)
<b>Assessment Criteria</b>	VCS Standard, v4.1, AMS I. D, v18.0
<b>Date of First Issue</b>	15 December 2021
<b>Date of Final Issue</b>	28 January 2022

## Summary:

An accuracy review of the Grid Connected Wind Power Project by M/s. D. J. Malpani in Rajasthan, crediting period renewal and verification request has been conducted by Verra in accordance with Section 4.3 of the Registration and Issuance Process.

The accuracy review has raised 1 assessment finding and 0 minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The assessment finding must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

Section 3.4.4 of the VCS *Standard, v4.1*, states that “the monitoring period of the monitoring report shall be a distinct time period that does not overlap with previous monitoring periods. Projects shall not be eligible for crediting of GHG emission reductions generated in previous monitoring periods. In addition, monitoring periods shall be contiguous with no time gaps between monitoring periods.”

Verra has determined the intent of this rule also applies to crediting period renewal requests. It was noticed that there are gaps between the following monitoring period:

- 1<sup>st</sup> VCS: 21/03/2011 – 13/02/2012
- 1<sup>st</sup> CDM: 01/03/2012 – 31/03/2014

As such, the project proponent/VVB are requested to confirm that there is no negative emission reductions from the gap period listed above,

#### Project Proponent Response:

This project activity was registered in UNFCCC CDM mechanism on 14/02/2012. After registration in CDM project activity, the project was registered in VCS as GAP Validation and the first verification was conducted from 21/03/2011 to 13/02/2012. Also, there is no negative emission reduction in the duration from 14/02/2012 to 29/02/2012. The project activity is a wind power project. So, there is no Project Emission and Leakage Emission associated with this. Also the Net Electricity Export of February 2012 is positive. The same is mentioned in Monitoring Report of this project activity (Page No. 20) for Monitoring Period from 21/03/2011 to 13/02/2012 which is verified by VVB and approved by VERRA. So, the emission reduction was positive for the period from 14/02/2012 to 29/02/2012. There was a mistake to consider the end date of pre CDM VCS verification period (the end date of pre CDM VCS monitoring period was considered as 13/02/2012 instead of 29/02/2012) and no credit will be claimed for that gap period of 14/02/2012 to 29/02/2012 as it is not feasible to PP to do VCS verification for 16 days period.

#### VVB Response:

The project activity has been registered under CDM on 14/02/2012 and the project was registered in VCS as GAP Validation. The first verification was conducted from 21/03/2011 to 13/02/2012 under VCS and from 01/03/2012 to 31/03/2014 under CDM. VVB has checked the previous monitoring report covering the MP from 21/03/2011–13/02/2012 in which net electricity exported to grid was calculated till 13/02/2012 for emission reductions calculation. During the MP 21/03/2011 to 13/02/2012, the net electricity supplied to the grid during 01/02/2012 – 13/02/2012 is arrived by deducting controller generation of the project during the period 14/02/2012 – 29/02/2012 (i.e. 474,751 kWh) from the net export by the project to the grid for entire month of Feb 2012 (i.e. 657,714 kWh). Thus, the resulting value of the net electricity exported by the project during the period 01/02/2012 – 13/02/2012 is 182,963 kWh. This confirms that project activity had exported electricity to grid in complete month of February 2012. So, the emission reduction was positive for the period from 14/02/2012 to 29/02/2012. The project activity is a wind power project. So, there is no project emission and leakage emission associated with the project activity. Therefore, VVB confirms that there is no negative emission reductions from the gap period.

Further, there was a mistake by PP to consider the end date of pre-VCS verification period. The end date of pre VCS monitoring period was considered as 13/02/2012 instead of 29/02/2012). PP confirms that no credit will be claimed for that gap period of 14/02/2012 to 29/02/2012 and convey to the VVB that it is not feasible to do VCS verification for 16 days period.

**Verra Response:**

The explanation provided by the project proponent and the assessment provided by the VVB is sufficient to close this finding. Therefore, no further action is required.

## 2. MINOR FINDINGS

**Finding 1**

NA

## 3. ASSESSMENT CONCLUSION

On 15 December 2021, Verra completed an accuracy review of Project ID 1021, Grid Connected Wind Power Project by M/s. D. J. Malpani in Rajasthan, the results of which can be found above. Verra sent the findings report to the project proponent and LGAI Technological Center S.A. (Applus+ Certification) on 15 December 2021.

On 28 January 2022, Verra closed this finding and no further action is required.