VERIFICATION AND CERTIFICATION REPORT

Manres Elektrik Uretim A.Ş.

Gunaydin WPP

IN

TURKEY

MONITORING PERIOD:
From 05/08/2020 to 31/07/2022 (Both days included)

Organizational Unit:	Re Carbon Ltd.		
Project Title:	Gunaydin WPP		
Project Number:	**Client:**		**Current MR Version:**
919	Manres Elektrik Uretim A.Ş.		03
Date of First Issue:	**Date of Current Version:**	**Version Number:**	**Number of Pages:**
24/06/2022	14/03/2023	02	78
Verification Number:	**Registration Number:**	**Monitoring Period:**	
01 (2nd CP)	GS 1178	From: 05/08/2020	To: 31/07/2022

Summary:

Host Country: Turkey

Project is Reviewed Against:

☒ Kyoto Protocol ☒ UNFCCC CDM rules and regulations and associated documents

☒ Gold Standard rules and regulations ☐ Other (Please Specify)

Methodology: ACM0002 **Version:** 20.0

Verified Emissions Reductions: 66,790 tCO_2e

Project Size: ☒ Large Scale ☐ Small Scale ☐ Micro Scale

Project Participants:	Manres Elektrik Uretim A.Ş.

Verification Stages:

☒ Desk Review ☒ On-site visit ☒ Follow-up Interviews

☒ Resolution of Outstanding Issues

Verification Findings:

During the verification 27 Corrective Action Requests and 01 Clarification Request were issued, all of which were closed out before the issuance of this verification report. No Forward Action Requests were issued during the verification.

In summary, it is Re Carbon Ltd.'s opinion that the project activity "Gunaydin WPP" in Turkey, is in compliance with the monitoring plan described in the registered PDD, version 15 dated 04/03/2021. The GHG emission reductions are calculated correctly as per the applied methodology and the emission reductions given in the monitoring report version 03 dated 10/03/2023 are fairly stated.

Verification Team Leader:	Mr. Anıl SÖYLER		**Indexing Terms:**
Verification Team Members:	Selen CİLASUN (Trainee Verifier)		☒ No distribution without permission of the client or responsible organizational unit
Approved By (Technical Reviewer):	**Name:**	**Signature:**	☐ Limited Distribution
	Mr. Rohit BADAYA	RBadaya	☐ Unrestricted Distribution

Abbreviations

CAR : Corrective Action Request
CDM : Clean Development Mechanism
CEF : Carbon Emission Factor
CER : Certified Emission Reduction(s)
CL : Clarification request
CO_2 : Carbon dioxide
CO_2e : Carbon dioxide equivalent
DR : Document Review
EF : Emission Factor
ER : Emission Reductions
ERPA : Emission Reduction Purchase Agreement
FAR : Forward Action Request
GHG : Greenhouse gas(es)
GS : Gold Standard
GS4GG: Gold Standard for Global Goals
GWP : Global Warming Potential
I : Interview
IPCC : Intergovernmental Panel on Climate Change
kWh : Kilo Watt Hour
MP : Monitoring Plan
MoV : Means of Verification
MW : Mega Watt
MWh : Mega Watt Hour
NGO : Non-governmental Organisation
ODA : Official Development Assistance
PDD : Project Design Document
PP : Project Participant(s)
tCO2e : Tonnes of CO2 equivalents
UNFCCC: United Nations Framework Convention on Climate Change
VVB : Validation/Verification Body

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1. EXECUTIVE SUMMARY– VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. Has performed the initial verification (2nd CP) of the “Gunaydin WPP” which is a Gold Standard project with the registry reference number “GS 1178” for the period between 05/08/2020 -31/07/2022. The scope of the activities covers the verification and certification of GHG emissions reductions reported in Monitoring Report version 03 dated 10/03/2023 of “Gunaydin WPP”.

Re Carbon Ltd. Hereby confirms that the project activity “Gunaydin WPP” in Turkey, is implemented in accordance with the validated and registered PDD, version 15 dated 04/03/2021. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 version 20.0.

Re Carbon Ltd. Confirms the following based on the results of document review and on-site visit assessment:

The implementation of the project has resulted in 66,790 tCO_2e during the monitoring period 05/08/2020 -31/07/2022.

2. INTRODUCTION

2.1. Objective

Re Carbon Ltd. has been appointed by "Manres Elektrik Uretim A.Ş." to perform the initial verification (2nd CP) of the "Gunaydin WPP" with the service agreement dated 01/09/2022. The objective of this verification activity is to assess, with objective evidence:

- if the monitoring report dated "10/03/2023" conforms with the requirements of the monitoring plan of the registered PDD and the approved methodology
- if the project activity conforms with the monitoring report and the registered PDD, and
- if the data reported in the monitoring report are complete and transparent.

2.2. Scope

The scope of the verification is the independent and objective review of the monitored GHG reductions. The verification activity is based on the validated and registered PDD, version 15 dated 04/03/2021.

The project activity and the monitoring report are assessed against the requirements of the Article 12 of the Kyoto Protocol, CDM Modalities and Procedures as agreed in the Marrakech Accords under decision 3/CMP.1, the annexes to this decision, "ACM0002 version 20.0", subsequent decisions and guidance made by COP/MOP & CDM Executive Board and other related rules, according to the guidance given in the CDM Validation and Verification Standard for project activities, version 3.0, CDM Project Standard for project activities, version 3.0 and Gold Standard for Global Goals (GS4GG) version 1.2 and other relevant GS4GG requirements.

The only purpose of the verification and certification is its usage during the issuance process as part of the GS project cycle. Therefore, Re Carbon Ltd. Can't be held liable by any party for decisions made or not made based on the verification and certification opinion, which will go beyond that purpose.

2.3. Description of the Project Activity

Manres Elektrik Uretim A.Ş. has installed and commissioned 20.75 MWm / 20MWe plant with 5 wind turbines having a unit capacity of 2.5 MWe each and 3 wind turbines having a unit capacity of 2.75 MWe each located in Manyas district of Balıkesir city in Turkey. The electricity produced is fed into the national grid of Turkey and is transmitted to substation Mustafa Kemal Pasa TM, 154 kV bara.

The second crediting period start date of the project as verified from the information provided on GS Registry and registered CP renewal PDD is 01/12/2019 with choice of renewable crediting period. The initial crediting period is from 01/12/2012 to 30/11/2019.

2.4. Parties Involved

Manres Elektrik Uretim A.Ş. is the project participant and host country is Turkey.

2.5. Verification Period Covered

This is the initial verification (2nd CP) period from 05/08/2020 to 31/07/2022 (both days included).

3. METHODOLOGY

The verification of this GS project activity includes the following steps:

- Assessment of the conformity of the actual project activity and its operation with the registered PDD, version 15 dated 04/03/2021.
- An on-site visit was conducted on 19/10/2022 to assess that all physical features of the project activity proposed in the registered PDD are in place and that the project participants has operated the project activity as per the registered PDD.
- Assessment of the compliance of the monitoring plan with the monitoring methodology ACM0002 version 20.0.
- Assessment of the compliance of monitoring with the monitoring plan
- Assessment of data and calculation of greenhouse gas emission reductions
- Issuance of the verification report
- Independent technical review
- Approval of the verification report and request of issuance

The Verification Protocol is used for the assessment of each requirement during the execution of verification activities and is given in Annex-1 of this verification report.

The Verification Protocol consists of three tables:

- Table 1 (GS-Monitoring Report (MR)-FORM, GS4GG and CDM Verification Requirements)
- Table 2 (Resolution of Corrective Action, Forward Action and Clarification Requests)

The usage description of Table-1 in Verification Protocol is explained in Table 3-1 below:

Table 3-1: Explanation about Table-1 in Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The requirements related with the GS monitoring report, GS4GG and CDM verification Standards and/ or Procedures	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elebarote and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-2 in Verification Protocol is explained in Table 3-2 below:

Table 3-2: Explanation about Table-2 in Verification Protocol

Draft Report Clarifications, Forward Action and Corrective Action Requests by Verification Team	Ref. to Questions in Table-1 and Table-2	Summary of Project Developers' Response	Verification Team Conclusion
The all CL, FAR and CARs determined during the draft verification report should be listed here	Gives reference to the checklist questions in Table-1 of Verification Protocol	Is used to summarize the responses by project developers regarding the non-conformities	Is used to summarize the responses by verification and their conclusions

The Verification Protocol is fulfilled by the verification team in line with the descriptions above and all the CARs, CLs and FARs are listed in a transparent and clear manner.

3.1. Verification Team and ITR Selection

The appointment process of the verification team takes into account the technical area(s), sectoral scope(s), and relevant host country experience required amongst team members for the verification of the emission reductions achieved by the project activity in the relevant monitoring period for this verification. The relevant GS verification and previous ITR experiences are also assessed during the selection of the team members and Independent Technical Reviewer (ITR), respectively. The verification team and ITR are assigned to this verification activity on 01/08/2022 taking all the above factors into consideration and as a result of the contract review process.

The verification team and ITR details are given in Table 3-3below:

Table 3-3: Verification team and ITR details

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Involvement*
Anıl SÖYLER	Team Leader	☒	☒	☒	A, SV, DR, R
Selen CİLASUN	Trainee Verifier	☒	☐	☐	SV, R
Rohit Badaya	ITR	☒	☒	☒	ITR

* Explanations for the abbreviations used for involvement types are as follows:

A : Administrative

DR : Desk Review

SV : On-Site Visit

R : Reporting

ITR : Independent Technical Review

3.2. Desk Review of Documents

The basis for the verification activity is the monitoring report version 01, dated 19/09/2022 which was submitted to the verification team on the same day. This monitoring report was revised due to the issued CARs and CLs, version 03 dated 10/03/2023 being the final version. The monitoring report and the monitoring activities were assessed against the registered PDD, version 15 dated 04/03/2021, the methodology ACM0002 version 20.0, the relevant CDM rules and regulations, CDM Validation and Verification Standard for project activities version 3.0, Gold Standard for Global Goals (GS4GG) version 1.2, the final CP renewal validation report version 4.0Aa dated 18/03/2021 and the previous verification (5th verification of 1st CP) report version 1.0Aa dated 12/06/2020.

The following actions were involved in the desk review:

- A review of the data and information presented to verify their completeness
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures
- An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions

A list of all the documents that were reviewed can be found in Section 6 of this verification report.

3.3. On-Site Visits

As a part of the verification activities, an on-site visit was performed to the project activity site the details of which can be seen in the below Table 3-4:

Table 3-4: On-site visit details

Date	19/10/2022	
Location	Manyas / Balıkesir	
Participant	**Company Name**	**Role in the Organization / Role in the Site Visit**
Ömer ÖZDER	Manres Elektrik Uretim A.Ş.	Plant Manager
Ömer Faruk ÇİFTÇİ	Manres Elektrik Uretim A.Ş.	Senior Specialist
Esra ÖZ	Manres Elektrik Uretim A.Ş.	Assistant Specialist
Ümit TANRIVERDİ	Securitas	Security Staff (Local)
Ekin KILIÇ	Life Enerji Ltd.	Consultant
Anıl SÖYLER	Re Carbon Ltd.	Team Leader
Selen CİLASUN	Re Carbon Ltd.	Verifier Trainee
Selahattin BAŞARAN	Yayla Village	Mukhtar (Village Head)
Mehmet BAŞARAN	Yayla Village	Villager

Kadir TANRIVERDİ	Yayla Village	Villager
Points Verified		**Source of Information**
Implementation and operation of the proposed GS project activity as per the registered PDD		Document review, on-site visit and interviews with the local stakeholders from Yayla Village
Review of information flows for generating, aggregating and reporting the monitoring parameters		Document review, on-site visit and interviews with the local stakeholders from Yayla Village
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the monitoring plan in the PDD		Interviews with the local stakeholders from Yayla Village
Cross-check between information provided in the monitoring report and data from other sources such as plant log books, inventories, purchase records or similar data sources		Document review and on-site visit
Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PDD and the selected methodology		Document review, on-site visit and interviews with the local stakeholders from Yayla Village
Review of calculations and assumptions made in determining the GHG data and emission reductions		Document review
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters		Document review and interviews with the local stakeholders from Yayla Village

3.4. Reporting of Findings via the Verification Protocol

During the verification period, a Verification Protocol which is attached in Annex 1 to this verification report was used to submit the findings to the project participants.

In line with the CDM Validation and Verification Standard the team reports the non-conformities in the forms of Corrective Action Requests (CARs), Clarification Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued are explained below:

- The Verification team raises a **CAR** if one of the following occurs:
    - ➢ Non-conformities with the monitoring plan or methodology are found in the monitoring and reporting, or if the evidence provided to prove conformity is insufficient;

- Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impair the estimate of emission reductions;
- Issues identified in a FAR during validation to be verified during verification have not been resolved by the project participants.

- The Verification team raises a **CL** if information is insufficient or not transparent not clear enough to determine whether the applicable CDM requirements have been met.
- The Verification team raises a **FAR** during verification for actions if the monitoring and reporting require attention and/or adjustment for the next verification period.

According to these principles total of 27 CARs and 01 CL were issued all of which are listed in the Verification Protocol. No FARs were issued during the verification.

3.5. Follow-Up Interviews

During the verification period follow-up interviews were realized by the verification team to further analyze the correctness and accurateness of the information provided. A list of people interviewed is given in Section 5 of this Verification Report.

3.6. Resolution of Outstanding Issues

During the verification activities CARs and CLs were issued to clarify the issues that are not transparent enough to reach a positive verification opinion and to approve the achieved GHG emission reductions.

If there are any findings issued as Forward Action Requests (FARs) indicated in previous validation and/or verification reports were discussed during this phase.

There is no FAR from the previous verification process, and CLs and CARs from this verification activity, were resolved, during the written and oral communications between the Project Participant and Re Carbon Ltd. Verification Team members. These communications are backed up with objective evidences that were sent to the verification team as a proof of compliance. Concerns issued in the desk review, the on-site audit assessments and the follow up interviews and the responses provided for the issued concerns are documented in Annex 1 (Verification Protocol) to guarantee the transparency of the verification process.

Table 3-5: Timeline of verification activities

Activity	Timeline		Total Days
	From	To	
Desk Review	16/10/2022	18/10/2022	3
Review of the MR version 01	16/10/2022	18/10/2022	3
On-Site Assessment	19/10/2022	19/10/2022	1
Issuance of the Verification Protocol version 01	25/12/2022	26/12/2022	2
Review of PDs Initial Set of Responses	27/02/2023	28/02/2023	2

Activity	Timeline		Total Days
Closing of all the CARs and CLs	28/02/2023	28/02/2023	1
Issuance of the Verification Report version 01	02/03/2023	02/03/2023	1
ITR Process	07/03/2023	13/03/2023	7
Issuance of the Verification Report version 02	12/03/2023	12/03/2023	1
Submission for Final Approval	13/03/2023	13/03/2023	1
Submission to the PD	14/03/2023	14/03/2023	1

Information or clarifications provided as a response to a CAR, CL or FAR could also lead to a new request. This can also be seen transparently in the Verification Protocol provided in Annex 1 of this Verification Report.

3.7. Internal Quality Control

As a final step of verification, the final documentation including the verification report and its annexes have to undergo an internal quality control by the Re Carbon Ltd. This quality control is also referred to as Independent Technical Review process.

The Independent Technical Review is performed by another Team Leader who hasn't involved in the verification activities of this project activity. When the Team Leader finalizes the Verification Report, the report is sent to Independent Technical Reviewer, at this stage not only the report but all the supporting documents like emission factor calculations, additionality justifications, relevant excel sheets etc. are reviewed.

Further CLs and CARs can be issued by the Independent Technical Reviewer during this review, to cover all the points that may need further clarification.

After all the CLs and CARs are closed, the verification report is reviewed and approved by the Team Leader, ITR and the Certification Manager/General Manager, and the request of issuance is submitted to the Gold Standard Organization in line with the positive verification opinion and along with the all relevant documents.

4. VERIFICATION FINDINGS

4.1. Remaining Issues From Previous Validation or Verifications

There are two FARs in total from the design renewal process including its GS design renewal review stage:

"FAR-1: At the time of 1st verification for this crediting period, VVB shall check for any bird deaths or carcasses and check for any habitat disturbance that might have occurred due to the project activity."

The signed letter by General Directorate of Nature Protection and National Parks and dated as 12/11/2015 and confirming the finalization of bird monitoring studies has been provided.

Besides that, there hasn't been any complaint by the interviewed local stakeholders regarding this issue during the on-site visit. Hence, FAR-1 has been closed out.

"FAR-2: At the time of 1st verification for this crediting period, VVB shall check that no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020."

No emission reductions are claimed by PP for the gap period which is 01/12/2019 to 04/08/2020. The first verification period in the 2nd CP is between 05/08/2020 to 31/07/2022 as checked and confirmed by the verification team during the verification. Hence, FAR-2 has been closed out.

There hasn't been any FARs from last verification process (5th verification of 1st CP) including its GS issuance (performance) review stage and transition review.

4.2. Compliance of the Project Implementation with the Registered PDD

The project is fully implemented according to the description presented in the registered PDD and 8 wind turbines were operational during the on-site visit as in the registered project. The verification team confirms through the visual inspection and provided evidences that all physical features of the project activity including data collecting systems and storage have been implemented in accordance with the registered PDD. Electricity meters were also seen during the on-site visit. The project activity is completely operational and the same has been confirmed through on-site visit.

The project was operational on 20/12/2012 as confirmed with the relevant provisional acceptance protocol. The implementation of the 1st phase (5 wind turbines) was on 20/12/2012, the 2nd phase (2 wind turbines) was on 20/12/2014 and 3rd phase (1 wind turbine) was on 26/12/2014.

According to the registered PDD, the estimated annual emission reduction is 30,632 tCO_2e and corresponding total estimated amount for the monitoring period is 60,928 tCO_2e. The actual values achieved for the current monitoring period is 66,790 tCO_2e. The actual amount of emission reduction for the current monitoring period is 9.62% more than estimated emission reduction amount. However, considering the yearly fluctuations in wind, high uncertainty for wind speed estimation and possible increase and decrease in the electricity generation during the long life time of the project, the average increase throughout the monitoring period as 9.62% is deemed acceptable.

4.3. Compliance of the Monitoring Plan with the Monitoring Methodology

The monitoring plan is in accordance with the approved methodology, ACM0002 version 20.0, applied by the project activity.

In line with the methodology, the only information to be monitored is the amount of net electricity delivered to the grid by the project activity.

4.4. Compliance of the Monitoring with the Registered Monitoring Plan

The net electricity is measured continuously by one main electricity meter at the grid interface and recorded monthly. There is also one back-up electricity meter.

The currently available meters used are in line with the regulatory requirements for electricity meters and both are EMH brand and accuracy class is 0.5s with the serial number of 5944140 and with the serial number of 9798880 for the main meter and back-up meter, respectively as confirmed through the provided meter photos, meter test protocols and the on-site visit and these meters were available during the monitoring period.

The electricity meters have been controlled and maintained by the grid owner. The quantity of net electricity delivered to the grid has been calculated with the EPIAS (the financial settlement centre of TEIAS) records provided to the PP by TEIAS. All readings and billings are done via EPIAS system which is the legal database of the Ministry.

There are always internal reviews of the metered data which is checked by different parties. SCADA system is available from which daily reports are taken. The data collected daily is saved in plant manager computer and backed up. Sample log books were checked and there were no differences in data.

4.5. Completeness of Monitoring

All parameters required by the methodology and Gold Standard are monitored. In line with the methodology, the only information to be monitored is the amount of net electricity exported to the grid by the project activity. The sustainable development indicators and safeguarding principles indicated in the registered CP renewal PDD for the initial verification (2nd CP) are:

- Air quality
- Quality of employment
- Quantitative employment and income generation
- Balance of payments and investment
- Biodiversity
- Water quality and quantity
- Soil condition
- Other pollutants

As there are no missing parameters, monitoring is complete.

4.6. Sustainability Monitoring

Sustainability measures are in line with Section B.7.1 of the registered CP renewal PDD under Gold Standard for the Global Goals. For verification of sustainability parameters in the current monitoring period, document review, on-site visit observations and interviews with local stakeholders were used.

Compliance check of the parameters indicated in the monitoring plan of the registered CP renewal PDD has been carried out, as follows in Table 4-1 below:

Table 4-1: Sustainability monitoring parameters

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
1	Air quality (SDG-13 Target: 13.2 Indicator: 13.2.1)	Reduction in amount of SO_2 and NO_X emissions	Based on net annual electricity generation and ex-ante fixed respective emission factor (Annually)	The net electricity generation has been checked from the EPİAŞ records and the emission intensities of SO_2 and NO_X emissions due to electricity generation are taken as: 5.24 kg/MWh and 1.10 kg/MWh respectively, as fixed ex-ante in the registered CP renewal PDD under Gold Standard for the Global Goals. Therefore, total of 634 tons of SO_2 and 133 tons of NOx emission reduction (avoidance) has been achieved during this monitoring period in line with the provided and checked calculation.

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
2	Quality of employment (SDG-8 Target: 8.8 Indicator: 8.8.1 & Safeguarding Principle 3.6.1)	Trainings given to employees at the plant	Through the training records/certificates for all employees (Annually)	As per the training records and certificates checked, the trainings were on basic HSE, occupational diseases, hygiene, first aid and manual lifting dated 19/12/2020, 22/12/2020, 25/12/2020, 28/12/2020, 02/06/2021, 27/07/2021, 15/08/2021 and 07/04/2022 and all 5 staff had been given the trainings. The safety equipment was also in place in line with the on-site verification site visit observations. The social security payment records covering 30 days/month have been provided. Besides that, there hadn't been any complaint by the project site employees regarding working hours and fair payment during the on-site verification site visit.
3	Quantity of net electricity generation supplied by the project (SDG 7 Target: 7.2 Indicator: 7.2.1)	EGfacility,y	Through the TEIAS (grid company) and electricity meters (Continuous measurement and at least monthly readings)	The net electricity generation has been checked from the EPIAS records and the provided values in the ER calculations found to be correct. Please also see Section 4.8 for further details.
4	Quantitative employment and income generation (SDG 8 Target: 8.8 Indicator: 8.8.2)	Number of employment	Social security system records (Annually)	As per the social security records checked and handled interviews, 5 employees have been employed and 4 of them are local employees.

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
5	Water quality and quantity (Safeguarding (Principle 4.3.4)	Waste water disposal	Through the records of transfer of wastewater by sewage truck (Annually)	The sewage is transferred by sewage truck to local municipality sewage system as per the "Regulation on Control of Water Contamination". The wastewater transfer receipts dated as 14/01/2020, 31/03/2020, 21/05/2020, 30/07/2020, 09/11/2020, 12/03/2021, 29/05/2021, 20/08/2021, 22/11/2021 and 31/01/2022 were provided to VVB.
6	Biodiversity (Safeguarding Principle: 4.3.11)	Number of bird strikes to the turbines	Interview with the assigned technician by project proponent (Annually)	The signed letter by General Directorate of Nature Protection and National Parks and dated as 12/11/2015 and confirming the finalization of bird monitoring studies has been provided. Besides that, there hasn't been any complaint by the interviewed local stakeholders regarding this issue during the on-site visit.
7	Soil condition (Safeguarding (Principle 4.3.4)	Proper management of soil use and wastes	Waste disposal records (Annually)	The hazardous waste declaration forms provided to Ministry of Environment and Urbanization for 2020 and 2021 and the photographic evidences of domestic waste container have been provided. Besides that, there hasn't been any complaint by the interviewed local stakeholders regarding waste management practices during the on-site

No.	Indicator	Chosen Parameter	Way of Monitoring (When)	Compliance Check
				visit.
8	Other pollutants (Safeguarding (Principle 4.3.5)	Proper management of waste oil	Waste oil disposal records (Annually)	The waste oil declaration forms provided to Provincial Directorate of Environment and Urbanization and dated as 22/03/2021 and 04/03/2022 have been provided. The hazardous waste storage area including waste oil has also been seen during the on-site visit. Besides that, there hasn't been any complaint by the interviewed local stakeholders regarding this issue during the on-site visit.
9	Balance of payments and investment (SDG 7 Target: 7.2 Indicator: 7.2.1)	Avoidance of natural gas consumption	Assuming that all natural gas is being imported, the savings will be calculated by multiplying avoided natural gas consumption by average natural gas price (Annually)	The net electricity generation has been checked from the EPİAŞ records. The avoided natural gas price that for electricity generation is USD 1,088,323 as indicated ex-ante as in the registered Passport and Transition Annex and the unit price is 9.717 USD/MWh (2.5 USD/MMBTU) as indicated in the registered ER Calculation Excel spreadsheet at the time of CP renewal validation. Therefore, the total payment avoided for natural gas import by the project during the monitoring period is USD 2,561,393.7 in line with the provided and checked calculations.

The project contributes to SDG 7 (Affordable and Clean Energy with 120,998.660 MWh net electricity generation and natural gas avoidance), SDG 8 (Decent Work and Economic Growth with total 5 employed staff during the recent year of operation period) and SDG-13 (Climate Action with achieved emission reduction of 66,790 tCO_2e) during the monitoring period.

The relevant signed declaration by PP and dated as 03/01/2023 confirming about no legal contest or dispute that has arisen with the project during the monitoring period has also been provided. Besides that, there hasn't been any occupational injury during the monitoring period in line with the information by PP and there hadn't been any complaint by the interviewed project site staff regarding this issue during the on-site verification site visit, either.

Therefore, based on the on-site visit observations, handled interviews and provided documents, it can be confirmed that sustainability parameters are monitored in line with the registered Monitoring Plan and the final version of Transition Annex under Gold Standard for the Global Goals.

4.7. Compliance with the Calibration Frequency Requirements for Measuring Instruments

During validation calibrated meters were installed as per the regulations. The initial calibration of the electricity meters was done on 13/07/2012 as confirmed during the previous verification periods. Although, re-calibration is required after ten years, nevertheless, in case of irregular difference between main and cross-check spare meters, TEIAS responsible are informed for the intervention. That means, TEIAS (grid company) is responsible for the calibration and maintenance of the devices. Last two meter tests for the meters were performed on 17/12/2020 and 25/08/2022, respectively. All these meters are bi-directional (meter the energy in two directions – generation and consumption).

Currently, the serial number of the meters is 5944140 for the main meter and 9798880 for the backup meter, respectively and both are EMH brand. All documents regarding meter quality and test have been presented for the third verification period.

The serial number of dismantled main meter (Actaris model and accuracy class is 0.5s) is 65000752 and that of back up meter (Actaris model and accuracy class is 0.5s) is 65000753, respectively in line with the meter change protocols dated as 10/05/2017 and 17/12/2020, respectively (the meters were replaced by TEIAS to be consistent with remote meter reading system of TEIAS).

All data collected as part of monitoring will be archived electronically by the project owner and be kept at least for 2 years after the end of the last crediting period.

4.8. Assessment of Data and Calculation of Emission Reductions

EPIAS records have been presented to VVB for all months of the monitoring period. All data in emission reductions table are checked with EPIAS records. EPIAS records are the main data source whereas TEIAS meter reading protocols have been utilized as the cross check data source. The net electricity generated during the current monitoring period was as follows in Table 4-2 below:

Table 4-2: Net electricity generation

Period	Amount	Compliance check
05/08/2020 – 31/12/2020	Export to Grid: 25,794.060 MWh Import from Grid: 42.173 MWh Net electricity supplied to grid: 25,751.887 MWh	Monthly EPIAS records
01/01/2021 – 31/12/2021	Export to Grid: 62,911.067 MWh Import from Grid: 122.094 MWh Net electricity supplied to grid: 62,788.973 MWh	Monthly EPIAS records
01/01/2022 – 31/07/2022	Export to Grid: 32,518.346 MWh Import from Grid: 60.546 MWh Net electricity supplied to grid: 32,457.800 MWh	Monthly EPIAS records
Total (05/08/2020 – 31/07/2022)	Export to Grid: 121,223.473 MWh Import from Grid: 224.813 MWh Net electricity supplied to grid: 120,998.660 MWh	Monthly EPIAS records

VVB confirms that the data used for emission reductions are correct. The grid emission factor taken is 0.552 tCO_2/MWh and the value is same as fixed ex-ante in the registered PDD.

VVB also confirms that the methods and formulae used for calculating baseline emissions are in line with the methodology and the registered PDD. The net electricity generation is multiplied with the grid emission factor to arrive at the emission reductions.

The grid emission factor and data and parameters available before validation are also applied in line with the registered PDD and baseline excel sheet for validation.

Furthermore, double counting issue has also been assessed and the verification team has also checked the I-REC Registry (https://evident.services/device-register) wherein in total 389 projects from Turkey are listed as of this verification report date and this project isn't available within I-REC Registry database. Similarly, VCS project database (http://vcsprojectdatabase.org/#/home) and GCC project database (https://projects.globalcarboncouncil.com/pages/submitted_projects) were checked and this project isn't available within VCS and GCC projects' databases, either. Given that CDM projects are not applicable in Turkey and the project does not appear on domestic REC scheme, I-REC, VCS and GCC registries, it could be confirmed that no RECs and other VER carbon credits are being issued for the project at the time of this verification.

4.9. Quality of Evidence

According to the registered PDD, the estimated emission reduction for this monitoring period would be 60,928 tCO_2e corresponding to the monitoring period. However, the project in operation totally reached 66,790 tCO_2e in this period.

The vintage break-up of the emission reductions during the current monitoring period was as follows in Table 4-3 below:

Table 4-3: Emission Reduction Values

Period	Emission reductions (tCO_2e)
05/08/2020 – 31/12/2020	14,215
01/01/2021 – 31/12/2021	34,659
01/01/2022 – 31/07/2022	17,916

Calculations have been reproduced by DOE and the source data (EPIAS records) are presented by PP.

4.10. Management System and Quality Assurance

There are two electricity meters as one main and one back up meter attached to the power plant for measurement of the generated electricity which were installed to the plant. The meters used in the power house are in line with the Energy Market Regulatory Authority (EMRA) requirements for the electricity meters. Both these meters are bi-directional (meter the energy in two directions – consumption and production). If there is a measuring difference between these two meters and one of the parties (TEIAS or the PP) requests for calibration of the meters, in this case, the meters will be calibrated without waiting for the periodical check. This calibration process is made by an accredited party under the control of TEIAS and the PP is not responsible for calibration of the meters in Turkey according to the local standards and requirements.

4.11. Materiality

Verification VVB checked all data set (EPIAS records from 05/08/2020 – 31/07/2022) and each day of production is included in these readings. These readings are exact and are the basis for billing. They are recorded and saved automatically by the relevant government authority and there is no base for any option of material information.

Level of materiality is ensured by application of “Guideline on the Application of Materiality in Verifications” version 02. To guarantee this level of assurance all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

4.12. Verification of Sampling Plan

No sampling approach is used.

4.13. Post Registration Changes

4.13.1. Temporary deviations

N/A.

4.13.2. Corrections

N/A.

4.13.3. Changes to the start date of the crediting period

N/A.

4.13.4. Inclusion of monitoring plan

N/A.

4.13.5. Permanent changes

N/A.

4.13.6. Changes to the project design

N/A.

5. LIST OF PERSONS INTERVIEWED

The list of people who were interviewed during the verification period is given in the Table 5-1 below:

Table 5-1: List of people interviewed

Reference Number	Means of Interview[1]	Full Name	Title	Organization
I01	SV	Ömer ÖZDER	Plant Manager	Manres Elektrik Uretim A.Ş.
I02	SV	Ömer Faruk ÇİFTÇİ	Senior Specialist	Manres Elektrik Uretim A.Ş.
I03	SV	Esra ÖZ	Assistant Specialist	Manres Elektrik Uretim A.Ş.
I04	SV	Ümit TANRIVERDİ	Security Staff (Local)	Securitas
I05	SV	Ekin KILIÇ	Consultant	Life Enerji Ltd.
I06	SV	Selahattin BAŞARAN	Mukhtar (Village Head)	Yayla Village
I07	SV	Mehmet BAŞARAN	Villager	Yayla Village
I08	SV	Kadir TANRIVERDİ	Villager	Yayla Village

The local stakeholders stated in the Table 5-1 above were interviewed about the following issues and there hadn't been any complaint by the interviewed local stakeholders during the on-site visit:

- Noise due to the project activity
- Sufficiency of local employment
- Waste management practices implemented by PP
- Impact of the project on flora and fauna including bird life
- Livestock feeding activities

It was also concluded that the grievance mechanism is in place and this was also confirmed by the interviewed local stakeholders during the on-site verification visit. The document showing the contact details of the relevant person within PP with the signature of Yayla Village Mukhtar (Village Head) and dated as 22/08/2022 was also provided to VVB and it could be confirmed that there hasn't been any complaint during the monitoring period by the interviewed local stakeholders in line with the handled interviews and the checked photographic evidence of grievance notebook.

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[1] SV: Site visit; T: Telephone; EM: E-mail

6. LIST OF DOCUMENTS REVIEWED

The list of the documents which were reviewed during the verification period is given in the Table 6-1 below:

Table 6-1: List of documents reviewed

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D01	Registered CP Renewal PDD	15	04/03/2021
D02	ACM0002	20.0	-
D03	Verification Service Agreement	-	01/09/2022
D04	Monitoring Report	01	19/09/2022
D05	Monitoring Report	02	12/01/2023
D06	ER Calculation Excel Sheet	01	19/09/2022
D07	ER Calculation Excel Sheet	02	12/01/2023
D08	CDM Validation and Verification Standard For Project Activities	3.0	09/09/2021
D09	CDM Project Standard For Project Activities	3.0	09/09/2021
D10	Gold Standard for Global Goals	1.2	-
D11	Final CP Renewal Validation Report	4.0Aa	18/03/2021
D12	Design Renewal Review Final Document	-	-
D13	Fifth Verification (1st CP) Final Report	1.0Aa	12/06/2020
D14	Fifth Verification GS Issuance Review Final Document	-	-
D15	Gold Standard for Global Goals Transition Review Final Document	-	09/03/2020
D16	Gold Standard for Global Goals Transition Annex	-	-
D17	TEIAS Monthly Reading Protocols	-	08/2020 - 07/2022
D18	EPIAS Screenshots	-	08/2020 - 07/2022
D19	Feasibility Report	-	18/06/2013
D20	EIA Not Necessary Decision	-	20/03/2009
D21	Meter Initial Calibration Records	-	13/07/2012
D22	Meters Test Reports	-	10/05/2017 17/12/2020 25/08/2022
D23	Electricity Meters' Photos	-	-
D24	Training Records and Certificates (As detailed in the Section 4.6)	-	19/12/2020 22/12/2020 25/12/2020 28/12/2020 02/06/2021

Document Number	Document Name	Version	Date (dd/mm/yyyy)
			27/07/2021 15/08/2021 07/04/2022
D25	Social Security Records for PP Site Employees	-	-
D26	Wastewater Transfer Receipts	-	14/01/2020 31/03/2020 21/05/2020 30/07/2020 09/11/2020 12/03/2021 29/05/2021 20/08/2021 22/11/2021 31/01/2022
D27	Hazardous Waste Disposal Records	-	22/03/2021 04/03/2022
D28	Hazardous Waste Storage Area Photographic Evidences	-	-
D29	Waste Water Storage Tank Photographic Evidences	-	-
D30	Domestic Waste Storage Container Photographic Evidences	-	-
D31	Single Line Diagram		21/01/2012
D32	Noise Assessment Report	-	11/2012
D33	Electricity Generation Licence (Initial Issuance & Last Amendment)	-	11/11/2011 24/07/2014
D34	Photographic Evidences of Painting and Lighting of the Wind Turbines	-	-
D35	Technical Description Document of GE 2.5 & 2.75 MW Turbines	-	-
D36	Provisional Acceptance Protocols	-	20/12/2012 20/12/2014 26/12/2014
D37	Annual Reports to GS by PP	-	08/12/2022
D38	Signed Letter by General Directorate of Nature Protection and National Parks (Confirming the Finalization of Bird Monitoring Studies)	-	12/11/2015
D39	Signed Letters by Yayla Village Head (Mukhtar) (About the Contact Details of PP Relevant Staff in case of Any Complaint)	-	22/08/2022
D40	Signed Letter by PP (About No Dispute or Legal	-	03/01/2023

Document Number	Document Name	Version	Date (dd/mm/yyyy)
	Case During Monitoring Period)		
D41	Site Photos	-	19/10/2022
D42	Monitoring Report	03	10/03/2023
D43	ER Calculation Excel Sheet	03	10/03/2023

7. VERIFICATION TEAM AND ITR COMPETENCE

Mr. Anıl SÖYLER holds a B. Sc. in "Environmental Engineering" from Middle East Technical University/Ankara. He has more than 15 years of professional experience in environmental management, monitoring and auditing, environmental and social impact assessments, GHG emission reporting as well as projects' validation and verification. He has been involved in the validation/verification services of more than 200 GHG emission reduction projects. Anıl has also been involved in both national and international projects, supported by IFC, the World Bank and EBRD. With re-carbon, Anıl is a free-lance Team Leader, ITR and TA 1.2 and 13.1 expert. Anıl is also a Regional Expert for China and Türkiye.

Ms. Selen CİLASUN holds a B.Sc. and a M.Sc. Degree in "Bioengineering". With re-carbon, Selen is an internal Validator/Verifier, a TA 1.2 expert and a Regional Expert for Türkiye.

Mr. Rohit BADAYA holds a Master's degree in "Nanotechnology" and a Bachelor's degree in "Pulp and Paper Engineering" from the Indian Institute of Technology Roorkee (IIT Roorkee). He is also an Energy Auditor, certified by the Bureau of Energy Efficiency, Ministry of Power, Govt. of India. Rohit has more than 13 years of work experience in the area of Climate Change (CDM, GS, VCS) and has worked for various DOEs/VVBs in the past, including "TÜV Nord", "PJRCES Inc." and "KBS Certification Services Private Limited", where he worked as a Team Leader, Validator/Verifier, Technical Expert, ITR, Manager (Technical & Certification) and Quality Manager. Within the context of CDM/GS/VCS, Rohit is a Technical Expert for Technical Areas TA 1.1 (Thermal energy generation from fossil fuels and biomass including thermal electricity from solar), TA 1.2 (Energy generation from renewable energy sources), TA 2.1 (Energy Distribution), TA 3.1 (Energy Demand), TA 13.1 (Waste Handling and Disposal) and TA 13.2 (Manure). Rohit has a record of accomplishment of more than 200 projects as Team Leader, Validator, Verifier, Technical Expert and Technical Reviewer. He is well versed with various local regulations related to CDM/GS/VCS projects, located in countries in Africa, Asia as well as in Turkey. With re-carbon, Rohit is a free-lance Team Leader, ITR and a TA 1.1, 1.2, 2.1, 3.1, 13.1, 13.2 expert. Rohit is also a Regional Expert for Bhutan, Brazil, Cambodia, Chile, Democratic Republic of Congo, Egypt, El Salvador, Ethiopia, The Gambia, India, Indonesia, Iran, Kenya, Madagascar, Malawi, Mauritius, Mexico, Morocco, Myanmar, Nepal, Nicaragua, Nigeria, Papua New Guinea (PNG), Republic of Madagascar, Senegal, South Africa, Sri Lanka, Thailand, Türkiye, Uganda, Vietnam and Zambia.

7.1. Appointment Certificates

CERTIFICATE OF APPOINTMENT

re-carbon
quality in carbon auditing

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **03.08.2022** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Mr. Anıl Söyler

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

							Gold Standard					Verified Carbon Standard				
SECTORAL SCOPE	**TECHNICAL AREA**	**VERIFIER**	**VALIDATOR**	**TEAM LEADER**	**ITR**	**EXPERT**	**VERIFIER**	**VALIDATOR**	**TEAM LEADER**	**ITR**	**EXPERT**	**VERIFIER**	**VALIDATOR**	**TEAM LEADER**	**ITR**	**EXPERT**
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	08-02-2021	08-02-2021		03-08-2022	08-02-2021	08-02-2021	08-02-2021	08-02-2021	03-08-2022	08-02-2021	08-02-2021	08-02-2021	08-02-2021	03-08-2022	08-02-2021
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	08-02-2021	08-02-2021		03-08-2022	08-02-2021	08-02-2021	08-02-2021	08-02-2021	03-08-2022	08-02-2021	08-02-2021	08-02-2021	08-02-2021	03-08-2022	08-02-2021
	TA 13.2: Manure															
SS 15: Agriculture	TA 15.1: Agriculture															

		GCC					International Carbon Registry					BioCarbon Registry				
SECTORAL SCOPE	**TECHNICAL AREA**	**VERIFIER**	**VALIDATOR**	**TEAM LEADER**	**ITR**	**EXPERT**	**VERIFIER**	**VALIDATOR**	**TEAM LEADER**	**ITR**	**EXPERT**	**VERIFIER**	**VALIDATOR**	**TEAM LEADER**	**ITR**	**EXPERT**
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables															
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 15: Agriculture	TA 15.1: Agriculture															

COUNTRY EXPERTISE:	Turkey, China

CERTIFICATE OF APPOINTMENT

re-carbon® quality in carbon auditing

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- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **27.02.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Ms. Selen Cilasun

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

		UNFCCC					Gold Standard					Verified Carbon Standard				
SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables					15.10.2022	10.01.2023	10.01.2023			15.10.2022	27.02.2023	27.02.2023			15.10.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 15: Agriculture	TA 15.1: Agriculture															

		GCC					ICR International Carbon Registry					BioCarbon Registry				
SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	27.02.2023	27.02.2023			15.10.2022	27.02.2023	27.02.2023			15.10.2022					15.10.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 15: Agriculture	TA 15.1: Agriculture															

COUNTRY EXPERTISE: Türkiye (14.10.2022)

F-C-053 / 13.04.2022 - 03

CERTIFICATE OF APPOINTMENT

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Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **01.08.2022** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Mr. Rohit Badaya

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 1.2: Renewables	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 02: Energy distribution	TA 2.1: Energy distribution	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 03: Energy demand	TA 3.1: Energy demand	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 13.2: Manure	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 15: Agriculture	TA 15.1: Agriculture					

Gold Standard
Climate Security & Sustainable Development

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 1.2: Renewables	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 02: Energy distribution	TA 2.1: Energy distribution	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 03: Energy demand	TA 3.1: Energy demand	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 13.2: Manure	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 15: Agriculture	TA 15.1: Agriculture					

Verified Carbon Standard
A VERRA STANDARD

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 1.2: Renewables	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 02: Energy distribution	TA 2.1: Energy distribution	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 03: Energy demand	TA 3.1: Energy demand	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 13.2: Manure	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 15: Agriculture	TA 15.1: Agriculture					

GCC

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
	TA 1.2: Renewables	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
SS 02: Energy distribution	TA 2.1: Energy distribution	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
SS 03: Energy demand	TA 3.1: Energy demand	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
	TA 13.2: Manure	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022
SS 15: Agriculture	TA 15.1: Agriculture					

ICR International Carbon Registry

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation					
	TA 1.2: Renewables					
SS 02: Energy distribution	TA 2.1: Energy distribution					
SS 03: Energy demand	TA 3.1: Energy demand					
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater					
	TA 13.2: Manure					
SS 15: Agriculture	TA 15.1: Agriculture					

BioCarbon Registry

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation					
	TA 1.2: Renewables					
SS 02: Energy distribution	TA 2.1: Energy distribution					
SS 03: Energy demand	TA 3.1: Energy demand					
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater					
	TA 13.2: Manure					
SS 15: Agriculture	TA 15.1: Agriculture					

COUNTRY EXPERTISE: India and Turkey

8. VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. has performed the initial verification (2nd CP) of Gold Standard “Gunaydin WPP” which is a project with the registry reference number “GS 1178” for the period between 05/08/2020 and 31/07/2022. The scope of the activities covers the verification and certification of GHG emissions reductions reported in Monitoring Report version 03 dated 10/03/2023 of “Gunaydin WPP”.

Manres Elektrik Uretim A.Ş. is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions of the project on the basis set out within the project Monitoring Plan indicated in the final PDD. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project, is the responsibility of the management of the Project. The development and maintenance of the records and the related monitoring procedures are in accordance with the Monitoring Report version 03 dated 10/03/2023.

The verification has been performed by a verification team consisting of “Anıl Söyler as the team leader, Selen CİLASUN as a Trainee Verifier and Rohit Badaya as the ITR” and the project activity was checked against the applicable rules and regulations of CDM including Section I of CDM Modalities and Procedures, the relevant guidance and decisions of the COP/MOP, CDM EB and CDM Validation and Verification Standard for project activities, version 3.0, CDM Project Standard for project activities, version 3.0 and Gold Standard for Global Goals version 1.2.

Re Carbon Ltd. hereby confirms that the project activity “Gunaydin WPP” in Turkey, is implemented in accordance with the validated and registered PDD, version 15 dated 04/03/2021. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 version 20.0. Re Carbon Ltd. also confirms the following based on the results of document review and on-site assessment:

Project Title	Gunaydin WPP
Applicable Period	1st Monitoring Period (2nd CP) (05/08/2020 and 31/07/2022 both days included)
Baseline Emissions	66,790 tCO_2e (05/08/2020 - 31/12/2020: 14,215 tCO_2e; 2021: 34,659 tCO_2e; 01/01/2022 - 31/07/2022: 17,916 tCO_2e)
Project Emissions	0 tCO_2e
Leakage Emissions	0 tCO_2e
Emission Reductions (GS Product: GS VERs)	66,790 tCO_2e (05/08/2020 - 31/12/2020: 14,215 tCO_2e; 2021: 34,659 tCO_2e; 01/01/2022 - 31/07/2022: 17,916 tCO_2e)

Anıl SÖYLER	Rohit BADAYA	Esin TUNALI
Team Leader	ITR	Certification Manager
14/03/2023	14/03/2023	15/03/2023

ANNEX 1: VERIFICATION PROTOCOL

Table 1 – GS-Monitoring Report (MR)-FORM, GS4GG and CDM Verification Requirements

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
Cover Page					
1. Has the following information been provided on the cover page of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see below.	OK	OK
1.1. Gold Standard project ID;	GS4GG-MR-FORM version 1.1	DR	This is available as GS 1178.	OK	OK
1.2. Title of the project;	GS4GG-MR-FORM version 1.1	DR	This is available as Gunaydin WPP.	OK	OK
1.3. Version number of PDD applicable to this monitoring report;	GS4GG-MR-FORM version 1.1	DR	a) Please provide the CP renewal validation final documents including the final version of CP renewal validation GS review document. b) Please correct PDD version number accordingly.	CAR-1	OK
1.4. Version number of the monitoring report;	GS4GG-MR-FORM version 1.1	DR	This is available as 01 in the first version of the MR.	OK	OK
1.5. Completion date of the monitoring report (DD/MM/YYYY);	GS4GG-MR-FORM version 1.1	DR	This is available as 19/09/2022 in the first version of the MR.	OK	OK
1.6. Date of the project design certification (DD/MM/YYYY);	GS4GG-MR-FORM version 1.1	DR	Please provide the relevant evidence document for the indicated date of project design certification.	CAR-2	OK
1.7. Date of last annual report;	GS4GG-MR-FORM version 1.1	DR	Please clarify the annual report status along with the relevant evidence.	CAR-3	OK

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1.8. Monitoring period number;	GS4GG-MR-FORM version 1.1		Please correct the monitoring period number considering the relevant crediting period of the project.	CAR-4	OK
1.9. Duration of this monitoring period (DD/MM/YYYY– DD/MM/YYYY));	GS4GG-MR-FORM version 1.1	DR	a) Please correct the monitoring period considering the site visit requirement in GS and end date of previous monitoring period. b) Please clarify the EFgrid value considering the crediting period number and along with the relevant evidence. c) Please revise the ER Calculation Excel spreadsheet and MR considering above corrections.	CAR-5	OK
1.10. Project representative(s);	GS4GG-MR-FORM version 1.1	DR	This is available as Manres Elektrik Üretim A.Ş.	OK	OK
1.11. Host country;	GS4GG-MR-FORM version 1.1	DR	This is available as Turkiye.	OK	OK
1.12. Activity requirements applied;	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
1.13. Methodology (ies) applied and version number;	GS4GG-MR-FORM version 1.1	DR	Please clarify the methodology version along with the relevant evidence.	CAR-6	OK
1.14. Product requirements applied;	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
2. Has the achieved sustainable development contributions been summarized in Table-1 using the relevant tabular format provided?	GS4GG-MR-FORM version 1.1	DR	a) Please correct the MR in line with the Gold Standard MR template and guideline including the header and footer. b) Please revise Table-1 considering the change in the monitoring period.	CAR-7	OK
3. Has the product vintages been included in Table-2 using the relevant tabular format provided?	GS4GG-MR-FORM version 1.1	DR	Please correct the product vintages in Table-2 considering the change in the monitoring period.	CAR-8	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A. Description of project					
A.1. General description of project					
A.1.1. Has a brief summary of the detailed description given in the section B.1 provided under section A.1of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the turbine properties in the Section A.1 of the MR along with the relevant evidence. b) Please provide the provisional acceptance of all turbines indicating the acceptance dates. c) Please provide the final version of fifth verification GS performance (issuance) review document. d) Please provide the Transition Annex and final version of transition review document. e) Please provide the final version of design change review document. f) Please revise Table-3 in the Section A.1 of the MR considering the change in the monitoring period.	CAR-9	OK
A.1.2. Has the purpose of the project and the measures taken to reduce greenhouse gas emissions been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
A.1.3. Has a brief description of the installed technology and equipments been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please provide a brief description of the installed technology and equipment including the turbines types and models in the Section A.1 of the MR along with the relevant evidence.	CAR-10	OK
A.1.4. Has the relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.) been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please correct the current monitoring period in the Table-1. b) Please provide all relevant dates in chronological order and considering realized dates in the Section A.1 of the MR. c) Please include the previous monitoring period in the Section A.1 of the MR.	CAR-11	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A.2. Location of project					
A.2.1. Has complete information on the location of the project activity, including town, city, country, map and GPS coordinates been provided under section A.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the host country information in the Section A.2 of the MR. b) Please include the reference document for the provided turbine coordinates in the Section A.2 of the MR.	CAR-12	OK
A.3. Reference of applied methodology					
A.3.1. Has a complete reference of the methodology, referred tools and standardized baselines, if applicable, applied been provided under section A.3 including the version numbers and titles?	GS4GG-MR-FORM version 1.1	DR	a) Please clarify the methodology version along with the relevant evidence. b) Please provide all referred tools including the version numbers in line with the relevant PDD of second crediting period. c) Please remove unnecessary details in the Section A.3 of the MR.	CAR-13	OK
A.4. Crediting period of project					
A.4.1. Has the crediting period including the crediting period start and end dates, choice and length of the crediting period been provided under section A.4 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please clarify the expected term in the Section A.4 of the MR. b) Please clarify the meaning of following sentence in the Section A.4 of the MR: "The start of second crediting period is 01/12/2019, however emission reductions are claimed from 05/08/2020 which is the date of renewal submission". c) Please include explicitly the crediting period where the current monitoring period falls into in the Section A.4 of the MR.	CAR-14	OK
B. Implementation of project					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.1. Description of implemented project					
1. Has the installed technology(ies), technical process and equipment, including the diagrams, where appropriate, been included in section B.1 of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §256a	DR	Please see CAR-9 and CAR-10.	CAR-9 CAR-10	OK
2. Has the information on the implementation and actual operation of the project activity (including relevant dates, construction, commissioning, continued operation periods etc.) been provided under section B.1 of the MR?	CDM project standard for project activities §256b	DR	Please see CAR-11.	CAR-11	OK
3. If the project activity consists of more than one site, has the status of implementation and starting date of operation for each site been clearly described under section B.1 of the MR?	CDM project standard for project activities §256b	DR	N/A	OK	OK
4. If the implementation of the project planned to be realized in different phases, has the progress of the proposed GS project achieved in each phase been indicated under section B.1 of the MR?	CDM project standard for project activities §256b	DR	N/A	OK	OK
5. Do the actual project and its operation comply with the registered PDD?	CDM validation and verification standard for project activities §354a	DR	Please see CAR-13.	CAR-13	OK
6. Have the PDs implemented and operated the GS project as per the descriptions contained in the registered PDD?	CDM validation and verification standard for project activities §354b	DR	Please see CAR-13.	CAR-13	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.1.1. Forward action requests (FARs) identified during validation and/or previous verification					
B.1.1.1 Is there any remaining FARs from the validation and/or previous verification activities?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §319c, 395h	DR	Please clarify if there are any FARs from fifth verification GS performance (issuance) review, transition review, crediting period renewal validation review processes along with the final versions of these documents in the Section B.1.1 of the MR.	CAR-15	OK
B.1.1.2 If there any remaining FARs from the validation and/or previous verification activities, have the PDs addressed these FARs in the MR?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §320	DR	Please see CAR-15.	CAR-15	OK
B.1.1.3 Has the FARs been resolved?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §344d §346	DR	Please see CAR-15.	CAR-15	OK
B.2. Post design certification (registration) changes					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.1.1 Is it indicated whether any temporary deviations have been applied during this monitoring period?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §231 CDM validation and verification standard for project activities §282	DR	N/A	OK	OK
B.2.1.2 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PDs described the nature, extent and duration of the non-conforming monitoring and the proposed alternative monitoring of the project activity in the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §231	DR	N/A	OK	OK
B.2.1.3 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, do the description of deviations include the following?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.1 How it deviates from the monitoring plan and/or applied	GS4GG-MR-FORM	DR	N/A	OK	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	methodology(ies),	version 1.1				
B.2.1.3.2	The duration for which the deviation(s) is(are) applicable	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.3	Justification on the conservativeness of the approach.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.4	If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PDs applied conservative assumptions or discount factors to the calculations to the extent required to ensure that GHG emission reductions will not be over-estimated as a result of the deviation?	CDM project standard for project activities §231a CDM validation and verification standard for project activities §284	DR	N/A	OK	OK
B.2.2.	**Corrections**					
B.2.2.1	Has it been indicated whether there are any corrections to project information or parameters fixed at the registration?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §288	DR	N/A	OK	OK
B.2.2.2	Is the corrected information an accurate reflection of actual project information?	CDM validation and verification standard for project activities §288a	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.2.3 Are the corrected parameters in accordance with the applied methodology, selected monitoring plan and/or the applied standardized baseline?	CDM validation and verification standard for project activities §288b	DR	N/A	OK	OK
B.2.3. Changes to start date of crediting period					
B.2.3.1 Is it indicated whether any changes to the start date of the crediting period?	CDM project standard for project activities §235 §236 CDM validation and verification standard for project activities §290	DR	N/A	OK	OK
B.2.4. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.4.1 Is it indicated whether any permanent changes from the registered monitoring plan or applied methodologies or standardized baseline?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §238	DR	N/A	OK	OK
B.2.4.2 If there are such changes, have they	GS4GG-MR-	DR	N/A	OK	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	been listed providing the version number and completion date of the revised design certified (i.e., approved) PDD for each?	FORM version 1.1				
B.2.4.3	Are the changes to the monitoring plan contained in the registered PDD in compliance with the applied methodology and, where applicable, the applied standardized baseline?	CDM validation and verification standard for project activities §296	DR	N/A	OK	OK
B.2.4.4	Do the changes reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan?	CDM validation and verification standard for project activities §297	DR	N/A	OK	OK
B.2.4.5	If the permanent changes are likely to lead to a reduction in the accuracy of the calculation of emission reductions, do the PDs apply conservative assumptions or discount factors to the calculations to the extent required to ensure that emission reductions will not be over-estimated as a result of the permanent change?	CDM validation and verification standard for project activities §298	DR	N/A	OK	OK
B.2.5.	**Changes to project design of approved project**					
B.2.5.1	Are there proposed or actual changes to the project design of the	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	approved project?	CDM validation and verification standard for project activities §300				
B.2.5.2	Do the actual changes comply with the monitoring plan, the applied monitoring methodology and tools and/or, where applicable, the applied standardized baseline, and/or the level of accuracy of the monitoring activity?	CDM validation and verification standard for project activities §302	DR	N/A	OK	OK
B.2.5.3	Does the revised PDD comply with the applied monitoring methodology and tools and/or standardized baseline or any later version of the methodology and/or standardized baseline or the requirements of another methodology and/or the standardized baseline that is applicable to the project activity?	CDM validation and verification standard for project activities §303	DR	N/A	OK	OK
B.2.5.4	Does the changes to project activity include the following?	CDM project standard for project activities §241	DR	N/A	OK	OK
B.2.5.4.1	Increase in the capacity specified in the registered PDD with the following conditions:	CDM project standard for project activities §241a	DR	N/A	OK	OK
B.2.5.4.1.1	If the project activity is large-scale: CERs may be claimed up to an amount calculated based on the increased capacity by 20 per cent of the capacity specified in	CDM project standard for project activities §241a (i)a	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
the originally registered PDD; or					
B.2.5.4.1.2 If the project activity is large-scale: CERs may be claimed for the full amount calculated based on the increased capacity if the project developers can demonstrate that the reason for the increase is not within the control of the project developers;	CDM project standard for project activities §241a (i)b	DR	N/A	OK	OK
B.2.5.4.1.3 If the project activity is small-scale, CERs may be claimed for the full amount calculated based on the increased capacity, provided that the resulting project activity does not exceed the small-scale threshold for the corresponding small-scale project type (i.e., Type I, II or III);	CDM project standard for project activities §241a (ii)	DR	N/A	OK	OK
B.2.5.4.2 Decrease in the capacity specified in the registered PDD;	CDM project standard for project activities §241b	DR	N/A	OK	OK
B.2.5.4.3 Addition of new components or extension/addition of technologies/measures that introduce complimentary technologies/measures involving mass and/or energy transfer to/from the technologies/measures specified in the originally registered PDD;	CDM project standard for project activities §241c	DR	N/A	OK	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.5.4.4	Removal of a component or technology/measure specified in the registered PDD;	CDM project standard for project activities §241d	DR	N/A	OK	OK
B.2.5.4.5	Changes to the technologies/measures that result in the same technologies/measures as in the originally registered technologies/measures	CDM project standard for project activities §241e	DR	N/A	OK	OK
B.2.5.4.6	Removal or addition of one or more site(s) of the project activity registered with multiple sites;	CDM project standard for project activities §241f	DR	N/A	OK	OK
B.2.5.4.7	Removal of a project activity from a bundle of small-scale CDM project activities; methodologies, or voluntary change to other methodologies, provided all requirements in the updated/changed methodologies are met.	CDM project standard for project activities §241g	DR	N/A	OK	OK
B.2.5.4.8	Actual operational parameters that are within the control of the project developers, differing from the expected parameters;	CDM project standard for project activities §241h	DR	N/A	OK	OK
B.2.5.4.9	Any consequential changes to the application of methodologies, standardized baselines and/or other methodological regulatory documents resulting from the	CDM project standard for project activities §241i	DR	N/A	OK	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	changes referred to in questions B.2.6.7.1-B.2.6.7.4 above					
B.2.5.4.10	Voluntary update of the applied methodologies or the other applied methodological regulatory documents to a later valid version of them, or voluntary change to other methodologies, provided all requirements in the updated/changed methodologies and the other applied methodological regulatory documents are met	CDM project standard for project activities §241j	DR	N/A	OK	OK
B.2.5.5	Do the PDs report in the revised PDD the impacts of the proposed or actual changes to the registered project activity on the following:	CDM project standard for project activities §242	DR	N/A	OK	OK
B.2.5.5.1	The applicability and application of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered;	CDM project standard for project activities §242a CDM validation and verification standard for project activities §303a	DR	N/A	OK	OK
B.2.5.5.2	Compliance of the monitoring plan with the applied methodology and, where applicable, the applied standardized baseline;	CDM project standard for project activities §242c CDM validation and verification standard for	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	project activities §303c				
B.2.5.5.3 The level of accuracy and completeness in the monitoring of the project activity;	CDM project standard for project activities §242d CDM validation and verification standard for project activities §303d	DR	N/A	OK	OK
B.2.5.5.4 The additionality of the project activity;	CDM project standard for project activities §242e CDM validation and verification standard for project activities §303e	DR	N/A	OK	OK
B.2.5.5.5 The scale of the project activity.	CDM project standard for project activities §242f CDM validation and verification standard for project activities §303f	DR	N/A	OK	OK
B.2.5.6 In the case of investment analysis, have PDs modified the key parameters in the original spreadsheet calculations affected by	CDM project standard for project activities §243a CDM validation	DR	N/A	OK	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	the proposed or actual modifications to the project activity?	and verification standard for project activities §304a				
B.2.5.7	In cases where only barriers have been claimed to demonstrate additionality, have PDs demonstrated that the barriers are still valid under the new circumstances?	CDM project standard for project activities §243b CDM validation and verification standard for project activities §304b	DR	N/A	OK	OK
B.2.5.8	If the PDs can't demonstrate compliance with the requirements of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered, has PDs revised the PDD applying the latest version of the methodology and, where applicable, the applied standardized baseline?	CDM project standard for project activities §245a (i)	DR	N/A	OK	OK
B.2.5.9	If another methodology and, where applicable, the applied standardized baseline is applied to the project activity, has PDs demonstrated compliance with the requirements of the selected methodology and/or the selected standardized baseline?	CDM project standard for project activities §245a-(ii)	DR	N/A	OK	OK
C.	**Description of monitoring system applied by the**					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
project					
C.1. Has a description of the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	The monitoring system details have been provided in the Section C of the MR but please see the following: a) Please include the meter test and calibration dates of the electricity meters for the whole monitoring period. b) Please provide the electricity meter test protocols covering the current monitoring period. c) Please provide the photographic evidences of both electricity meters. d) Please provide the meter test protocol details in Section C of the MR associated with the monitoring period along with the relevant evidence documents. e) Please include the relevant evidence about the calibration period of the meters. f) Please correct the future tense sentences throughout the MR since the project is already operational.	CAR-16	OK
C.2. Has information about the data collection procedures, including following been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	Please see below.		
C.2.1. Information flow including data generation	CDM project standard for project activities §258	DR	This is available in the MR.	OK	OK
C.2.2. Data aggregation	CDM project standard for project activities §258	DR	This is available in the MR.	OK	OK
C.2.3. Data recording	CDM project standard for project activities §258	DR	This is available in the MR.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
C.2.4. Data calculation	CDM project standard for project activities §258	DR	N/A	OK	OK
C.2.5. Data reporting	CDM project standard for project activities §258	DR	This is available in the MR.	OK	OK
C.3. Has organizational structure, roles and responsibilities of personnel, and emergency procedures for the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	Please include the roles and responsibilities of operational technicians in the Section C of the MR.	CAR-17	OK
C.4. Regarding to the management and operational system, are the responsibilities and authorities for monitoring and reporting in accordance with the responsibilities and authorities stated in the monitoring plan?	CDM validation and verification standard for project activities §361b-(iv)	DR	This is available in the MR.	OK	OK
C.5. Have quality assurance and quality control procedures been applied in accordance with the monitoring plan?	CDM validation and verification standard for project activities §361e	DR	This is available in the MR.	OK	OK
C.6. Has line diagram(s) showing all relevant monitoring points been provided under section C of the MR?	CDM project standard for project activities §258	DR	Please provide the single line diagram of the project in the Section C of the MR along with the relevant evidence.	CL-1	OK
C.7. Have the monitoring plan been properly implemented and followed by the PDs?	CDM validation and verification standard for project activities §361a	DR	This is available in the MR.	OK	OK
C.8. Has the monitoring of parameters (baseline /	CDM validation and verification	DR	The MR is in line with the registered monitoring plan in the PDD.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
project / leakage / emission reduction) in the project activity been implemented in accordance with the monitoring plan contained in the registered PDD or any accepted revised monitoring plan?	standard for project activities §361b-(I)-(ii)-(iii)				
C.9. Have all parameters stated in the monitoring plan, the applied methodology and relevant CDM EB decisions been sufficiently monitored and updated as applicable?	CDM validation and verification standard for project activities §361b	DR	The MR is in line with the registered monitoring plan in the PDD.	OK	OK
C.10. Are monitoring results consistently recorded and stored as per the approved frequency?	CDM validation and verification standard for project activities §361d	DR	This is available in the MR.	OK	OK
D. Data and Parameters					
D.1. Data and parameters fixed ex ante or at renewal of crediting period					
D.1.1. Has all the data that is determined only once for the crediting period but are used after registration of the project, been listed under section D.1 using the tabular format?	GS4GG-MR-FORM version 1.1	DR	Please include the $EF_{grid, CM, y}$ parameter in the Section D.1 of the MR. Please also see CAR-13.	CAR-13 CAR-18	OK
D.1.2. If all the data that is determined only once for the crediting period but are used after registration of the project, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
as other relevant parameters required by the approved methodology and the monitoring plan?					
D.1.3. In the data/parameter tables provided under section D.1 of the MR, for each SDG Indicator given in accordance with the approved PDD?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.1.4. In the data/parameter tables provided under section D.1 of the MR, for each data has the name of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.1.5. In the data/parameter tables provided under section D.1 of the MR, for each data has the unit of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.1.6. In the data/parameter tables provided under section D.1 of the MR, for each data has the description of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.1.7. In the data/parameter tables provided under section D.1 of the MR, for each data has the source of the data/parameters given in accordance with the approved PDD and the	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
applied approved methodology?					
D.1.8. In the data/parameter tables provided under section D.1 of the MR, for each data has the values applied of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.1.9. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what measurement methods and procedures have been used?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.1.10. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what the data/parameters are used for (baseline/project/leakage emission calculations)?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-18.	CAR-18	OK
D.2. Data and parameters monitored					
D.2.1. Has all the data that are monitored been listed under section D.2 of the MR using the tabular format?	GS4GG-MR-FORM version 1.1	DR	a) Please include all sustainability monitoring parameters in the same order with the registered Passport and final version of Transition Annex including the relevant SDG indicator/safeguarding principle and all required details. b) Please provide the net electricity generation value considering the monitoring period throughout the MR. c) Please provide the ER value as an integer value and considering the monitoring period throughout the MR. d) Please provide the QA/QC procedures for all parameters, where relevant.	CAR-19	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			e) Please provide the calculations related to the all parameters in ER Calculation Excel spreadsheet. f) Please provide the following records with regards to the sustainability monitoring parameters: - The evidence about the hazardous waste storage area - The photographic evidences of waste water storage tank - The waste water transfer and disposal records for the monitoring period - The official hazardous waste declaration forms provided to the Ministry of Environment and Urbanization associated with the monitoring period including the waste oil records - The domestic waste transfer and disposal records associated with the monitoring period - Noise assessment report, if any, - The evidence about occupational injuries associated with the monitoring period - Training records associated with the monitoring period including the dates and scope of handled trainings - The ornithology reports associated with the monitoring period - The noise assessment report, if any, - The document regarding the contact details of responsible staff within the context of PP in case of any complaint by local stakeholders		
D.2.2. In the data/parameter tables provided under section D.2 of the MR, for each data has the name of the SDG Indicator and data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK
D.2.3. In the data/parameter tables provided under section D.2 of the MR, for each data has the unit of the	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
data/parameters given in accordance with the registered PDD and the applied approved methodology?					
D.2.4. In the data/parameter tables provided under section D.2 of the MR, for each data has it been described how the data is monitored?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK
D.2.5. In the data/parameter tables provided under section D.2 of the MR, for each data has the source of data been indicated (like logbooks, daily records, surveys, etc.)?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK
D.2.6. In the data/parameter tables provided under section D.2 of the MR, for each data has the values of the monitoring parameter been indicated?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK
D.2.7. In the data/parameter tables provided under section D.2 of the MR, for each data has the QA/QC procedures being applied been given?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK
D.2.8. In the data/parameter tables provided under section D.2 of the MR, for each data has it been indicated what types of equipment are used to monitor each parameter, including following, if applicable as per the monitoring plan?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-19.	CAR-19	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.8.1 Details on accuracy class	GS4GG-MR-FORM version 1.1	DR	Please see CAR-16.	CAR-16	OK
D.2.8.2 Calibration frequency	GS4GG-MR-FORM version 1.1	DR	Please see CAR-16.	CAR-16	OK
D.2.8.3 Serial number	GS4GG-MR-FORM version 1.1	DR	Please see CAR-16.	CAR-16	OK
D.2.8.4 Calibration date	GS4GG-MR-FORM version 1.1	DR	Please see CAR-16.	CAR-16	OK
D.2.8.5 Validity of the calibration	GS4GG-MR-FORM version 1.1	DR	Please see CAR-16.	CAR-16	OK
D.2.9. In the data/parameter tables provided under section D.2 of the MR, for each data has the measurement and recording frequency been indicated?	GS4GG-MR-FORM version 1.1	DR	This is available in the MR.	OK	OK
D.2.10. Is the calibration frequency for measuring equipments specified in the monitoring methodology, in the applied standardized baselines or in the monitoring plan?	CDM validation and verification standard for project activities §370	DR	Please see CAR-16.	CAR-16	OK
D.2.11. If the calibration frequency for measuring equipments isn't specified in the monitoring methodology, in the applied standardized baselines or the monitoring plan, are the equipments calibrated either in accordance with the specifications of the local/national standards, or as per the	CDM validation and verification standard for project activities §370	DR	Please see CAR-16.	CAR-16	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
manufacturer's specification?					
D.2.12. If neither local/national standards nor the manufacturer's specification are available, have the international standards been used?	CDM validation and verification standard for project activities §370	DR	Please see CAR-16.	CAR-16	OK
D.2.13. Is the calibration of the measuring equipment that have an impact on the claimed emission reductions conducted by the PDs at a frequency specified in the applied monitoring methodology and/or the monitoring plan?	CDM validation and verification standard for project activities §371	DR	Please see CAR-16.	CAR-16	OK
D.2.14. Has the calibration been delayed and has the calibration been implemented after the monitoring period in consideration (i.e., the results of delayed calibration are available) for the certain monitoring period?	CDM validation and verification standard for project activities §366	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.15. If the calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e., the results of delayed calibration are available) for the certain monitoring period, are one of the following approaches adopted by the PDs for the calculation of emission reductions?	CDM validation and verification standard for project activities §366	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.15.1 Applying the maximum permissible error of the instrument to the measured values taken during the	CDM validation and verification standard for project	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
period between the scheduled date of calibration and the actual date of calibration, if the results of the delayed calibration do not show any errors in the measuring equipment, or if the error is smaller than the maximum permissible error; or	activities §366a				
D.2.15.2 Applying the error identified in the delayed calibration test, if the error is beyond the maximum permissible error of the measuring equipment.	CDM validation and verification standard for project activities §366b	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.16. If calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period, has the error been applied in following ways?	CDM validation and verification standard for project activities §367	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.16.1 The adjusted measured values of the delayed calibration result in fewer claimed emission reductions?	CDM validation and verification standard for project activities §367a	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.16.2 For all measured values taken during the period between the scheduled date of calibration and the actual date of calibration?	CDM validation and verification standard for project activities §367b	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.17. If the results of the delayed calibration aren't available, have Pss calculated the emission reductions	CDM validation and verification standard for project activities §368	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
conservatively?					
D.2.18. If the results of the delayed calibration aren't available, have post registration requirements been followed by the PDs?	CDM validation and verification standard for project activities §369	DR	N/A (The calibration frequency is 10 years and there is no delay).	OK	OK
D.2.19. Have any information about appropriate emission factors, IPCC default values and any other reference values that have been used in the calculation of emission reductions been given in detail in the MR?	GS4GG-MR-FORM version 1.1	DR	These have been provided.	OK	OK
D.2.20. If the data that are monitored been listed under section D.2 using the tabular format, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and, where applicable, the applied standardized baseline and the monitoring plan?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §259	DR	The parameters are included.	OK	OK
D.2.21. Is a complete set of data available for the specified monitoring period?	CDM validation and verification standard for project activities §373	DR	The complete set of data is available.	OK	OK
D.3. Comparison of monitored parameters with last monitoring period					
D.3.1. In case of community service activities,	GS4GG-MR-	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
has the monitored parameters been stated and compared with the previous monitoring period?	FORM version 1.1				
D.3.2. In case of community service activities, has the short explanation for any values that have increased or are less conservative been provided?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4. Implementation of sampling plan					
D.4.1. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the description on how PDs implemented the sampling for those data and parameters according to the sampling plan been provided?	GS4GG-MR-FORM version 1.1 CDM Standard: Sampling and surveys for CDM 61roject activities and programmes of activities CDM Guideline: Sampling and surveys for CDM project activities and programmes of activities	DR	N/A	OK	OK
D.4.2. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the following been included?	GS4GG-MR-FORM version 1.1 CDM Standard: Sampling and surveys for CDM 61roject activities and	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	programmes of activities §29 §30 §31 §32 §33 §39				
D.4.2.1 Description of implemented sampling design;	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.2 Collected data (electronic spreadsheets may be attached and referenced);	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.3 Analysis of the collected data;	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.4 Demonstration on whether the required confidence/precision has been met.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.5 Demonstration that the samples were randomly selected and are representative of the population.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
E. Calculation of SDG Impacts					
E.1. Calculation of baseline value or estimation of baseline situation of each SDG impact					
E.1.1. Has all the formulae used to calculate the baseline value been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please include baseline value or estimation of baseline situation of each SDG Impact in the Section E.1 of the MR corresponding to the change in monitoring period and along with the relevant details.	CAR-20	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.1.2. Has sample calculations for all formulae used and calculation of baseline values been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-20.	CAR-20	OK
E.1.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-20.	CAR-20	OK
E.1.4. Have any assumptions used in baseline calculations been justified?	CDM validation and verification standard for project activities §373d	DR	Please see CAR-20.	CAR-20	OK
E.1.5. If applicable, are the appropriate factors used for the baseline calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	Please see CAR-20.	CAR-20	OK
E.2. Calculation of project value or estimation of project situation of each SDG outcome					
E.2.1. Has all the formulae used to calculate the project value been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please include project value or estimation of project situation of each SDG impact in the Section E.2 of the MR corresponding to the change in monitoring period and along with the relevant details.	CAR-21	OK
E.2.2. Has sample calculations for all formulae used and calculation of project values been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-21.	CAR-21	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.2.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-21.	CAR-21	OK
E.2.4. Have any assumptions used in project calculations been justified?	CDM validation and verification standard for project activities §373d	DR	Please see CAR-21.	CAR-21	OK
E.2.5. If applicable, are the appropriate factors used for the project calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	Please see CAR-21.	CAR-21	OK
E.3. Calculation of leakage					
E.3.1. Has all the formulae used to calculate the leakage value been provided under section E.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	N/A (The leakage is taken as zero in line with the applied methodology).	OK	OK
E.3.2. Has sample calculations for all formulae used and calculation of leakage values been provided under section E.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	N/A (The leakage is taken as zero in line with the applied methodology).	OK	OK
E.3.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	N/A (The leakage is taken as zero in line with the applied methodology).	OK	OK
E.3.4. Have any assumptions used in leakage calculations been justified?	CDM validation and verification standard for	DR	N/A (The leakage is taken as zero in line with the applied methodology).	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	project activities §373d				
E.3.5. If applicable, are the appropriate factors used for the leakage calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	N/A (The leakage is taken as zero in line with the applied methodology).	OK	OK
E.4. Calculation of net benefits or direct calculation for each SDG impact					
E.4.1. Has all the net benefits as difference of baseline and project values or direct calculations for each SDG outcome provided under section E.4 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the calculation of net benefits or direct calculation for each SDG impact in the Section E.4 of the MR corresponding to the change in monitoring period and along with the relevant details. b) Please include baseline and project estimates in the table provided in the Section E.4 of the MR.	CAR-22	OK
E.4.2. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-20.	CAR-21	OK
E.5. Comparison of actual SDG impacts with estimates in approved PDD					
E.5.1. Has a comparison of actual values of the SDG impact of the project achieved during the monitoring period with the estimations in the approved PDD been given under section E.5 of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §267	DR	Please include the comparison of all SDG impacts in the Section E.5 of the MR based on all revisions corresponding to the change in monitoring period and complete monitoring period.	CAR-23	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.5.2. If the comparison of actual values of the SDG outcome of the project achieved during the monitoring period with the estimations in the approved PDD is given under section E.5 of the MR, has this comparison been given using the tabular format provided?	GS4GG-MR-FORM version 1.1	DR	The tabular format is available.		
E.6. Remarks on difference from estimated value in approved PDD					
E.6.1. Has an explanation of the cause of any increase in the actual values achieved during the current monitoring period (e.g. higher water availability, higher load plant factor, etc.), including all information (i.e. data and/or parameters) that is different from that stated in the approved PDD, been provided under section E.6 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the remarks on difference from estimated value for all SDG impacts in the Section E.6 of the MR. b) Please include clearly the difference for other SDG impacts in the Excel spreadsheet calculation.	CAR-24	OK
F. Safeguards Reporting					
F.1. Has the report on the safeguarding principles that were available the in monitoring plan been provided including the following?	GS4GG-MR-FORM version 1.1	DR	Please include all Safeguarding Principles in the Section F of the MR based on the registered GS Passport and final version of Transition Annex and in same tabular format provided in the Section D.2 of the MR.	CAR-25	OK
F.1.1. An update on the implementation including information on relative success and failures, or improvements 0to proposed mitigation measures	GS4GG-MR-FORM version 1.1	DR	Please see CAR-25.	CAR-25	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
F.1.2. Monitoring and reporting on any key indicators identified, including against pre-set tolerances	GS4GG-MR-FORM version 1.1	DR	Please see CAR-25.	CAR-25	OK
F.1.3. Information on any assessment questions answered 'potentially' or where requirements call for regular re-assessment	GS4GG-MR-FORM version 1.1	DR	Please see CAR-25.	CAR-25	OK
G. Stakeholder Inputs and Legal Disputes					
G.1. List all inputs and grievances which have been received via the continuous input and grievance mechanism together with their respective responses/mitigations					
G.1.1. Is the list of all inputs/grievances which have been received for the project during the monitoring period together with their respective answers/actions provided in section G.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please clarify the meaning of "…..As validated during the remote audit…." in the Section G.1 of the MR. b) Please clarify the meaning of "…..Since muhtar and made men are the head of the village…." in the Section G.1 of the MR. c) Please clarify the meaning of "….. Since this project is about the complete its 6th verification…." in the Section G.1 of the MR. d) Please clarify the meaning of "….. There would not requirement to use further grievance tools throughout the project life cycle…." in the Section G.1 of the MR. e) Please clarify clearly if there are any grievances during the monitoring period in the Section G.1 of the MR. f) Please include the current status of the ongoing communication with the local stakeholders in the Section G.1 of the MR. g) Please include all local stakeholder communication details associated with the current monitoring period in the Section G.1 of the MR.	CAR-26	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			h) Please provide the signed and sealed letter on company letterhead about any legal contest or dispute that has arisen with the project during the monitoring period.		
G.2. Report on any stakeholder mitigations that were agreed to be monitored					
G.2.1. If there any remaining inputs/grievances from previous monitoring period where follow up action/mitigation measure is to be verified in this monitoring period from the validation and/or previous verification activities, have the PDs addressed these in section G.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	N/A (There hasn't been any stakeholder mitigations that were agreed to be monitored in line with the information by PP).	OK	OK
G.3. Provide details of any legal contest that has arisen with the project during the monitoring period					
G.3.1. Has there been any legal contest or dispute that has arisen with the project during the monitoring period and are such details and resolution provided in section G.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-26.	CAR-26	OK

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Table 2 – Resolution of Corrective Action, Forward Action and Clarification Requests

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-1 a) Please provide the CP renewal validation final documents including the final version of CP renewal validation GS review document. b) Please correct PDD version number accordingly.	1.3	CAR-1 a) CP renewal validation final documents have been shared. b) PDD version number has been corrected.	Review-1: a) Ok Closed (The relevant documents have been provided). b) Ok Closed (PDD version number has been corrected in the cover page of the MR).
CAR-2 Please provide the relevant evidence document for the indicated date of project design certification.	1.6	CAR-2 Relevant evidence documents (email and final GS review document) for the indicated date of design certification have been shared.	Review-1: Ok Closed (The relevant evidence has been provided).
CAR-3 Please clarify the annual report status along with the relevant evidence.	1.7	CAR-3 Related evidences for annual report status have been shared.	Review-1: Ok Closed (The annual report submission evidences through the GS registry have been provided).
CAR-4 Please correct the monitoring period number considering the relevant crediting period of the project.	1.8	CAR-4 Monitoring period number has been revised.	Review-1: Ok Closed (The monitoring period number has been corrected).
CAR-5 a) Please correct the monitoring period considering the site visit requirement in GS and end date of previous monitoring period. b) Please clarify the EFgrid value considering the crediting period number and along with the relevant evidence. c) Please revise the ER Calculation Excel spreadsheet and MR considering above corrections.	1.9	CAR-5 a) As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR. b) EF_{grid} value is 0.552 as per PD VER15 (last version). c) There is no change as in above.	Review-1: a) Ok Closed (The monitoring period start date is correct in the with the previous monitoring period GS performance (issuance) review document). b) Ok Closed (The grid emission factor (0.552 tCO_2e/ MWh) for the 2nd CP has been taken into consideration). c) Ok Closed (The grid emission factor (0.552 tCO_2e/ MWh) for the 2nd CP has been taken into consideration and

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
			there is no further change in the ER Calculation Excel Spreadsheet).
CAR-6 Please clarify the methodology version along with the relevant evidence.	1.13	CAR-6 ACM0002 Version20 has been used for the project as per last version of PD (Version 15)	Review-1: Ok Closed (The methodology version as ACM0002 Version 20 is correct).
CAR-7 a) Please correct the MR in line with the Gold Standard MR template and guideline including the header and footer. b) Please revise Table-1 considering the change in the monitoring period.	2	CAR-7 a) MR has been revised as per template (term of "TEMPLATE" has been inserted to header). b) As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR.	Review-1: a) Ok Closed (MR has been revised accordingly). b) Ok Closed (The monitoring period start date is correct in line with the previous monitoring period GS performance (issuance) review document).
CAR-8 Please correct the product vintages in Table-2 considering the change in the monitoring period.	3	CAR-8 As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR.	Review-1: Ok Closed (The monitoring period start date is correct in the with the previous monitoring period GS performance (issuance) review document).
CAR-9 a) Please include the turbine properties in the Section A.1 of the MR along with the relevant evidence. b) Please provide the provisional acceptance protocols of all turbines indicating the acceptance dates. c) Please provide the final version of fifth verification GS performance (issuance) review document. d) Please provide the Transition Annex and final version of transition review document. e) Please provide the final version of design change review document. f) Please revise Table-3 in the Section A.1 of the MR considering the change in the monitoring period.	A.1.1	CAR-9 a) Turbine properties have been included in Section A.1 and related evidences have been provided. b) Provisional acceptance of all turbines had already been shared. c) Final version of fifth MP GS review document has been shared. d) Transition Annex and final version of transition review document have been provided. e) Final version of design change review document has been shared. f) As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period	Review-1: a) Ok Closed (Section A.1 of the MR has been revised accordingly). b) Ok Closed (Provisional acceptance protocols of all turbines have been provided). c) Ok Closed (The final version of fifth verification GS performance (issuance) review document has been provided). d) Ok Closed (Transition Annex and final version of transition review document have been provided). e) Ok Closed (The final version of design

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
		01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR.	change review document has been provided). f) Ok Closed (The relevant explanation and associated evidence document have been provided).
CAR-10 Please provide a brief description of the installed technology and equipment including the turbines types and models in the Section A.1 of the MR along with the relevant evidence.	A.1.3	CAR-10 Information on installed technology and equipment including turbine type and models have been provided in section A.1.	Review-1: Ok Closed (Section A.1 of the MR has been revised accordingly).
CAR-11 a) Please correct the current monitoring period in the Table-1. b) Please provide all relevant dates in chronological order and considering realized dates in the Section A.1 of the MR. c) Please include the previous monitoring period in the Section A.1 of the MR.	A.1.4	CAR-11 a) As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR. b) Relevant dates have been provided in chronological order now. c) Previous MP has been inserted to Section A.1.	Review-1: a) Ok Closed (The monitoring period start date is correct in the with the previous monitoring period GS performance (issuance) review document). b) c) Ok Closed (Section A.1 of the MR has been revised accordingly).
CAR-12 a) Please include the host country information in the Section A.2 of the MR. a) Please include the reference document for the provided turbine coordinates in the Section A.2 of the MR.	A.2.1	CAR-12 a) Host country information had already been provided in Section A.2. b) Reference document for provided turbine coordinates has been included in Section A.2 and shared.	Review-1: a) b) Ok Closed (Section A.2 of the MR has been revised accordingly).
CAR-13 a) Please clarify the methodology version along with the relevant evidence. b) Please provide all referred tools including the version numbers in line with the relevant PDD of second crediting period.	A.3.1	CAR-13 a) ACM0002 Version20 has been used for the project as per last version of PDD (Version 15) b) All referred tools including the version numbers had been provided in line with the relevant PDD of second crediting period (version 15)	Review-1: a) Ok Closed (The methodology version is in line with the relevant PDD). b) c) Ok Closed (Section A.3 of the MR has been revised accordingly).

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
c) Please remove unnecessary details in the Section A.3 of the MR.		c) Unnecessary details have been removed from Section A.3.	
CAR-14 a) Please clarify the expected term in the Section A.4 of the MR. b) Please clarify the meaning of following sentence in the Section A.4 of the MR: "The start of second crediting period is 01/12/2019, however emission reductions are claimed from 05/08/2020 which is the date of renewal submission". c) Please include explicitly the crediting period where the current monitoring period falls into in the Section A.4 of the MR.	A.4.1	CAR-14 a) After the crediting period renewal of Gunaydın WPP project, the date range of the 2nd crediting period has been determined as 01/12/2019-30/11/2026. However, since the document delivery date for renewal(revalidation) is 05/08/2020, we can set the date range for the first monitoring period of second crediting period as 05/08/2020-31/07/2022 in accordance with the standard rules. In this case, we cannot include the emission reductions between 01/12/2019-04/08/2020 in this monitoring period. Related evidences have been provided to VVB. b) Since the document delivery date for renewal (revalidation) is 05/08/2020, we can set the date range for the first monitoring period of second crediting period as 05/08/2020-31/07/2022 in accordance with the standard rules. In this case, we cannot include the emission reductions between 01/12/2019-04/08/2020 in this monitoring period. Related evidences have been provided to VVB. c) Section A.4 of MR has been revised as per comment c.	Review-1: a) Ok Closed (Section A.4 of the MR has been revised accordingly and the expected term has been removed). b) Ok Closed (Section A.4 of the MR has been revised accordingly and the final version of CP renewal validation GS review document has been provided). c) a) Ok Closed (Section A.4 of the MR has been revised accordingly).
CAR-15 Please clarify if there are any FARs from fifth verification GS performance (issuance) review, transition review, crediting period renewal validation review processes	B.1.1.1	CAR-15 No FAR from fifth verification GS performance (issuance) review and from GS final transition review. **FARs from crediting period renewal validation review**	Review-1: There are two FARs from the crediting period renewal validation GS review process:

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along with the final versions of these documents in the Section B.1.1 of the MR.		**processes** **FAR #1:** At the time of 1st verification for this crediting period, VVB shall check for any bird deaths or carcasses and check for any habitat disturbance that might have occurred due to the project activity ***Response to FAR#1:*** Ornithology monitoring studies have been terminated and the relevant DKMP article has been provided. **FAR #2:** At the time of 1st verification for this crediting period, VVB shall check that no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. ***Response to FAR#2:*** No emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. The first verification period in the 2nd CP is between 05/08/2020 to 31/07/2022.	a) FAR-1: Please provide the last two ornithology report (bird monitoring report) of the project. b) Ok Closed (The monitoring period start date is correct in line with the previous monitoring period GS performance (issuance) review document and taken as 05/08/2020. That means, there will be no issuance for gap period from 01/12/2019 to 04/08/2020 in the 2nd CP).
CAR-16 a) Please include the meter test and calibration dates of the electricity meters for the whole monitoring period. b) Please provide the electricity meter test protocols covering the current monitoring period. c) Please provide the photographic evidences of both electricity meters. d) Please provide the meter test protocol details in Section C of the MR associated with the monitoring period along with the relevant evidence documents. e) Please include the relevant evidence about the calibration period of the meters. f) Please correct the future tense sentences throughout the MR since the project is already operational.	C.1	CAR-16 a) Meter test and calibration dates of the electricity meters has been inserted for the whole monitoring period. b) Electricity meter test protocols covering the current monitoring period have been provided. c) The photographic evidences of both electricity meters had already been provided. d) Electricity meter test protocols covering the current monitoring period have been provided and inserted in Section C. e) Calibration documents of meters had already been provided. They have been resent. f) The future tense sentences throughout the MR have been corrected.	Review-1: a) Ok Closed (Section D.2 of the MR has been revised accordingly). b) Ok Closed (The meter test protocols dated as 17/12/2020 and 25/08/2022 have been provided). c) Ok Closed (The photographic evidences of both electricity meters have been provided). d) Ok Closed (Sections C and D.2 of the MR have been revised accordingly). e) Ok Closed (Section D.2 of the MR has been revised accordingly). f) Ok Closed (MR has been revised accordingly).

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CAR-17 Please include the roles and responsibilities of operational technicians in the Section C of the MR.	C.3	CAR-17 Roles and responsibilities of operational technicians have been included in section C.	Review-1: Ok Closed (Section C of the MR has been revised accordingly).
CAR-18 Please include the $EF_{grid, CM, y}$ parameter in the Section D.1 of the MR.	D.1.1	CAR-18 $EF_{grid, CM, y}$ parameter has been included in the Section D.1 of the MR.	Review-1: Ok Closed (Section D.1 of the MR has been revised accordingly).
CAR-19 a) Please include all sustainability monitoring parameters in the same order with the registered Passport and final version of Transition Annex including the relevant SDG indicator/safeguarding principle and all required details. b) Please provide the net electricity generation value considering the monitoring period throughout the MR. c) Please provide the ER value as an integer value and considering the monitoring period throughout the MR. d) Please provide the QA/QC procedures for all parameters, where relevant. e) Please provide the calculations related to the all parameters in ER Calculation Excel spreadsheet. f) Please provide the following records with regards to the sustainability monitoring parameters: - The photographic evidence about the hazardous waste storage area - The photographic evidences of waste water storage tank - The waste water transfer and disposal records for the monitoring period - The official hazardous waste declaration forms	D.2.1	CAR-19 a) Project had already passed through crediting period renewal process by considering Transition and Passport documents of Project. Therefore, final version of PDD (Version 15) has been considered while preparing MR. b) As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR. c) ER value has been provided as an integer value and considering the monitoring period throughout MR. d) QA/QC procedures for all parameters have been provided in section D.2, where relevant. e) Explanations and calculations of all parameters requiring calculation were given in ER excel. f) -Hazardous waste storage area photo has been provided. -VVB has photographic evidences of waste water storage tank -Invoices for wastewater had already been provided for this monitoring period. -Hazardous waste declaration forms had already	Review-1: a) Ok Closed (Since CP renewal has been completed with the new GS PDD format, all relevant sustainability monitoring parameters have been included in the Section D.2 of the MR). b) Ok Closed (The monitoring period start date is correct in line with the previous monitoring period GS performance (issuance) review document and taken as 05/08/2020). c) Ok Closed (ER value has been revised throughout the MR). d) Ok Closed (Section D.2 of the MR has been revised accordingly). e) Ok Closed (The calculations related to the all parameters have been provided in ER Calculation Excel spreadsheet). f) - Ok Closed (The photographic evidence about the hazardous waste storage area has been provided). - Ok Closed (The photographic evidences of waste water storage tank have been provided). - Ok Closed (The declaration about

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provided to the Ministry of Environment and Urbanization associated with the monitoring period including the waste oil records - The domestic waste transfer and disposal records associated with the monitoring period Bunlar yok - The evidence about occupational injuries associated with the monitoring period - Training records associated with the monitoring period including the dates and scope of handled trainings - The ornithology reports associated with the monitoring period Son iki rapor gönderilecek. - The noise assessment report, if any, - The document regarding the contact details of responsible staff within the context of PP in case of any complaint by local stakeholders		been provided. -Invoices for wastewater had already been provided for this monitoring period. -Noise assessment report has been provided. -There was no occupational injuries during this monitoring period. Declaration about occupational injuries associated with the monitoring period has been provided. -Training records associated with the monitoring period including the dates and scope of handled trainings had already been provided. - Ornithology and bat monitoring studies have been terminated and the relevant DKMP article has been provided. Bat carcass screening study and reporting is carried out and shared with VVB. - Noise assessment report has been provided. -Related document had already been shared. However, document has been resent.	the occupational injuries dated as 10/01/2023 has been provided). - Ok Closed (The signed letter by Yayla Village Mukhtar and dated as 22/08/2022 has been provided).
CAR-20 Please include baseline value or estimation of baseline situation of each SDG Impact in the Section E.1 of the MR corresponding to the change in monitoring period and along with the relevant details.	E.1.1	CAR-20 As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR.	Review-1: Ok Closed (Section E.1 of the MR has been revised accordingly).
CAR-21 Please include project value or estimation of project situation of each SDG impact in the Section E.2 of the MR corresponding to the change in monitoring period and along with the relevant details.	E.2.1	CAR-21 As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR.	Review-1: Ok Closed (Section E.2 of the MR has been revised accordingly).
CAR-22	E.4.1	CAR-22	Review-1:

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a) Please include the calculation of net benefits or direct calculation for each SDG impact in the Section E.4 of the MR corresponding to the change in monitoring period and along with the relevant details. b) Please include baseline and project estimates in the table provided in the Section E.4 of the MR.		a) As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR. b) Table in section E.4 has been revised.	a) b) Ok Closed (Section E.4 of the MR has been revised accordingly).
CAR-23 Please include the comparison of all SDG impacts in the Section E.5 of the MR based on all revisions corresponding to the change in monitoring period and complete monitoring period.	E.5.1	CAR-23 As per FAR#2 of GS Final review for Design Renewal, no emission reductions are claimed for gap period 01/12/2019 to 04/08/2020. Therefore, MP should not be change in MR.	Review-1: Ok Closed (Section E.5 of the MR has been revised accordingly).
CAR-24 a) Please include the remarks on difference from estimated value for all SDG impacts in the Section E.6 of the MR. b) Please include clearly the difference for other SDG impacts in the Excel spreadsheet calculation.	E.6.1	CAR-24 a) SDG impacts related to project are SDG 7(clean electricity generation, avoided natural gas usage), SDG8 (job creation and training for all employee) and SDG13(CO_2, NOx and SO_2 emission reduction). In section E.6, remarks on difference from all these SDG impacts had already been included. b) Difference for all SDG impacts has been included in excel spreadsheet.	Review-1: a) Ok Closed (Section E.6 of the MR has been revised accordingly). b) Ok Closed (ER Calculation Excel Spreadsheet has been revised accordingly).
CAR-25 Please include all Safeguarding Principles in the Section F of the MR in same tabular format provided in the Section D.2 of the MR.	F.1	CAR-25 Project had already passed through crediting period renewal process by considering Transition and Passport documents of Project. Therefore, final version of PDD (Version 15) has been considered while preparing Section F. However, parameter that are directly related with safeguarding principle have been moved from section D.2 to section F in same tabular format provided in section D.2.	Review-1: Ok Closed (Section F of the MR has been revised accordingly).

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CAR-26 a) Please clarify the meaning of "…..As validated during the remote audit…." in the Section G.1 of the MR. b) Please clarify the meaning of "…..Since muhtar and made men are the head of the village…." in the Section G.1 of the MR. c) Please clarify the meaning of "….. Since this project is about the complete its 6th verification…." in the Section G.1 of the MR. d) Please clarify the meaning of "….. There would not requirement to use further grievance tools throughout the project life cycle…." in the Section G.1 of the MR. e) Please clarify clearly if there are any grievances during the monitoring period in the Section G.1 of the MR. f) Please include the current status of the ongoing communication with the local stakeholders in the Section G.1 of the MR. g) Please include all local stakeholder communication details associated with the current monitoring period in the Section G.1 of the MR. h) Please provide the signed and sealed letter on company letterhead about any legal contest or dispute that has arisen with the project during the monitoring period.	G.1.1	CAR-26 a) Sentence has been corrected. b) Sentence has been revised. c) Sentence has been revised and moved to be first paragraph of section G.1. d) Sentence has been removed. e) Related sentence has been inserted. f) Since this project is in second crediting period and project will not have different from previous vintages, currently the grievance mechanism does mainly rely on the existed grievance mechanism by using logbook. Related sentence has been inserted to section G.1. g) All local stakeholder communication details associated with the current monitoring period has been included in section G.1. h) Signed and sealed letter on company letterhead about any legal contest or dispute that has arisen with the project during the monitoring period has been provided.	Review-1: a) b) c) d) e) f) g) Ok Closed (Section G.1 of the MR has been revised accordingly). h) Ok Closed (The signed declaration by PP and dated as 03/01/2023 has been provided).
CAR-27 (Issued at ITR stage) a) Please clarify the MWm capacity of each turbine in the Section A.1 of the MR. b) Please correct the number of local employees in the	A.1.1 & E.1.1	CAR-27 a) MWm capacity of each turbine has been clarified as per generation license of project. b) Expressions of "local or not" for 2 of the	Review-1: a) Ok Closed (Section A.1 of the MR has been revised accordingly). b) Ok Closed (ER Calculation Excel

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ER Calculation Excel Spreadsheet. c) Please correct the amount of natural gas avoided in the Table-1 of the MR. d) Please correct the net electricity generation value for SDG-7 in the Section E.1 of the MR. e) Please include the relevant SDGs and actual achieved values in the Section E.4 of the MR.		employees in the ER has been corrected. c) Amount of natural gas avoided has been corrected in Table 1. d) Net electricity generation value for SDG-7 in the Section E.1 has been corrected. e) Relevant SDGs have been inserted in section E.4. In addition, actual achived values have been included in the section.	Spreadsheet has been revised accordingly). c) Ok Closed (Table-1 of the MR has been revised accordingly). d) Ok Closed (Section E.1 of the MR has been revised accordingly). e) Ok Closed (Section E.4 of the MR has been revised accordingly).
CL-1 Please provide the single line diagram of the project in the Section C of the MR along with the relevant evidence.	C.6	CL-1 Single line diagram of the project has been provided in the Section C and relevant evidence has been shared.	Review-1: Ok Closed (Section C of the MR has been revised accordingly and the single line diagram has been provided).

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