

# PROJECT REVIEW REPORT

<b>Project ID</b>	1301
<b>Project Name</b>	Guohua Rongcheng Phase II Wind Farm Project
<b>Program(s)</b>	VCS
<b>Project Proponent</b>	Guohua Resourceful (Rongcheng) Wind Power Generation Co., Ltd.
<b>Methodology</b>	ACM0002 – Grid-connected electricity generation from renewable sources version 20
<b>Sectoral Scope(s)</b>	Sectoral Scope 1 – Energy Industries
<b>Validation/Verification Body (VVB)</b>	Shenzhen CTI International Certification Co.
<b>Assessment Criteria</b>	VCS Standard, v4.1
<b>Date of First Issue</b>	19 January 2022
<b>Date of Final Issue</b>	28 February 2023

## Summary:

An accuracy review of the Guohua Rongcheng Phase II Wind Farm Project crediting period renewal approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised 2 assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The 2 assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

Section 3.4.4 of the *VCS Standard, v4.1*, states that “the monitoring period of the monitoring report shall be a distinct time period that does not overlap with previous monitoring periods. Projects shall not be eligible for crediting of GHG emission reductions generated in previous monitoring periods. In addition, monitoring periods shall be contiguous with no time gaps between monitoring periods.” Verra has determined the intent of this rule also applies to crediting period renewal requests; as such, projects will be required to provide proof of monitoring through the end of the initial/previous crediting period before Verra will act on the crediting period renewal request. Once the monitoring and verification reports are submitted for the initial/previous crediting period, Verra will initiate the review of crediting period renewal.

The project proponent shall ensure that the emissions reductions from the previous crediting period shall be issued before continuing with the renewal of the crediting period. However, it was noticed that the period from 30 November 2019 to 29 June 2020 was not submitted for verification.

#### VVB Response:

By checking VERIFIED EMISSIONS REDUCTIONS PURCHASE AGREEMENT (VERPA) provided by PP, it is confirmed that VERs from 01/12/2019 to 29/06/2020 has been included. As confirmed by PP, the verification of this period will be conducted.

#### Verra Response:

The VVB confirmed that the emission reductions for the period from 30 November 2019 to 29 June 2020 will be verified. However, Verra cannot renew the crediting period until the monitoring and verification reports are submitted. The finding remains open.

#### VVB Response:

As per VERRA website (<https://registry.verra.org/app/projectDetail/VCS/1301>), it is confirmed that the verification of monitoring period from 01/12/2019 to 29/06/2020 has been conducted by CCSC and approved by VERRA.

#### Verra Response:

The verification period is approved. The finding is closed and no further action is required.

### Finding 2

As per the *VCS Standard v4.1*, section 3.4.4, the monitoring period of the monitoring report shall be a distinct time period that does not overlap with previous monitoring periods. Projects shall not be eligible for crediting of GHG emission reductions generated in previous monitoring periods. In addition, monitoring periods shall be contiguous with no time gaps between monitoring periods.

However, it was noticed that there is a gap between the monitoring periods from 22 June 2011 to 24 June 2011.

The VVB is required to explain how the monitoring periods are aligned to the *VCS Standard v4.1* requirements.

#### VVB Response:

By checking the Statement from the project owner, it is confirmed that for the period from 0:00 of 22/06/2011 till 24:00 of 24/06/2011,  $EG_{export,y}$  is 522MWh,  $EG_{import,y}$  is 4.875MWh,  $EG_{importbackup,y}$  is 0.

Therefore,  $EG_{\text{facility},y}$  is calculated to be 517.125 MWh. By multiplying with the emission factor of the first VCS crediting period which is 0.9502 tCO<sub>2</sub>/MWh, the emission reductions of this period is calculated to be 517 tCO<sub>2</sub>e.

As per the statement from the project owner, the emission reductions from this period **will not be claimed**, which is conservative.

**Verra Response:**

Given that the VVB verified the electricity exported and imported in the period from 22 June 2011 to 24 June 2011, and that the achieved emission reductions are positive, the finding is closed.

## 2. MINOR FINDINGS

N/A

## 3. ASSESSMENT CONCLUSION

On 19 January 2022, Verra conducted a review of the renewal of the crediting period approval request for project ID 1301, Guohua Rongcheng Phase II Wind Farm Project, the results of which can be found above. The project review report was sent to Shenzhen CTI International Certification Co. with two assessment findings and no minor findings.

On 7 February 2023, Verra received responses to the findings above. The responses were sufficient to close all findings.

On 28 February 2023, Verra closed all assessment findings and no further action was required.