

PROJECT REVIEW REPORT

Project ID	903
Project Name	<i>Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project</i>
Program(s)	VCS
Project Proponent	<i>Hebei Construction Investment New Energy Co., Ltd</i>
Methodology	<i>ACM0002 Grid-connected electricity generation from renewable sources, v20</i>
Sectoral Scope(s)	1. <i>Energy (renewable/non-renewable)</i>
Validation/Verification Body (VVB)	<i>LGAI Technological Center, S.A. (Applus+ Certification)</i>
Assessment Criteria	<i>VCS Standard, v4.0</i>
Date of First Issue	30 August 2021
Date of Final Issue	<pending>

Summary:

An accuracy review of the Hebei Guyuan County Dongxinying 199.5 MW Wind Power Project crediting period renewal request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised three assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The three assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

1. ASSESSMENT FINDINGS

Finding 1

Section 3.4.1 of the VCS Standard, v4.1 states that a project proponent shall use the *Project Description Template* and adhere to all instructional text within the template.

Section 1.16.1 of the *Project Description Template* requires the project proponent to demonstrate whether the project is participating in an ETS or binding limits.

Section 1.16.1 of the project description describes the participation under other voluntary GHG Programs.

The project proponent is requested to update Section 1.16.1 of the project description to demonstrate whether the project is in a jurisdiction with an ETS or other binding limits.

VVB Response:

The project does not involve in ETS or other binding limits. The same has been included in the revised PD.

Verra Response:

This finding is closed.

Finding 2

Section 3.8.9(1) of the VCS Standard, v4.1 states “A full reassessment of additionality is not required when renewing the project crediting period. However, regulatory surplus shall be demonstrated in accordance with the requirements set out in the VCS Program rules and the project description shall be updated accordingly.”

Section 3.5 of the project description does not demonstrate regulatory surplus.

Section 3.3.5 of the validation report states that the Section is not required at the renewal of a crediting period but does not assess the demonstration of regulatory surplus.

The project proponent is requested to update Section 3.5 of the project description to demonstrate regulatory surplus.

The VVB is requested to update Section 3.3.5 of the validation report to assess the demonstration of regulatory surplus.

VVB Response:

The demonstration of regulatory surplus has been included in the section 3.5 of revised PD and confirmed in the revised FVR.

Verra Response:

This finding is closed.

Finding 3

Section 4 of the validation report states, “that there have been a methodology deviation for the second

crediting period when submitting this report.”

Section 3.3.7 of the validation report states that there have been no methodology deviations.

The VVB is requested to update Section 4 of the validation report to clarify if there have been any methodology deviations.

VVB Response:

This is a clerical error, no methodology deviations were made for the project, the same has been corrected in the FVR.

Verra Response:

This finding is closed.

2. MINOR FINDINGS

No minor findings were raised.

3. ASSESSMENT CONCLUSION

30 August 2021 Verra finalized a review of the crediting period renewal request for project 903 Hebei Guyuan County Dongzinying 199.5 MW Wind Power Project and raised the three findings detailed above. Verra submitted a review report to the VVB LGAI Technological Center, S.A. (Applus+ Certification) and the project proponent Hebei Construction Investment New Energy Co., Ltd.

On 17 September 2021 the VVB submitted the responses to the findings detailed above, sufficiently closing the detailed findings above.

On 9 May 2022 Verra requested further updates.

On 17 May 2022 submitted updated documents

On 21 June 2022 Verra determined the updates were sufficient and closed the review.