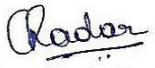


Verification and certification report form for GS project activities

BASIC INFORMATION

Title and GS reference number of the project activity	GS12063 HomeBiogas Programme in Kenya – VPA1, (GS 12064)																				
GS Version	GS4GG																				
Scale of the project activity	☒ Large-scale ☐ Small-scale																				
Version number of the verification and certification report	3																				
Completion date of the verification and certification report	15/02/2024																				
Monitoring period number and duration of this monitoring period	Monitoring period no: 1 Duration: 01/03/2022 to 30/06/2023 (Inclusive of both days)																				
Version number of the monitoring report to which this report applies	05																				
Crediting period of the project activity corresponding to this monitoring period	01/03/2022 – 28/02/2027																				
Project participants	Home Biogas LTD																				
Host Party	Kenya																				
Applied methodologies and standardized baselines	GS Methodology: Methodology for Animal Manure Management and Biogas Use for Thermal Energy Generation V.1.1																				
Sectoral scopes	Sectoral Scope 01, & 13																				
Estimated SDG Impact (for the monitoring period)	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">SDG Goal</th> <th style="width: 45%;">SDG Impact</th> <th style="width: 30%;">Estimated Annual Average</th> </tr> </thead> <tbody> <tr> <td>13: Climate Action (mandatory)</td> <td>Amount of GHG Emission reduction</td> <td>45,718 tCO₂e</td> </tr> <tr> <td>1: No Poverty</td> <td>Proportion of population living in households with access to basic services</td> <td>100%</td> </tr> <tr> <td>2: Zero Hunger</td> <td>Number of farmers adopted practices promoted by the project</td> <td>5,379</td> </tr> <tr> <td>3: Good health and well being</td> <td>Percentage of project population using polluting fuels</td> <td>0% (87.5% reduction)</td> </tr> <tr> <td>SDG 5: Gender Equality</td> <td>Average time saving associated with cooking time and fuel collection</td> <td>3.55 Hrs</td> </tr> </tbody> </table>			SDG Goal	SDG Impact	Estimated Annual Average	13: Climate Action (mandatory)	Amount of GHG Emission reduction	45,718 tCO ₂ e	1: No Poverty	Proportion of population living in households with access to basic services	100%	2: Zero Hunger	Number of farmers adopted practices promoted by the project	5,379	3: Good health and well being	Percentage of project population using polluting fuels	0% (87.5% reduction)	SDG 5: Gender Equality	Average time saving associated with cooking time and fuel collection	3.55 Hrs
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SDG 5: Gender Equality	Average time saving associated with cooking time and fuel collection	3.55 Hrs																			

	7: Affordable and Clean energy	Number of beneficiaries: Households	5,379 Nos
	8: Decent work and economic growth	Total Number of Jobs	60
	15: Life on Land	Total non-renewable wood fuel saved	11,269 tonnes /year
SDG Impact Certified	SDG Goal	SDG Impact	Estimated Annual Average
	13: Climate Action (mandatory)	Amount of GHG Emission reduction	7,692 tCO ₂ e
	1: No Poverty	Proportion of population living in households with access to basic services	100%
	2: Zero Hunger	Number of farmers adopted practices promoted by the project	1,335 Nos
	3: Good health and well being	Percentage of project population using polluting fuels	5.98% (81.6% reduction)
	SDG 5: Gender Equality	Average time saving associated with cooking time and fuel collection	3.18 Hrs
	7: Affordable and Clean energy	Number of beneficiaries: Households	1,335 Nos
	8: Decent work and economic growth	Total Number of Jobs	56
	15: Life on Land	Total non-renewable wood fuel saved	2,036 tonnes /year
Name of the VVB	4K Earth Science Private Limited		
Name, position and signature of the approver of the verification and certification report	Chandrakala R  Director		

SECTION A. Executive summary

4K Earth Science Private Limited (4KES) has been commissioned by “HomeBiogas LTD” to perform an independent verification of its registered GS VER project “GS12063 HomeBiogas Programme in Kenya – VPA1”, (GS ID 12063) for the reported GHG emission reductions for the given monitoring period 01/03/2022 - 30/06/2023 (both dates included). The GS VER projects must undergo independent third-party verification and certification of emission reductions as the basis for issuance of Verified Emission Reductions (VERs).

The objectives of this verification exercise are, by review of objective evidence, to establish that:

- The project activity has been implemented and operated as per the approved GS PoA DD & VPA DD and that all physical features (technology, project equipment, and monitoring and metering equipment) of the project are in place;
- Monitoring report and other supporting documents are complete.
- The actual monitoring systems & procedures and monitoring report conforms with the requirements of the approved monitoring plan and the approved monitoring methodology;
- The data is recorded and stored as per the monitoring methodology and approved monitoring plan.

Scope:

The scope of the verification is the independent and objective review and ex post determination of the monitored reductions in GHG emission by the project activity. The verification is based on review of monitoring report, supporting information and

- (a) The registered GS POA DD & VPA DD;
- (b) Previous verification reports, deviation requests, requests for revision of monitoring plan if applicable
- (c) GS4GG Transition Annex if applicable
- (d) The registered monitoring plan.
- (e) Relevant decisions, clarifications and guidance from the CMP and the CDM Executive Board
- (f) Applicable GS4GG guidance
- (g) CDM Validation and Verification Standard (VVS)
- (h) All information and references relevant to the project activity’s resulting in emission reductions.
- (i) Information related to monitoring of SD parameters.

The project is assessed against the requirements of the Gold Standard for Global Goals requirements and related rules and guidance.

4KES has based on the recommendations in the latest version of CDM Validation and Verification Standard, employed a rule-based approach in the verification, focusing on the identification of significant reporting risks and the reliability of project monitoring.

Description of project:

The proposed project activity involves the installation of biogas units, provided by HomeBiogas, at rural households in Kenya. These biogas units, with a gas tank volume of 2.5 m³ and a digester volume of 5.5 m³ (total system volume 8 m³), offer a clean and sustainable source of renewable energy for cooking. The project's objective is to distribute these biogas systems to approximately 50,000 households, replacing traditional wood stoves and reducing CO₂ emissions associated with wood burning. Furthermore, these biogas systems use animal manure as a feedstock, preventing CH₄ emissions from the disposal of animal waste in pits.

The implementation of these biogas units commenced on February 1, 2022, with an expected gas production start date of 20-25 days after installation. The installation will take place progressively throughout the year, and a project database will be maintained to track installation and commissioning dates for each unit, each assigned a unique identification number to avoid duplication during monitoring surveys.

Before the project's implementation, a baseline survey was conducted on 225 rural households in the project areas. The survey revealed that the beneficiaries predominantly used inefficient traditional cook stoves, primarily fuelled by firewood, with occasional use of charcoal and LPG. The use of firewood not only contributes

to deforestation but also leads to indoor air pollution, directly or indirectly affecting the health of women and children. This indoor air pollution is a significant global health issue, with 3.8 million premature deaths annually attributed to illnesses related to indoor air pollution caused by inefficient solid fuel use for cooking. The causes of these deaths include pneumonia (27%), strokes (18%), ischemic heart disease (27%), chronic obstructive pulmonary disease (20%), and lung cancer (8%). Women, who are more exposed to indoor pollution while cooking, face a higher risk.

Methodology:

4KES follows a rule-based verification approach, wherein, as a first step, the contract review is undertaken as per latest version of CDM Accreditation Standard. Subsequently, after the contract is signed, the Gold Standard Verification work plan of the project activity is made available at Gold Standard registry in accordance with Gold Standard rules.

A desk review of the project documentation is undertaken, which is followed by a on-site audit by the local expert of verification team in accordance with the latest version of GSGG Principles & Requirements, Version 1.2 /5/. The verification protocol is filled by the verification team that is based on standard auditing practices and version 03 of CDM VVS for project activity, validated VPA-DD, applied methodology, applied standardized baseline and/or tools and recent decisions. The verification protocol provides transparent means to record the observations and compliances by the verification team members and the nonconformities, if any. The verification protocol is an internal document, and is available on request. Following are the major milestones for the verification under consideration. The verification protocol provides transparent means to record the observations and compliances by the verification team members and the nonconformities (CARs/CLs), if any. The verification protocol is an internal document, and is available on request. After successful closure of findings (CARs/CLs), the draft verification report is prepared which went through Independent technical review as per 4KES internal procedures and the TR comments were given for any gaps in audit findings. After closure of the TR comments, final verification report is prepared then followed by final approval for the decision made. The approved verification report is given to PP which shall be submitted for request for issuance.

4K Earth Science Private Limited confirms that the monitoring system is in place and the emission reductions are calculated without material misstatements.

Based on the information seen and evaluated we confirm that the implementation of the project has resulted in 7,692 tCO₂e (round down) emission reductions during period 01/03/2022 to 30/06/2023.

SECTION B. Verification team, technical reviewer and approver

B.1. Verification team member

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of VVB or outsourced entity)	Involvement in			
						Desk/document review	On-site inspection	Interviews	Verification findings
1.	Team Leader	IR	S R	Anand	Central	X		X	X
2	Technical Expert (1.1 & 13.1)	IR	Sharma	Chetan	Central	X		X	X
3	Team Member	IR	D V	Ganesh	Central	X		X	X
4	Team Member	IR	Babu S	Praveen	Central	X		X	X
5	Local Expert	E R	Muchomba	Kiria Edwin	Central	X	X	X	X

B.2. Technical reviewer and approver of the verification and certification report

No.	Role	Type of resource	Last name	First name	Affiliation (e.g. name of central or other office of VVB or outsourced entity)
1.	Technical reviewer (1.1 & 13.1)	IR	Ma Paa	Puratchikkana	Central
2	Approver	IR	R	Chandrakala	Central

SECTION C. Application of materiality

C.1. Consideration of materiality in planning the verification

No.	Risk that could lead to material errors, omissions or misstatements	Assessment of the risk		Response to the risk in the verification plan and/or sampling plan
		Risk level	Justification	
1.	Wrong data collection/misinterpretation of household situation	Low	It's not complicated monitoring process. Appropriate trainings are conducted for the monitoring personnel.	By means of acceptance sample survey
2	Transfer of data from sampling survey sheet to ER sheet	Low	Possible human error during transfer of data to monitoring database	Thorough cross-check required on the transfer of data from survey sheets to the monitoring database sheet
3	Error in ER calculations	High	The sample size was large, hence increasing the chances of error in ER calculation	The ER calculations were checked for accuracy.

C.2. Consideration of materiality in conducting the verification

The prescribed thresholds for materiality, as per §326 of CDM VVS for PA,

Prescribed range of ERs/annum	>500,000	300,000-500,000	<300,000	SSC PAs	MSC PAs
Prescribed Threshold	0.5%	1.0%	2.0%	5.0%	10.0%

The identified/selected materiality threshold for the project activity under current monitoring period is 2% as project activity is large scale project activity with ER <300,000 tCO₂e

	MR Version (Draft)	MR Version (Final)
Emission reductions/annum	8,590 tCO ₂ e	7,692 tCO ₂ e
Identified Threshold	5.0%	5.0%

The impact of errors observed during verification for each monitoring parameter on the emission reduction calculation is provided below:

Parameter	Verification approach	Error identified	Corrected	Extrapolated error for population size (Qty and %)	Within Threshold

Parallel use of traditional stoves	Acceptance sample survey & random verification of reports of village level volunteers	No error identified.	NA	No impact	Yes
$U_{p,y}$	Acceptance sample survey	No error identified.	NA	No impact	Yes
NLT,y	Acceptance sample survey	No error identified	NA	No Impact	Yes
$MS\%i,y$	Acceptance sample survey	No error identified	NA	No Impact	Yes
Nb,p,y	Verification of database and number of days calculation in ER sheet	No error identified	NA	No Impact	Yes
LEp,y	Assessment of PD justification	No error identified	NA	No Impact	Yes
Pp,i,y	Verification of KPT data	No error identified	NA	No Impact	Yes

SECTION D. Means of verification

D.1. Desk/document review

The verification is performed primarily as a desk review of the documents submitted at various stages of assessments. The review is performed by assessment team using verification protocols (checklists). The assessment team cross-checked the information provided in the MR and information from sources other than those used, if available, and also conducts independent background investigations. 4KES conducted a desk review, involving but not limited to,

- A review of the data and information presented to verify their completeness;
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures;
- A review of calculations and assumptions made in determining the GHG data and emission reductions;
- An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions.

The list of documents reviewed is included in the section 'Appendix 3' of this report.

D.2. On-site inspection

Site visit was conducted by the VVB for this Verification of GS project.

Verification team has used the following means for its assessment and to justify that they are sufficient for the purpose of verification. Along with desk review, audit team has conducted remote audit interview as follows:

- A complete desk review of the MR, as well as all applicable country legal requirement and supportive evidences have been checked by the verification team.
- An assessment of the implementation and operation of the GS Program of Activity as per the validated PoA DD & VPA-DD and also the species-specific claims of the CME & Implementing Entity.
- Verification team has performed interview with PP in order to check implementation, project boundary, current situation, evaluation of data management, QA/QC system, monitoring and metering equipment, monitoring procedures, calibration etc.
- Verification team also interviewed end-user to crosscheck the implementation details and other monitoring details.

- Cross checks between information provided by interviewed personnel (i.e., by checking sources) to ensure that no relevant information has been omitted.
- Cross-check evaluation, for information received from interviews, under the scope of all information and references provided in MR and supporting documents.

Details of interviewees, topics covered and additional information presented in the below section “D.3 Interviews”

Duration of on-site inspection: 27/07/2023 to 29/07/2023				
No.	Activity performed on-site	Site location	Date	Team member
1.	Opening Meeting	Office	27/07/2023	Dr. Kiria Edwin Muchomba
2	Visit to beneficiaries households	Project Location	28/07/2023	Dr. Kiria Edwin Muchomba
3	Document Review & Closing Meeting	Office	29/07/2023	Dr. Kiria Edwin Muchomba

D.3. Interviews

No.	Interviewee			Date	Subject
	Last name	First name	Affiliation		
1.	Muthoni	Daniel	Homebiogas	27/07/2023, 28/07/2023 & 29/07/2023	- Roles and responsibilities - End user agreement - Technical details - Baseline - Monitoring requirement - VPA inclusion criteria - Stakeholder consultation process - Data Analysis - Issues in the MR - ER calculation - Issues in the VPA-DD - ER Calculation - Stakeholder Feedback round - General governance and implementation - Monitoring database management
2.	Muthoni	George	Homebiogas		
2.	Muthoni	Nathan	Homebiogas		
End users					
No	Last name	First name	Family code	Date	Subject
1	Ansuyamma	Gureon	Thakwa	27/07/2023	- Verification of PP survey data - Awareness about ownership of VERs - Working condition of digesters - SDG parameters verification
2	Kaniv	Daniel	Thakwa	27/07/2023	
3	Kiombi	Joyce	Gitiha	27/07/2023	
4	Gucho	Jeremiah	Mungu	27/07/2023	
5	Worigres	Hannah	Thakwa	27/07/2023	
6	Karsingarim	Tabitha	Cichagi	27/07/2023	
7	-	Juash	Runur Dam	27/07/2023	
8	-	Annah	Naura	27/07/2023	
9	Wangui	Maomi	Pathitha	27/07/2023	
10	Vanjira	Jank	Gathwau	27/07/2023	
11	Njoroge	Peter	Gacharage	28/07/2023	
12	-	Cecialidua mbu	Sununi	28/07/2023	
13	Lkinu	Marthaw	Ndekere	28/07/2023	
14	-	Thomas	Ikuma	28/07/2023	
15	Thing	George	Kigango	28/07/2023	
16	Kinvanveri	Joseph	Gatitub	28/07/2023	

17	Kitgwina	Joseph	Kiamuria	28/07/2023	
18	Mury	Jeremiah	Kagengo	28/07/2023	

Verification team cross verified parameters which are monitored through acceptance samples survey. Apart from acceptance sample survey the verification team asked additional questions to the households. The additional questions asked by the verification team and the general reply received from the stakeholders are given below:

Questions asked to biogas users

Questions asked by verification team	Summary of Response by Stakeholders/end users
Since when you are using the biogas?	Verification team received varied responses from each household based on the implementation date. This is crosschecked with the project database and found no discrepancy.
What was the baseline fuel before the installation of bio digestors?	Most of the households reported that the firewood was the baseline fuel and few said Charcoal/ LPG was used as primary fuel
Is biodigester is in operational condition?	All end users confirmed the biogas system in operating condition now.
Are you aware that the project claims emission reduction and the ownership of the ERs are with CME/implementer?	All the end users aware that the all the rights of emission reduction are with CME/HomeBiogas. They also confirmed about the agreement signed with CME/ Home Biogas for giving away the emission reduction rights to CME /HomeBiogas
Is there any repairs done to your biogas system or replaced?	Few households confirmed some minor repairs were done. However they confirmed that does not affect the biogas generation.
If you have any issue with the device/project, you contact whom?	All households confirmed that they have the contact details of the village volunteer and for any requirement they can easily contact village volunteer.
Is indoor smoke reduced due to the use of Biogas?	All the households confirmed reduction in the indoor smoke and thereby reduction in health issues ie, eye related issues, respiratory issues.
Do you have any issue with the project?	No households mentioned any issues with the project.
Are they still want to use the traditional stoves?	People are happy with the biogas as it is clean cooking technology and they don't want to use traditional stoves.
Do they know the procedure or any protocol to report the non-usage in case of repair required?	Yes. They all have the contact numbers to report the any repairs.

D.4. Sampling approach

The sampling approach is conducted according to the "Guidelines for Sampling and Surveys for CDM Project Activities and Programme Activities". Simple random sampling method has been applied most ideal for verification of sampled parameters. The verification team followed the notes in Appendix 5 of the Guideline: Sampling and surveys for CDM project activities and programmes of activities (version 04.0), and Standard for Sampling and surveys for CDM project activities and programmes of activities version 09.0 paragraph 30& 31 esp. taking a sample of the CMEs sample.

The validation team determined the minimum sample size (n) as 22 and acceptance number (c) as 1 (considering AQL – 0.5%, UQL - 20%, producer risk – 5% & consumer risk – 10%). Validation team has conducted survey in randomly in 18 numbers of biodigester households (selected from the CME's sample population) and verified all the parameter collected by CME through monitoring survey data.

The following emission reduction parameters were verified though acceptance sample survey:

- Parallel use of traditional stoves

- Usage rate for technologies in project scenario p in year y
- Annual average number of animals of type LT
- Fraction of manure handled in baseline animal manure management system j

Also the following SDG parameters are checked during the acceptance sample survey:

- Number of farmers adopted practices promoted by the project
- Percentage of project population using polluting fuels
- Average time saving associated with cooking time and fuel collection

Verification team interviewed the selected sample end users user to check the data reported by PP. Verification team found no error in the PP's survey records for any of the parameter. Hence verification team accepts all the data determined through sample survey by PP.

D.5. Clarification requests (CLs), corrective action requests (CARs) and forward action requests (FARs) raised

Areas of verification findings	No. of CL	No. of CAR	No. of FAR
Compliance of the monitoring report with the monitoring report form	1	-	-
Remaining forward actions requests	-	6	-
Compliance of the project implementation and operation with the validated VPA-DD	1	3	-
Post-registration changes	-	-	-
Compliance of the registered monitoring plan with the methodologies including applicable tools and standardized baselines	-	1	-
Compliance of monitoring activities with the registered monitoring plan	3	3	-
Compliance with the calibration frequency requirements for measuring instruments	-	-	-
Assessment of data and calculation of SDGs	-	3	-
Stakeholder Inputs & Legal Dispute	-	1	-
Crediting Period.	-	-	-
Total	1	17	0

SECTION E. Verification findings

E.1. Compliance of the monitoring report with the monitoring report form

Means of verification	The project is transferred to GS4GG, and PP used GS monitoring report template, version 1.1 which is a valid version at the time of validation. All the sections of the form were filled as per the GS4GG guidelines and gave all the relevant details.
Findings	CL-02 is raised and closed satisfactorily
Conclusion	The monitoring report is prepared based on the Version 1.1 GS4GG monitoring report template which is valid at the time of assessment. All sections of the MR is filled correctly.

E.2. Remaining forward action requests from validation and/or previous verifications

This is the first verification of the project activity. Hence, there are no previous monitoring reports and verification reports available. However, the FARs raised during the preliminary review are assessed here:

The FARs raised during the Preliminary Request Form for the POA are as follows:

FAR	FARs raised during the Preliminary Review	Assessment
FAR 1	PD shall provide start date evidence of the PoA to the validating VVB	CME submitted project database/22/ with the implementation date of all the biodigesters are provided. Verified from the database, the implementation date of the first digester is 01/02/2022 which considered to be the start

		date of the VPA and hence the same is considered start date of PoA. Hence acceptable.
FAR 2	The programme is implemented within a region where another biogas project is in existence. PD shall document in the PoA-DD how the PoA will ensure that there is no double counting.	As verified from the end user agreement/22/ the end users confirms that only CME owns the rights to the carbon credits (VERs). Also each digesters have a unique ID number to avoid the double counting. Since there the manufacture and implementer are same there is no other party involved in the project and hence there is not risk of double counting. CME also given declaration confirming the same.

The FARs raised during the Preliminary Request Form for the VPA are as follows:

FAR	FARs raised during the Preliminary Review	Assessment
FAR 1	PD shall upload signed Terms of Use to the SC App.	CME confirmed uploading the Terms of Use in the SustainCERT app. Hence FAR is closed
FAR 2	The title of the project in stakeholders consultation report is not consistent with the title in the SC App	The title of the project in the stakeholder consultation report/6/ is corrected by CME. This is verified and found to be consistent with the SC app. Hence FAR is closed
FAR 3	There is to evidence in section B.1 of LSC report to show that Gold Standard invitation was sent out.	CME now included the Gold Standard invitation proof in the section B.1 of the LSC report/6/. Hence FAR is closed
FAR 4	PD shall confirm if carbon rights transfer was discussed during the consultations.	PD has conveyed the carbon rights ownership with the end-users and the same has been mentioned in the minutes of meetings of the LSC. Also, an agreement has been signed with all the end-users. Hence FAR is closed
FAR 5	In section A.2 of the LSC report, under timelines, it is stated that the first biodigester was installed in August 2022, however, in meeting minutes in C.2, par 6 on sharing experience, Joseph said he has been using the biodigester since January, while in the preliminary revied form, the start date is February 2022. PD shall confirm the exact start date of the project and provide evidence.	As verified from the project database the first implementation started in 01/02/2023. The mistake in LSC report/6/ are corrected. Hence FAR is closed
FAR 6	PD shall carry out Stakeholders Feedback Round (SFR) as per the stakeholders consultation requirement and update section E of the final LSC report afterwards.	CME conducted Stakeholders Feedback Round (SFR) from 25/07/2023 to 24/08/2023 and it has been updated in section E of the LSC report. The email sent to stakeholders are verified and found to okay. Hence FAR is closed

CAR-08, CAR-09, CAR-10, CAR-11, CAR-12 & CAR-13 are raised and closed satisfactorily.

E.3. Compliance of the project implementation and operation with the registered project design document

Means of verification	The project's primary objective is to provide biogas units to approximately 50,000 households. These biodigesters, each with an 8m ³ capacity (including a 2.5 m ³ gas tank), will be customized to suit the specific needs of each family. Manufactured by HomeBiogas and of balloon type, the gas tank has a volume of 2.5 m ³ , while the digester, excluding gas storage, measures 5.5 m ³ , making for a total system volume of 8 m ³ . Implementation of the biogas units commenced on February 1, 2022, and it is anticipated that they will begin producing biogas for consumption within approximately 20-25 days after installation. The installation
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	process will take place incrementally throughout the year, with a comprehensive project database established to monitor the installation and commissioning dates of each unit. To ensure easy identification during monitoring surveys and prevent double counting, each constructed biogas unit will be assigned a unique identification number. In baseline situation, households uses traditional fire wood stove which is inefficient. In the project situation the biogas are used for cooking and hence completely avoiding the usage of traditional stoves which results in savings in non-renewable biomass. Thereby, it avoids the related CO₂ emission from the avoidance of non-renewable biomass in cooking. The project leads to reduction of 7,692 tCO₂ during the monitoring period. The verification team determined the conformity of the actual project activity and its operation with the validated project design document. Verification team has, by means of a desk review and on-site audit, assessed that all physical features of the GS project activity proposed in the validated VPA-DD. The verification team has checked the information in the monitoring report and compared against the approved validated VPA-DD During the remote audit, the verification team has checked the project locations, implementation, technology applied, project equipment, and monitoring system against the information in the approved validated VPA-DD. Interviews with operational personnel and households and random samplings have been carried out.
Findings	CL-04, CAR-03, CAR-05 & CAR-14 are and closed satisfactorily
Conclusion	The verification team has reviewed the project database and end user agreements. The verification team has checked with end users about all physical locations of the biogas unit on sample basis and found that the details are correctly matching with the monitoring report and monitoring details provided in the ER calculation sheet. The type of the biogas unit provided and the locations are consistent with the validated VPA-DD. Thus the verification team has concluded that the project activity was implemented and operated as validated VPA-DD. The verification team, based on the on-site visit and document review, was able to conclude that the project activity has been commissioned and implemented as per the validated VPA-DD and that all physical features of the project are in place

E.4. Post-registration changes

E.4.1. Temporary deviations from the registered monitoring plan, applied methodologies, standardized baselines or other methodological regulatory documents¹

No temporary deviation from the registered monitoring plan is sought in this verification.

E.4.2. Corrections

No correction is sought in this verification.

E.4.3. Changes to the start date of the crediting period

There is no change in start date of the crediting period.

E.4.4. Inclusion of a monitoring plan

Monitoring plan was already included in the validated VPA-DD. Hence, not applicable.

¹ Other standards, methodologies, methodological tools and guidelines (to be) applied in accordance with the applied(selected) methodologies are collectively referred to as the other (applied) methodological regulatory documents).

E.4.5. Permanent changes from registered monitoring plan, or permanent deviation of monitoring from the applied methodologies, standardized baselines or other methodological regulatory documents

No permanent changes or deviation in the registered monitoring plan is sought.

E.4.6. Changes to the project design

No change in project design is sought in this verification.

E.4.7. Changes specific to afforestation and reforestation project activities

Not applicable

E.5. Compliance of the registered monitoring plan with applied methodologies, applied standardized baselines, and other applied methodological regulatory documents

Means of verification	The verification team checked compliance of project monitoring plan with the applied methodology "Methodology for Animal Manure Management and Biogas Use for Thermal Energy Generation" V.1.1 /7/
Findings	CAR-04 is raised and closed satisfactorily
Conclusion	All parameters stated in the monitoring plan and the applied methodology has been fulfilled in the current monitoring report. All baseline emission parameters has been verified and found satisfactory. The discussion regarding each parameter has been elaborated in the further sections of this report. The monitoring plan as mentioned in the validated VPA-DD is in accordance with the applied methodology. In the opinion of the verification team the monitoring report complies with the requirement of the validated VPA-DD and applied methodology (Gold Standard Methodology: "Methodology for Animal Manure Management and Biogas Use for Thermal Energy Generation" V.1.1 in the context of the project activity.

E.6. Compliance of monitoring activities with the registered monitoring plan

E.6.1. Data and parameters fixed ex ante or at renewal of crediting period

Means of verification	The verification team has checked the ex-ante parameters and data stated in MR and compared with section B.6.2 of the validated VPA-DD whether all parameters fixed ex-ante for the crediting period have been applied correctly.	
	Parameter	Assessment
	Avoidance of double counting or double claiming among project participants	PD provided declaration confirming there is no double counting involved in this project. As the PP is the manufacture of digesters and there is no other party involved in the project, there is no possibility of double counting . Hence, there is no double counting is expected. Hence, the details provided by PD are correct
	Avoidance of double counting or double claiming with other mitigation actions	The device from this project will not be included in any other project as each project device has provided with unique ID number. So there is no chance of double counting of the project device with any other project. Also, this project is not registered in any other mechanism and will not be applying to any other mechanism in future. The same is confirmed form the declaration from the CME. Hence, the details provided by CME are correct
	Regulatory framework for provision of animal waste management	The validation team through secondary research confirms there is no national, sub-national and local regulations or guidance available for animal waste management and thermal energy services. Hence, the details provided by PD are correct

	and thermal energy services.										
	Project technology description	The project technology descriptions provided in section A.3 are cross verified from the manufactures specification found to be correct. Hence, acceptable.									
	Expected technical life of project technology	The expected life time of biodigester (15 years) is confirmed through manufacturer specification. Hence acceptable.									
	Baseline scenario survey results	The data and information determined through baseline survey sheet is checked through baseline survey sheet and found to be correct. The detailed assessment are provided in section D.5.4 of validation report.									
	GWP_{CH_4}	The Global warming potential of methane (28) is as per the IPCC AR5 report is applicable. Hence, this is appropriate									
	$MS\%_{BI,j}$	This value is based on the baseline survey. The same is verified from the baseline survey sheet and crosschecked during the site visit. As per the baseline survey result, the values are given below: <table border="1"> <thead> <tr> <th>Parameter</th><th>dairy cow</th><th>Market Swine</th></tr> </thead> <tbody> <tr> <td>$MS\%_{BI, \text{liquid/slurry/Pit-storage}}$</td><td>99.11%</td><td>99.11%</td></tr> <tr> <td>$MS\%, \text{Daily Spread}$</td><td>0.89%</td><td>0.89%</td></tr> </tbody> </table> Hence the value provided by CME is appropriate.	Parameter	dairy cow	Market Swine	$MS\%_{BI, \text{liquid/slurry/Pit-storage}}$	99.11%	99.11%	$MS\%, \text{Daily Spread}$	0.89%	0.89%
Parameter	dairy cow	Market Swine									
$MS\%_{BI, \text{liquid/slurry/Pit-storage}}$	99.11%	99.11%									
$MS\%, \text{Daily Spread}$	0.89%	0.89%									
	$VS_{rate,LT}$	This value is based on the IPCC Default Value from table 10.13A of chapter 'Emissions from Livestock and Manure Management' under the volume 'Agriculture, Forestry and other Land use' of the 2019 IPCC Guidelines for National Greenhouse Gas Inventories. The value considered by PD are: Dairy Cow: 15.2 kg VS / (1000 kg animal mass) / day Market Swine: 8.7 kg VS / (1000 kg animal mass) / day As verified from IPCC, the value is found to be correct.									
	$B_{0,L,T}$	This value is based on the IPCC Default Value from table 10.16 of chapter 'Emissions from Livestock and Manure Management' under the volume 'Agriculture, Forestry and other Land use' of the 2019 IPCC Guidelines for National Greenhouse Gas Inventories. The value considered by PD are: Dairy Cow: 0.13 m³ CH₄/kg-dm Market Swine: 0.29 m³ CH₄/kg-dm As verified from IPCC, the value is found to be correct.									
	$MCF_{j,k}$	This value is based on the IPCC Default Value from table 10.17 of chapter 'Emissions from Livestock and Manure Management' under the volume 'Agriculture, Forestry and other Land use' of the 2019 IPCC Guidelines for National Greenhouse Gas Inventories. The value considered by PD are: <table border="1"> <thead> <tr> <th>Parameter</th><th>dairy_cow</th><th>Market_Swine</th></tr> </thead> <tbody> <tr> <td>$MCF_{\text{liquid/slurry/Pit-storage}}$</td><td>62.0%</td><td>62.0%</td></tr> <tr> <td>$MCF_{\text{daily spread}}$</td><td>1.0%</td><td>1.0%</td></tr> </tbody> </table> As verified from IPCC, the value is found to be correct.	Parameter	dairy_cow	Market_Swine	$MCF_{\text{liquid/slurry/Pit-storage}}$	62.0%	62.0%	$MCF_{\text{daily spread}}$	1.0%	1.0%
Parameter	dairy_cow	Market_Swine									
$MCF_{\text{liquid/slurry/Pit-storage}}$	62.0%	62.0%									
$MCF_{\text{daily spread}}$	1.0%	1.0%									
	EF_{b,i,CO_2}	The CO ₂ emission factor of baseline fuel are taken by PD is as per the default value provided by methodology. The value considered are:									

	Wood – 112 tCO₂/TJ Charcoal – 165.22 tCO₂/TJ LPG – 63 tCO₂/TJ As verified from IPCC, the value are found to be correct.
<i>EF_{b,f,nonCO2}</i>	The non-CO₂ emission factor of baseline fuel are taken by PD is as per the default value provided by methodology. The value considered are: Wood – 9.46 tCO₂/TJ Charcoal – 44.83 tCO₂/TJ LPG – 0.17 tCO₂/TJ As verified from IPCC, the value are found to be correct.
<i>EF_{b,i,CO2}</i>	The CO₂ emission factor of project fuel are taken by PD is as per the default value provided by methodology. The value considered are: Wood – 112 tCO₂/TJ Charcoal – 165.22 tCO₂/TJ LPG – 63 tCO₂/TJ As verified from IPCC, the value are found to be correct.
<i>EF_{b,f,nonCO2}</i>	The non-CO₂ emission factor of project fuel are taken by PD is as per the default value provided by methodology. The value considered are: Wood – 9.46 tCO₂/TJ Charcoal – 44.83 tCO₂/TJ LPG – 0.17 tCO₂/TJ As verified from IPCC, the value are found to be correct.
<i>NCV_{b,i}</i>	The net calorific value of baseline fuel are taken by PD is as per the default value provided by methodology. The value considered are: Wood – 0.0156 TJ/ton Charcoal – 0.0295 TJ/ton LPG – 0.0473 TJ/ton As verified from IPCC, the value are found to be correct.
<i>NCV_{p,i}</i>	The net calorific value of baseline fuel are taken by PD is as per the default value provided by methodology. The value considered are: Wood – 0.0156 TJ/ton Charcoal – 0.0295 TJ/ton LPG – 0.0473 TJ/ton As verified from IPCC, the value are found to be correct.
<i>P_{b,i,y}</i>	Average fuel consumption for an individual baseline technology is determined through Kitchen Performance Test and through baseline survey. The fuel wood consumption and charcoal consumption are determined through KPT. CME selected 48 households randomly for the KPT (in which 39 households uses fuel wood as primary fuel and 9 households use charcoal as primary fuel). The sample size required is calculated as per the 90/30 confidence/precision requirements. As per this, the minimum sample size required is 5. However, CME conducted KPT at 48 households. Hence, the sample size selected is appropriate. The result achieve required precision level. Hence, value determined by CME is found to be appropriate.

		The LPG consumption is determined through baseline survey. The baseline survey sheet is checked and value is found to be correct.
	$f_{NRB,i,y}$	PD chose to ex-ante option for the fNBR. The The assessment on appropriateness of the value (0.8249) is given in section D.5.4 of the VPA validation report .
Findings	CAR-01, CAR-06 & CAR-15 are raised and closed satisfactorily	
Conclusion	The values of ex ante fixed parameters have been verified from the VPA-DD .Same has been crosschecked with the source mentioned in the VPA-DD and found to be consistent. The verification team confirms that the values used/applied are correct and justified. Also, the ex-ante values have been correctly applied in the calculation of emission reductions.	

E.6.2. Data and parameters monitored

Means of verification	The verification team has determined whether the approved monitoring plan has been properly implemented and followed by the PP that the monitoring has been carried out in accordance with the approved monitoring plan; and determined whether all parameters including project emission parameters, baseline emission parameters and leakage parameters used for emission reduction calculation stated in the registered monitoring plan are monitored or used appropriately as per the VPA-DD. During the verification all monitoring parameters listed in Section D.2 of MR were compared with section B.7.1 of the validated VPA-DD have been verified with regard to the: (i) appropriateness of the applied measurement / determination method, (ii) the correctness of the values applied for ER calculation, (iii) the accuracy, and applied QA/QC measures. The monitored values are assessed as follows: Avoidance of double counting or double claiming among project technology end users: CME signed agreement with all end users confirming that the carbon rights are transferred to CME and there will not be any double counting of the stove with any other project. The end user agreement is checked randomly (2% of total population) and confirmed the signing of end user agreement. Also, during site visit the assessment team checked with end user regarding the awareness of the carbon transfer rights and found that all end users are aware of the same. Also, every biogas units have unique ID number. Also manufacture and implementor are same in this project and hence not other party involved. From verification of the following carbon mechanism registry, it is also confirmed that the project is not registered under any other carbon mechanism: CDM: https://cdm.unfccc.int/Projects/projsearch.html VCS: https://registry.verra.org/ GCC: https://projects.globalcarboncouncil.com/ ICR: https://www.carbonregistry.com/ Cercarbono: https://www.ecoregistry.io/projects Hence, there is no possibility of double counting. Regulatory framework for provision of animal waste management and thermal energy services.: As verified from the online information, it is found that no regulatory framework for provision of animal waste management and thermal energy services are available in Kenya Up,y: Weighted average usage rate in project scenario p during year y is determined through annual sample survey. As per the annual sample survey conducted, 100% households uses biogas stoves. As per GS standard, PP has followed the below mandatory requirement to determine the usage rate of the biogas units during the monitoring period as per validated PDD,
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- The stoves used within last 30 days is defined as the devices are in 'Use' and if the stove is not used for last 30 days is considered as 'non-use'. This definition is found to be appropriate.
- PP conducted annual household survey on sample basis and the following are considered during survey, Kitchen observation by surveyor, Interviewed the primary cook, Photos of the cooking area is taken, GPS coordinates of the household has been noted down. The survey sheets & photos are checked and found to be appropriate. The usage survey details are cross verified through acceptance sample survey during the stie visit and the survey result found to be appropriate. The verification team also conducted interview with monitoring staff and found they are aware of the requirements and monitored appropriately.
- Verification checks done randomly by Infosys & consultant though physical visit & telephone to the sample households confirms recorded responses are correct. This is confirmed through interview with representative of CME, consultant and the implementer organisation.

CME also followed the Good Practices:

- CME provided detailed training to all its monitoring staffs on the conducting usage survey. This is confirmed through verification of training records. During site visit the HomeBiogas team also confirmed that the random checks were conducted during the survey to confirm the procedure followed by the monitoring staff are correct.
- CME provided trainings to all Biogas users on the usage of the biogas stove at the start of the project. This is confirmed during the interview with end users.
- PP also conduct awareness campaign to end users regularly to encourage use of biogas stove. The same is confirmed through verification of records of awareness campaign and interview with the end users.

Hence, it is confirmed PP followed the mandatory monitoring requirement & good practice requirement as per the section 2.2 & 2.3 of the Usage rate guideline. Also, verification team surveyed 19 households in it randomly and confirmed that the value provided by CME is correct and all the biogas systems are in operating condition. Verification team verified records which reveals that the biogas units are in operating conditions. No error is found in the PP data. Hence the value (100%) considered by PP is found to be correct. However, the PP has considered 90% usage rate as defined in the validated PDD which is conservative and acceptable to the verification team

Annual average number of animals of type LT in year y: The parameter 'Annual average animal population in a household (number of heads of dairy cow & Swine)' is monitored through annual sample survey by the CME. Verification team cross checked the all the samples survey sheet of the CME and found that all the all the values are consistent with ER calculation sheet. Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data. Hence the average value considered by CME (i.e.. Dairy Cow – 4.661 Market Swine- 0.636): is found to be correct and acceptable

Fraction of manure handled in project animal manure management system i: This parameters are monitored through annual monitoring survey during the monitoring period by the CME. Verification team cross checked the all the samples survey sheet of the CME and found that all the all the values are consistent with ER calculation sheet. Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data. Based on the monitored values CME has calculated about $MS_{i,y}$ is 70% percentage of dung is fed it to the digester .Hence the value considered by CME are found to be correct and acceptable.

Nb,p,y : Number of project technology-days included in the project database for each project scenario in year y is determined from the Project database as the sum of the number of project technology units times the calendar days during the year y that they

	were present at the end user locations. The calculation is checked and found to be correct. Hence, the Number of project technology-days considered by PP (ie, 316,054 days) is found to be correct. LEp,y: Leakage assessment provided by CME is assessed and found to be acceptable. The detailed assessment of leakage is provided in section E.8.3 of this report.
Findings	CL-03 & CAR-16 are raised and closed satisfactorily
Conclusion	From the above assessment, the verification team able to confirm that the monitoring has been carried out in accordance with the validated VPA-DD /3/. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD/3/. The monitored data for the parameters has been verified by checking the procedure for information flow and found to be complete and consistent.

SDG 1- No Poverty

Means of verification	The parameter of No poverty appropriately able to monitor the following value Proportion of population living in households with access to basic services: 100% These values have been accessed from the project database maintained by the CME which is updated at regular interval. The percentage of operating bio digester in the monitoring period is determined through the monitoring survey conducted by the CME. The sampling approach for monitoring survey is explained in Section above and section E.3.4.3 which is appropriate and acceptable to verification team. As per monitoring survey the percentage of operating digester is found 100%. Verification team checked the installation of bigas digestors through Application forms, commissioning records VER ownership agreements and found that the value applied by the CME is correct Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data
Findings	No finding raised
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

SDG 2- No Hunger

Means of verification	The parameter of no hunger appropriately able to monitor the following value Number of farmers adopted practices promoted by the project: 1355 These values have been accessed from the project database maintained by the CME which is updated at regular interval. The total no of household using the digested slurry as fertilizer as per the training provided in the monitoring period is determined through the monitoring survey conducted by the CME. The sampling approach for monitoring survey is explained in Section above and section E.3.4.3 which is appropriate and acceptable to verification team. Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data.
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Findings	No finding raised.
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

SDG 3- Good health and well being

Means of verification	The parameter of Good Health and well-being appropriately able to monitor the following value Percentage of project population using polluting fuels – 5.98% (81.6% reduction). The Percentage of project population still using polluting fuels in the monitoring period is determined through the monitoring survey conducted by the CME. The sampling approach for monitoring survey is explained in Section above and section E.3.4.3 which is appropriate and acceptable to verification team. As per monitoring survey the 5.98% households still using fuel wood for cooking. Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data.
Findings	No finding raised.
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

SDG 5- Gender equality

Means of verification	The parameter of Gender equality appropriately able to monitor the following value Average time saving associated with cooking time and fuel collection– 2.89 hours (3.55 hours reduction) The time associated with fuel wood collection and cooking time in the monitoring period is determined through the monitoring survey conducted by the CME. The sampling approach for monitoring survey is explained in Section above and section E.3.4.3 which is appropriate and acceptable to verification team. As per monitoring survey average of 0.05 hours per day spend in fuel wood collection and 22.84 hours spent in cooking. Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data.
Findings	CL-01 is raised and closed satisfactorily
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

SDG 7 - Affordable and Clean energy

Means of verification	The parameter of Affordable and Clean energy appropriately able to monitor the following value Number of beneficiaries: Households -1355 These values have been accessed from the project database maintained by the CME which is updated at regular interval. The percentage of operating bio digester in the monitoring period is determined through the monitoring survey conducted by the CME. The sampling approach for monitoring survey is explained in Section
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	above and section E.3.4.3 which is appropriate and acceptable to verification team. As per monitoring survey the percentage of operating digester is found 100%. Verification team checked the installation of bigas digestors through Application forms, commissioning records CER ownership agreements and found that the value applied by the CME is correct Also, verification team surveyed 18 households in it randomly and confirmed that the value provided by CME is correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data
Findings	No finding raised in this context
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

SDG 8 - Decent work and economic growth

Means of verification	The parameter of Decent work and economic growth appropriately able to monitor the following value Total number of jobs: 56 These values are assessed through employment record maintained by the HomeBiogas. the employment details have been verified from the HR records of the CME and found the values applied by the CME in the current monitoring period is appropriate and acceptable
Findings	CL-01 is raised and closed satisfactorily
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

SDG 15 - Life on Land

Means of verification	The parameter of Life on Land appropriately able to monitor the following value Total non-renewable wood fuel saved : 2,036 tonnes The fuel wood saved during the current monitoring period is calculated based on the baseline KPT, project KPT and number of operating days. The KPT data is verified and found to be correct. Hence, the data provided in the monitoring sheet was accepted. No error is found in the CME's data
Findings	CL-05 is raised and closed satisfactorily
Conclusion	Verification team confirm that the monitoring has been carried out in accordance with the validated VPA-DD. The monitoring system is in compliance with the information flow for the parameters as mentioned in monitoring plan in validated VPA-DD

E.6.2.1. Implementation of sampling plan

Means of verification	The verification team checked whether the PPs have applied a sampling approach to determine the monitored values. For the parameters determined through sampling, the verification team checked the sampling approach followed for each monitoring parameters to confirm the sampling plan mentioned in the validated VPA-DD and applied methodology. Since the group size is greater than 1000, as per the applied methodology the Minimum sample size required is 100. PP has selected sample size of above 100, i.e. 118 and all the survey results achieve the minimum precision level of 10%. Hence, the sample size considered for all the parameters are found to be acceptable.
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	However few CARs and CL has been raised for clarity in the sample size and data collected. After careful examination of the survey data, verification team find the sampling plan was implemented in satisfactory way.
Findings	No finding
Conclusion	Verification team concludes the following: • The sample size considered for all the parameters (which are monitored through sampling basis) are found to be appropriate • The precision level achieved from the monitored data also confirms that the sample size considered for the monitoring is sufficient. • For usage rate, PP's sample population was selected in all the ages as per the requirement of the methodology. • The sampling plan is implemented correctly in accordance with the validated VPA-DD and the applied methodology.

E.7. Compliance with the calibration frequency requirements for measuring instruments

Means of verification	Not applicable as no monitoring equipment involved.
Findings	NA
Conclusion	NA

E.8. Assessment of data and calculation of emission reductions or net removals

E.8.1. Calculation of baseline GHG emissions or baseline net GHG removals by sinks

Means of verification	The verification team has checked whether calculations of baseline GHG emissions calculation have been carried out in accordance with the formulae and methods described in the registered monitoring plan. In detail the following has been verified: <u>Transparency:</u> It has been checked whether the calculation of baseline emissions is fully traceable and, where used, the Excel calculation provides all calculation formulae. <u>Parameter consistency:</u> It has been checked whether all internal and external parameters and data used for the calculation are applied consistently in the monitoring report and the calculation spreadsheet. <u>Correctness:</u> It has been checked whether the applied formulae and methods for calculating baseline emissions are in accordance with the monitoring plan and the approved methodology. <u>Completeness:</u> It has been checked whether all calculations are complete and without omissions For the SDG 13, the emission reduction calculations were carried out as per the applied GS methodology. The baseline emission involves carbon emission from 1. Fuel used for cooking among the target population 2. Animal waste management practiced in the target population In order to determine total baseline emissions, the emissions per household are calculated as follows: $BE_{b,y} = BE_{ta} + BE_{awms}$ Where: $BE_{b,y}$ = Total Baseline emissions for baseline scenario b in year y (tCO₂e/yr) $BE_{TA,y}$ = Baseline emissions from fuel consumption for cooking and water heating (tCO₂e/yr) $BE_{AWMS,y}$ = Baseline emissions from animal waste handling (tCO₂e/yr)
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Baseline emissions from fuel consumption for cooking and heating water are calculated as follows:

The Baseline emission from thermal application in year y shall be calculated as per the methods outlined in paragraph 3.5.12 of the methodology. As per the Thermal application method 1, based on avoided quantity of fuel consumption

$$BETA_{y,y} = \sum b_{p,y} (Nb_{p,y} \times Up_{p,y} \times (fNRB_{i,y} \times SE_{b,y,CO2} + SE_{b,y,non-CO2}))$$

Where:

$BETA_{y,y}$	Baseline emissions for total project activity in year y (tCO ₂ e.yr)
$\sum b_{p,y}$	Sum over all relevant baseline b/project p pairs
$Nb_{p,y}$	Number of project technology-days included in the project data base for each project scenario in year y. The start date is the day a plant starts producing biogas. A default of 2 weeks may be used for the period from installation date and start date.
$Up_{p,y}$	Usage rate for technologies in project scenario pin year y (fraction)
$SE_{b,y,CO2}$	Specific CO ₂ emission for a baseline b technology in year y (tCO ₂ /technology*day)
$SE_{b,y,non-CO2}$	Specific non-CO ₂ emissions for a baseline b technology in year y (tCO ₂ /technology*day)
$fNRB_{i,y}$	Fraction of biomass used in year y for baseline scenario b that can be established as non-renewable biomass (fraction).

$$SE_{b,y,CO2} = \sum P_{b,i,y} \times NCV_{b,i,fuel} \times EF_{b,i,CO2}$$

$$SE_{b,y,non-CO2} = \sum P_{b,i,y} \times NCV_{b,i,fuel} \times EF_{b,i,non-CO2}$$

Where,

i	Index for the type of baseline/fossil fuel consumed
$P_{b,i,y}$	Average yearly consumption of baseline fuel i per household project activity or at the renewal of each crediting period (tonnes/household/day)
$NCV_{b,i}$	Net calorific value of the fuels i that is substituted in baseline
$EF_{b,i,CO2}$	CO ₂ emission factor arising from use of fuels i in baseline
$EF_{b,i,non-CO2}$	Non-CO ₂ emission factor arising from use of fuels i in baseline

$P_{b,i,y}$ may be determined via KPT survey or using number of persons served per household multiplied by default fuel consumption (if the baseline stoves are the conventional types) per person per year (parameter BGTA 20) in baseline scenario.

Baseline emission from thermal application

Parameter	Unit	Firewood	Charcoal	LPG	Source
$P_{b,y}$	Tonnes/day	0.0085	0.0024	0.0000548	Baseline survey
$NCV_{b,fuel}$	TJ/tonne	0.0156	0.0295	0.0473	IPCC
$EF_{b,f,CO2}$	tCO ₂ /TJ	112	165.22	63	IPCC-VOL-1-CH-1
$EF_{b,f,non-CO2}$	tCO ₂ /TJ	9.46	44.83	0.17	IPCC-VOL-1-CH-2

Np,y	day	1	1	1	Assumption
Up,y	Percentage	90%	90%	90%	Assumption
f NRB,, y	-	0.8249	0.8249		CALCULATED
SEb,y,CO2	tCO2/technology*day	0.015	0.012	0.000	Calculated as per IPCC default value
SEb,y,nonCO2	tCO2/technology*day	0.001	0.003	0.000	Calculated as per IPCC default value
BEb,y	tCO2e/day	0.015	0.012	0.000	
Ratio		84.4%	3.1%		
BEb,y (Total)	tCO2e/day	0.011			Calculated

1. Baseline emissions from Animal waste management systems

The baseline emissions, from animal waste handling have been estimated using the IPCC TIER 2 approach which requires information about the characteristics of the manure and its management systems in the baseline. Manure characteristics include the amount of volatile solids (VS) produced by the livestock and the maximum amount of methane that can be potentially produced from that manure (Bo). The formulae are:

$$BE_{AWMS,y} = N_{b,p,y} \div 365 \times GWP_{CH_4} \times D_{CH_4} \times UF_b \times U_{p,y} \times \sum_k \sum_{j,LT} N_{LT,y} \times VS_{LT,y} \times MCF_{j,k} \times MS\%_{BI,j}$$

Where:

$BE_{AWMS,y}$	Baseline emissions in year y tCO ₂ e
$N_{b,p,y}$	Number of project technology-days included in the project database scenario in year y.
UF_b	Model correction factor to account for model uncertainties (0.94) ²
$U_{p,y}$	Usage rate for technologies in project scenario pin year y (fraction of emission calculation at Design Certification, the ex-ante $U_{p,y}$ shall be used)
GWP_{CH_4}	Global Warming Potential (GWP) of CH ₄ applicable to the credit period
D_{CH_4}	CH ₄ density (0.00067 t/m ³ at room temperature (20 deg ce pressure))
LT	Index for all types of livestock
j	Index for animal manure management system
k	Climate region k
$Bo_{,LT}$	Maximum methane production potential of the volatile solid generated by type LT (m ³ CH ₄ /kg-dm).
$MCF_{j,k}$	Annual methane conversion factor (MCF) for the baseline animal manure management system j by climate region k. (%)
$N_{LT,y}$	Annual average number of animals of type LT in year y (numbers of animals)
$VS_{LT,y}$	Volatile solids production/excretion per animal of livestock LT in year y (kg-dm/animal/year)
$MS\%_{BI,j}$	Fraction of manure handled in baseline animal manure management system j

	Baseline emission from manure management system				
	Parameter	Unit	dairy_cow	Market_Swine	Source
	Nb,p,y	day	1	1	Assumptions
	UFb	%	0.94	0.94	Methodology
	Up,y	%	90%	90%	Assumptions
	GWPCH4	tCO2e/tC H4	28	28	https://www.goldstandard.org/project-developers/standard-documents
	DCH4	t/m3	0.00067	0.00067	Methodology
	BO,LT	m3 CH4/kg-dm	0.13	0.29	2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories 1 (Table 10.16A)
	MCFBL,liquid/slurry/Pit-storage	%	62%	62%	2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories 1 (Table 10.17)
	MCFBL,Daily Sprad	%	1%	1%	2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories 1 (Table 10.17)
	MS(T,k), liquid/slurry/Pit-storage	%	99.11%	99.11%	Baseline Survey
	MS(T,k), Daily Spread	%	0.89%	0.89%	Baseline survey
	NLT,y	Nos	4.661	0.636	Baseline Survey
	VSrate,LT KG VS	KG VS (1000 KG ANIMAL MASS)-1 DAY-1	15.2000	8.7000	https://www.ipcc-nggip.iges.or.jp/public/2019rf/pdf
	TAMLT (kg)	kg	260	49	
	ndy (year)	days	1	1	Assumption
	VSLT,y	kg-dm/animal /day	3.952	0.4263	Calculated
	BEAWMS,y	tCO2e/yr	0.02336	0.00077	Calculated
	Total	tCO2e/yr	0.02412		
	From the above equations, PP has estimated the baseline emission per household per year. Based on the actual number of functioning days, the total baseline emission has been calculated. PP has submitted the calculation in the excel sheet. The baseline calculation in the excel sheet is checked whether the calculation is in accordance with the formula given in the validated VPA-DD .				
Findings	CAR-02 & CAR-17 are raised and closed satisfactorily				
Conclusion	The verification team confirms the following: The calculations of baseline emission have been carried out in accordance with the equations and methods described in the registered monitoring plan and applied methodology.				

	• The emission factor applied is an ex-ante value valid for the fixed crediting period. • Any assumptions used in emission or removal calculations have been justified. • Appropriate emission factor and other reference values have been correctly applied. It can be confirmed that the baseline calculation is overall correct. • The ER calculation sheet provided is clear, transparent and the calculations provided in the sheet are reproducible.
	Hence, the total baseline reduction reported in the monitoring report for the monitoring period is verified to be correct and the summary is given below:

Vintage	BE (tCO2)
01/03/2022 to 31/12/2022	4,150
01/01/2023 to 30/06/2023	6,864
Total	11,014

For other SDGs of the project activity

Means of verification	The baseline scenario of the different SDG indicator as follows		
	Item		
	Items	Baseline estimate	Assessment
	SDG1- No Poverty	0%	The SDG indicator monitored is: Proportion of population living in households with access to basic services. In the absence of the project activity there was no installation was present. Hence, the value is acceptable
	SDG 2- No Hunger	0	The SDG indicator monitored is: Number of farmers adopted practices promoted by the project In the absence of the project activity there was no biogas installation was present. Hence no households would have access to biogas slurry for land application. Hence the value considered is acceptable
	SDG -3 Good health and well being	87.6%	The SDG indicator monitored is: Percentage of project population using polluting fuels As verified from baseline survey about 87.6% households use polluting solid fuels such as fuel wood and Charcoal. Other people used the LPG which is a clean fuel. Hence the value considered is appropriate.
	SDG 5 – Gender equality	6.05 hours	The SDG indicator monitored is: Average time saving associated with cooking time and fuel collection As verified from baseline survey about 6.05 hours spent by households in collection of fuel wood and cooking. Hence the value considered is acceptable .
	SDG-7	Zero	The SDG indicator monitored is:

	Affordable and Clean energy		Number of beneficiaries: Households As verified from baseline survey no households have the biogas disasters. Hence the value considered is acceptable.
	SDG- 8 Decent work and economic growth	Zero	The SDG indicator monitored is: Total Number of Jobs In the baseline scenario, no jobs would have been generated. Hence the value considered is acceptable.
	SDG -15 Life on Land	0	This SDG indicator monitored is Total non-renewable wood fuel saved As per baseline KPT, about 2.98 t fuel wood is consumed in which 92.92% is NRB. No NRB saving in baseline. Hence, the value considered is appropriate
Findings	No finding raised in this context		
Conclusion	The parameter is monitored appropriately, in accordance with the registered monitoring plan. The monitoring results were recorded consistently as per the approved frequency in the monitoring plan. All the monitored parameter values reported in the MR are found to be correct. Hence, the baseline SDG parameters reported in the monitoring report for the monitoring period is verified and found to be correct		

E.8.2. Calculation of project GHG emissions or actual net anthropogenic GHG removals by sinks

Means of verification	The verification team has checked whether calculations of baseline GHG emissions calculation have been carried out in accordance with the formulae and methods described in the registered monitoring plan. In detail the following has been verified: <u>Transparency:</u> It has been checked whether the calculation of baseline emissions is fully traceable and, where used, the Excel calculation provides all calculation formulae. <u>Parameter consistency:</u> It has been checked whether all internal and external parameters and data used for the calculation are applied consistently in the monitoring report and the calculation spreadsheet. <u>Correctness:</u> It has been checked whether the applied formulae and methods for calculating baseline emissions are in accordance with the monitoring plan and the approved methodology. <u>Completeness:</u> It has been checked whether all calculations are complete and without omissions The Project emission from thermal application in year y shall be calculated as follows: $PE_y = \sum (b_{p, N} b_{p, y} \times U_{p, y} \times (f_{NRB, i, y} \times SE_{p, y, CO_2} + SE_{p, y, non-CO_2}))$ E_y Project emissions for total project activity in year y (tCO₂e/yr) $\sum b_{p,}$ Sum over all relevant baseline b/project p pairs
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$N_{p,y}$ Number of project technology-days included in the project database for each project scenario in year y
 $U_{p,y}$ Usage rate for technologies in project scenario p in year y (fraction)
 SE_{p,y,CO_2} Specific CO₂ emissions for a project p technology in year y (tCO₂/technology*day)
 $SE_{p,y,non-CO_2}$ Specific non-CO₂ emissions for a project p technology in year y (tCO_{2e}/technology*day)
 $f_{NRB,i,y}$ Fraction of biomass used in year y for project scenario p that can be established as non-renewable biomass (fraction). The parameter $f_{NRB,p,y}$ is excluded from the when the observed project additional fuel is fossil fuel.

$$SE_{p,y,CO_2} = \sum P_{p,i,y} \times NCV_{p,i,fuel} \times EF_{p,i,fuel,CO_2}$$

$$SE_{p,y,non-CO_2} = \sum P_{p,i,y} \times NCV_{p,i,fuel} \times EF_{p,i,fuel,non-CO_2}$$

i Index for the type of project/fossil fuel consumed
 $P_{p,i,y}$ Average daily consumption of project fuel i per household (tonnes/household/day)
 $NCV_{p,i,fuel}$ Net calorific value of the fuel(s) i that is used in project p (TJ/tonne)
 $EF_{p,i,fuel,CO_2}$ CO₂ emission factor arising from use of fuels i in project scenario (tCO₂/TJ)
 $EF_{p,i,fuel,non-CO_2}$ Non-CO₂ emission factor arising from use of fuels i in baseline scenario (tCO_{2e}/TJ)

Project emission from thermal application

Parameter	Unit	Firewood	Charcoal	LPG	Source
$P_{p,i,y}$	Tonnes/day	0.0003	0.0000	0.0000	Assumption (5% of baseline consumption)
$NCV_{p,i,fuel}$	TJ/tonne	0.0156	0.0295	0.0473	IPCC
$EF_{p,i,fuel,CO_2}$	tCO ₂ /TJ	112	165.2200	63	IPCC
$EF_{p,i,fuel,non-CO_2}$	tCO ₂ /TJ	9.4600	44.8300	0.1665	IPCC
$N_{p,y}$	day	1	1	1	Assumption
$U_{p,y}$	Percentage	90%	90%	90%	Assumption
$f_{NRB,,y}$	-	0.8249	0.8249		CALCULATED
SE_{p,y,CO_2}	tCO ₂ /technology*day	0.0005	0.0000	0.0000	Calculated as per IPCC default value
$SE_{p,y,nonCO_2}$	tCO ₂ /technology*day	0.0000	0.0000	0.0000	Calculated as per IPCC default value
PE_y	tCO_{2e}/day	0.0004	0.0000	0.0000	
PE_y (Total)	tCO_{2e}/day	0.0004			

Project Emissions from Animal Manure Management

The project emissions involve emissions from the bio-digester, which include physical leakage and incomplete combustion of biogas, as well as emissions from the animal waste not treated in the bio-digester are calculated as per the following equation:

$$PEAWMS_y = PE_{PL,y} + PE_{power,y} + PE_{transp,y} + PE_{storage,y}$$

$PEAWMS_y$ Project emissions in year y (t CO_{2e})

$PE_{PL,y}$ Emissions due to physical leakage of biogas in year y (t CO₂e)
 $PE_{power,y}$ Emissions from the use of fossil fuel or electricity for the operation of the installed facilities in the year y (t CO₂e)
 $PE_{transp,y}$ Emissions from incremental transportation of input manure for the digesters in the year y (t CO₂e)
 $PE_{storage,y}$ Emissions from the storage of manure (t CO₂e)

Project emission from physical leakage has been calculated as below:

$$PE_{PL,y} = 0.10 \times N_{b,p,y} \div 365 \times U_{p,y} \times GWP_{CH_4} \times D_{CH_4} \times \sum_k \sum_{LT} B_{0,LT} \times N_{LT,y} \times VS_{LT,y} \times MS\%_{i,y}$$

PE , = Project emissions from physical leakage in year y (t CO₂e) G
 WP = Global Warming Potential (GWP) of CH₄ applicable to the crediting period.
 D = CH₄ density (0.00067 t/m³ at room temperature (20 °C) and 1 atm pressure) L
 T = Index for all types of livestock
 i = Index for animal manure management system
 k = Climate region k
 B , = Maximum methane producing potential of the volatile solid generated for animal type LT .
 $MS\%$, = Fraction of manure handled in project animal manure management system i

Since,

$PE_{power,y} = 0$ tCO₂e/year (no electricity is required to operate the digester)

$PE_{transp,y} = 0$ tCO₂e/year (no transportation is involved)

$PE_{storage,y} = 0$ tCO₂e/year (no storage is involved)

Hence,

$PE_{AWMSy} = PE_{PLy}$

Project emission physical leakage				
Parameter	Unit	dairy_cow	Market Swine	Source
$N_{b,p,y}$	day	1	1	Assumption
$U_{p,y}$	%	90%	90%	As per the usage survey guidance
GWP_{CH_4}	tCO ₂ e/tCH ₄	28	28	https://www.goldstandard.org/project-developers/standard-documents
D_{CH_4}	t/m ³	0.00067	0.00067	Methodology
$B_{0,LT,y}$	m ³ CH ₄ /kg VS	0.1300	0.2900	IPCC
$N_{LT,y}$	Nos	4.6610	0.6356	Monitoring Survey
$V_{SLT,y}$	kg dry matter/head/year	3.9520	0.4263	https://www.ipcc-nggip.iges.or.jp/public/2019rf/pdf/4_Volume4/19R_V4_Ch10_Livestock.pdf
$MS\%,i,y$	%	70%	70%	Monitoring Survey
$PE_{awms,h}$	tCO ₂ e/day	0.0028	0.0001	Calculated
$PE_{awms,h} (total)$	tCO ₂ e/day	0.0029		Calculated

In addition, the project emission form amount of dung that is not treated in the biogas unit are calculated using the baseline emission calculation formula:

$$BE_{AWMS,y} = N_{b,p,y} \div 365 \times GWP_{CH_4} \times D_{CH_4} \times UF_b \times U_{p,y} \times \sum_k \sum_{j,LT} N_{LT,y} \times$$

$$\times VS_{LT,y} \times MCF_{j,k} \times MS\%_{BL,j}$$

Where

MS%_{BL,j} is the percentage of still treated in the baseline treatment method.

1. The Project emission from thermal application in year y shall be calculated as follows:

$$PE_y = \sum (b,p) N_{b,p,y} \times U_{p,y} \times (f_{NRB,i,y} \times SE_{p,y,CO_2} + SE_{p,y,non-CO_2})$$

E_y Project emissions for total project activity in year y (tCO₂e/yr)
Σ_{b,p} Sum over all relevant baseline b/project p pairs
N_{b,p,y} Number of project technology-days included in the project database for each project scenario in year y
U_{p,y} Usage rate for technologies in project scenario p in year y (fraction)
SE_{p,y,CO₂} Specific CO₂ emissions for a project p technology in year y (tCO₂/technology*day)
SE_{p,y,non-CO₂} Specific non-CO₂ emissions for a project p technology in year y (tCO₂e/technology*day)
f_{NRB,i,y} Fraction of biomass used in year y for project scenario p that can be established as non-renewable biomass (fraction). The parameter *f_{NRB,p,y}* is excluded from the when the observed project additional fuel is fossil fuel.

$$SE_{p,y,CO_2} = \sum P_{p,i,y} \times NCV_{p,i,fuel} \times EF_{p,i,fuel,CO_2}$$

$$SE_{p,y,non-CO_2} = \sum P_{p,i,y} \times NCV_{p,fuel} \times EF_{p,i,fuel,non-CO_2}$$

i Index for the type of project/fossil fuel consumed
P_{p,i,y} Average daily consumption of project fuel i per household (tonnes/household/day)
NCV_{p,i,fuel} Net calorific value of the fuel(s) i that is used in project p (TJ/tonne)
EF_{p,i,fuel,CO₂} CO₂ emission factor arising from use of fuels i in project scenario (tCO₂/TJ)
EF_{p,i,fuel,non-CO₂} Non-CO₂ emission factor arising from use of fuels in baseline scenario (tCO₂e/TJ)

Project emission from manure management system

Parameter	Unit	dairy_cow	Market_Swine	Source
N _{b,p,y}	day	1	1	Assumptions
UF _b	%	0.94	0.94	Methodology
U _{p,y}	%	90%	90%	Assumptions
GWP _{CH₄}	tCO ₂ e/tCH ₄	28	28	GS
DCH ₄	t/m ³	0.00067	0.00067	Methodology
BO _{LT}	m ³ CH ₄ /kg-dm	0.13	0.29	2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories 1 (Table 10.16A)
MCFBL,liquid/slurry/Pit-storage	%	62%	62%	2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories 1 (Table 10.17)
MCFBL,Daily Sprayed	%	1%	1%	2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas

					Inventories 1 (Table 10.17)								
	MS(T,k), liquid/slurry/ Pit-storage	%	29.34%	29.34%	Baseline Survey								
	MS(T,k), Daily Spread	%	0.26%	0.26%	Baseline survey								
	NLT,y	Nos	4.661	0.636	Baseline Survey								
	VSrate,LT KG VS	KG VS (1000 KG ANIMAL MASS)-1 DAY-1	15.2000	8.7000	https://www.ipcc-nggip.iges.or.jp/public/2019								
	TAMLT (kg)	kg	260	49									
	ndy (year)	days	1	1	Assumption								
	VSLT,y	kg- dm/animal/day	3.952	0.4263	Calculated								
	PEAWMS,y	tCO2e/yr	0.00691	0.00023	Calculated								
	Total	tCO2e/yr	0.00714										
From the above equations, PP has estimated the project emission per household per year. Based on the actual number of functioning days, the total project emission has been calculated. PP has submitted the calculation in the excel sheet. The project calculation in the excel sheet is checked whether the calculation is in accordance with the formula given in the validated VPA-DD.													
Findings	No findings												
Conclusion	The verification team confirms the following: • The calculations of baseline emission have been carried out in accordance with the equations and methods described in the registered monitoring plan and applied methodology. • The emission factor applied is an ex-ante value valid for the fixed crediting period. • Any assumptions used in emission or removal calculations have been justified. • Appropriate emission factor and other reference values have been correctly applied. It can be confirmed that the baseline calculation is overall correct. • The ER calculation sheet provided is clear, transparent and the calculations provided in the sheet are reproducible. Hence, the total baseline reduction reported in the monitoring report for the monitoring period is verified to be correct and the summary is given below: <table><tr><th>Vintage</th><th>PE (tCO2)</th></tr><tr><td>01/03/2022 to 31/12/2022</td><td>1,252</td></tr><tr><td>01/01/2023 to 30/06/2023</td><td>2,070</td></tr><tr><td>Total</td><td>3,322</td></tr></table>					Vintage	PE (tCO2)	01/03/2022 to 31/12/2022	1,252	01/01/2023 to 30/06/2023	2,070	Total	3,322
Vintage	PE (tCO2)												
01/03/2022 to 31/12/2022	1,252												
01/01/2023 to 30/06/2023	2,070												
Total	3,322												

Other SGD parameters

Means of verification	The baseline scenario of the different SGD indicator as follows		
	Item		
	Items	Baseline estimate	Assessment
	SDG1- No Poverty	100%	The SDG indicator monitored is: Proportion of population living in households with access to basic services.

			As verified from monitoring survey results all 100% project households have the access to the biogas units. This is also confirmed through acceptance sample sampling. Hence, the value is acceptable
	SDG 2- No Hunger	1355	The SDG indicator monitored is: Number of farmers adopted practices promoted by the project As verified from monitoring survey results all 100% project households confirmed using the digested slurry for agriculture purpose as fertilizer as trained by the CME. This is also confirmed through acceptance sample sampling. Hence, the value is acceptable
	SDG -3 Good health and well being	5.98% (81.6% reduction)	The SDG indicator monitored is: Percentage of project population using polluting fuels As verified from project survey about 5.98% households still use polluting solid fuels such as fuel wood and Charcoal which is a reduction of 81.6% from baseline. This is also confirmed through acceptance sample sampling. Hence, the value is acceptable
	SDG 5 – Gender equality	2.87 hours (3.18 hours reduction from baseline)	The SDG indicator monitored is: Average time saving associated with cooking time and fuel collection As verified from baseline survey about 2.87 hours spent by households in collection of fuel wood and cooking which is reduction of 3.18 hours from baseline scenario. This is also confirmed through acceptance sample sampling. Hence the value considered is acceptable .
	SDG-7 Affordable and Clean energy	1355	The SDG indicator monitored is: Number of beneficiaries: Households This is verified form the project database and found to be correct. Hence the value considered is acceptable.
	SDG- 8 Decent work and economic growth	54	The SDG indicator monitored is: Total Number of Jobs This is verified from the CME's employment record. Hence the value considered is acceptable.
	SDG -15 Life on Land	1,922 tonne	This SDG indicator monitored is Total non-renewable wood fuel saved As per verified from baseline KPT results, project KPT result, the number of operational days and fNRB, about 1,922 t of NRB is saved during the monitoring period. The calculation is verified and found to be correct. .

		Hence, the value considered is appropriate
Findings	No finding raised in this context	
Conclusion	The parameter is monitored appropriately, in accordance with the registered monitoring plan. The monitoring results were recorded consistently as per the approved frequency in the monitoring plan. All the monitored parameter values reported in the MR are found to be correct. Hence, the baseline SDG parameters reported in the monitoring report for the monitoring period is verified and found to be correct	

E.8.3. Calculation of leakage GHG emissions

Means of verification	The following potential sources of leakage were identified in the validated VPA-DD and as per applied methodology,	
	Leakage Source	Assessment
	(a) The displaced baseline technologies are reused outside the project boundary in place of lower emitting technology or in a manner suggesting more usage than would have occurred in the absence of the project.	The baseline cook stove (traditional stove) do not have any economic value as these can be made easily with local materials. Hence, shifting the baseline stoves outside the project boundary is unlikely. Hence, considering this leakage as zero is appropriate.
	(b) Non-project users who previously used lower emitting energy sources use the non-renewable biomass or fossil fuels saved under the project activity.	As per baseline survey, target population are highly dependent on non-renewable biomass or fossil fuels for cooking. Moreover the lower emitting technology (such as LPG) is considered as high lifestyle standard. Hence, people who used lower emitting technology in the baseline is unlikely shift to non-renewable biomass or fossil fuel saved under this project. Hence, considering this leakage as zero is found to be appropriate.
	(c) The project significantly impacts the NRB fraction within an area where other CDM or VER project activities account for NRB fraction in their baseline scenario.	As checked from GS database, there 122 GS projects registered in Kenya. Considering the fuel wood saving from this project activity, the impact over fNRB is negligible. e. Hence considering this leakage as zero is appropriate.
	(d) The project population compensates for loss of the space heating effect of inefficient technology by adopting some other form of heating or by retaining some use of inefficient technology.	The target population does not use space heating. Hence, this leakage is zero.
	(e) By virtue of promotion and marketing of a new technology with high efficiency, the project stimulates substitution within households who commonly used a technology with relatively lower emissions, in cases where such a trend is not eligible as an evolving baseline.	The biogas technology leads to a lower emissions compared to the fuels in the baseline scenario. Hence, considering this leakage as zero is appropriate.

Findings	No findings
Conclusion	The leakage emission is considered as zero.

E.8.4. Summary calculation of GHG emission reductions or net anthropogenic GHG removals by sinks

Means of verification	The Emission reduction of biogas units is directly calculated and the same is reported under baseline emission.					
	ER_y=BE_y- PE_y - PL_y					
	Where					
	ER _y	Emission reduction for total project activity in year y (tCO ₂ e/yr)				
	BE _y	Baseline emissions for baseline scenario b in year y tCO ₂ e/yr)				
	PE _y	Project emissions in year y (t CO ₂ e/yr)				

	Vintage	ER* (tCO ₂)
	01/03/2022 to 31/12/2022	2,898
	01/01/2023 to 30/06/2023	4,794
	Total	7,692

*rounded down values

For Other SDGs of the project activity:

Means of verification	The net benefit of the different SDG indicator as follows,		
	Items	Net Benefit	Assessment
	SDG 1- No Poverty	100% households having basic access	The net value is calculated from the baseline estimate and project estimate which is correct. The assessment of appropriateness of the values are provided in Section E.3.6.1 & E.3.6.2.
	SDG 2 – No Hunger	1,355 Number of households adopted practices promoted by the project	
	SDG -3 Good health and well being	5.98% project population using polluting fuels (81.6% reduction from baseline)	
	SDG 5 – Gender Equality	3.18 hours saving associated with cooking time and fuel collection	
	SDG-7 Affordable and Clean energy	1,355 Number of household installed with biodigester	
	SDG- 8 Decent work and economic growth	56 jobs created	
	SDG -15 Life on Land	2,036 t non-renewable wood saved during the monitoring period	
Findings	No finding		
Conclusion	The estimated SDG outcomes as per validated VPA-DD and the actual values achieved for the monitoring period are correctly reported in the section E.4 of MR and found correct.		

E.8.5. Comparison of actual GHG emission reductions or net anthropogenic GHG removals by sinks with estimates in VPA-DD

Means of verification	The verification team has checked whether the MR includes a comparison of actual values of the monitoring period with the estimations in the validated VPA-DD.	
	Section E.5 of the MR includes a comparison of the calculated actual emission reductions with the ex-ante calculated values in the validated VPA-DD.	
	Emission reduction estimated as per the validated VPA-DD	Actual emission reduction achieved as per Monitoring report

	45,718 t CO ₂ e (Estimated based on average emission reduction provided in validated VPA-DD and the number of days in the monitoring period in the respective year)	7,692 t CO ₂ e
	Hence, the actual emission reduction achieved during the monitoring period is 86% less than the estimation in the validated VPA-DD.	
Findings	No findings	
Conclusion	The estimated emission reduction as per validated VPA-DD and the actual emission reduction achieved for the monitoring period are correctly reported in the section E.5 of MR. The actual achieved emission reduction is 83% less than the validated VPA-DD estimation. Hence no justification is required.	

E.8.6. Remarks on difference from estimated value in VPA-DD

Means of verification	The verification team has determined the VER achieved during this monitoring period with the estimated value and reason for increase if any.
Findings	No findings
Conclusion	The actual achieved emission reduction is 86% less than the validated VPA-DD estimation. Hence no justification is required.

E.9. Stakeholder Inputs & Legal Dispute

Means of verification	All the inputs from stakeholders are related to repair and maintenance of home biogas. PP attended all the cases and resolved the same. There were no grievances with regard to project implementation received during the current or previous monitoring period Verification team checked the complaints register and confirmed that all the cases are resolved by repairing stove and component. Verification team checked with HomeBiogas Kenya team whether any legal consent or dispute arise during the monitoring period and PPs also confirmed that there are such no legal contests or dispute that has arisen with the project during the monitoring period. Verification team also interviewed stakeholders and independently checked through google to check any legal dispute ongoing with PP and found no such legal dispute is pending.
Findings	CAR-07 is raised and closed satisfactorily.
Conclusion	The verification team confirms the following: • The only grievances received from biogas are related to repairs & maintenance of stoves. All the cases received during the monitoring period are attended and resolved during the monitoring period itself. • No other grievances received during the current or previous monitoring period • No legal consent or dispute arise during the monitoring period.

SECTION F. Internal quality control

The draft verification report prepared by team leader is reviewed by an independent technical reviewer (having competence of relevant technical area himself/herself or through an independent technical area expert) to confirm the internal procedures established by 4KES are duly followed and the verification report/opinion is reached in an objective manner and complies with the applicable Gold Standard & CDM requirements.

The technical review team is collectively required to possess the technical expertise of all the technical area/sectoral scope the project activity relates to. All team members of technical review team are independent of the verification team. The independent technical reviewer(s) may approve or reject the draft verification report. The findings may be identified even at this stage, which needs to be satisfactorily resolved, before submit final report to Client/Gold Standard. The final approval decision is taken by the Head of the DOE/Director.

The final decision is authorized by the Director, 4KES, once the report is finalized by the Head of the DOE/DOE Manager.

SECTION G. Verification opinion

The verification team confirms that the the evidence is of sufficient quantity, appropriate quality and reliable. The reported values, notation, units and sources in the monitoring report for all the monitoring parameters have been cross checked with the emission reduction sheet and monitoring report. During the course of verification, the data submitted by PP was cross verified with the values mentioned in the emission reduction sheet/2/ and monitoring report/1/. The procedure for data monitoring, recording, transfer and compilation was also verified and found in compliance with the monitoring plan as mentioned in the approved revised validated VPA-DD/3/.

Evidences (Documents/interview/remote audit) referred for verification of individual monitoring parameter and fixed parameters are defined in section E.6 above. It is confirmed by the assessment team that the reported emission reductions have been conservatively calculated. A list of referred documents for verification is also included in Appendix 3 of this report.

Based on the information seen and evaluated we confirm that the implementation of the project has resulted in 7,692 tCO₂e emission reductions during period 01/03/2022 - 30/06/2023.

SECTION H. Certification statement

4K Earth Science Private Limited has been contracted by 'HomeBiogas Ltd' to undertake independent verification and certification for the greenhouse gas (GHG) emission reductions reported and the contribution to sustainable development indicators from the GS Project activity "GS12063 HomeBiogas Programme in Kenya – VPA1", (GS ID 12064) for the monitoring period 01/03/2022 - 30/06/2023. (including both dates) in the Monitoring Report Version 01 (first version) dated 08/08/2023.

The verification is based on the validated VPA-DD and the monitoring report for this project. Our verification approach was based on the requirements as defined under the Gold Standard requirements, Kyoto Protocol, Marrakech accord, as well as those defined by the CDM Executive Board.

The management of the 'Homebiogas'are responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions & monitoring of SDG parameters on the basis set out within the project Final Monitoring Report. The calculation and determination of GHG emission reductions from the project is the responsibility of the management of the 'Home Biogas'. The development and maintenance of records and reporting procedures are in accordance with the Monitoring Report Version

In our opinion the GHG emissions reductions reported for the project activity are fairly stated in the Monitoring Report (final) Version. 4KES based on outcome of verification activities, certifies in writing that, during the monitoring period 01/03/2022 - 30/06/2023. (including both days), the registered GS VPA "GS12063 HomeBiogas Programme in Kenya – VPA1" in the registered GS PA achieved the verified amount of 7,692 tCO₂e reductions in anthropogenic emissions by sources of greenhouse gases that would not have occurred in the absence of the project,

The Verified and certified emission reduction during the monitoring period 01/03/2022 to 30/06/2023 (including both dates) is stated below:

Vintage	Duration	Gold Standard Voluntary emission reductions (tCO ₂ e)
2022	01/03/2022 - 31/12/2022	2,898
2023	01/01/2023 – 30/06/2023	4,794
Total	01/03/2022 to 30/06/2023	7,692

Appendix 1. Abbreviations

Abbreviations	Full texts
4KES	4K Earth Science Pvt. Ltd
BE	Baseline Emissions
CAR	Corrective Action Request
CDM	Clean Development Mechanism
CDM EB	CDM Executive Board
CH ₄	Methane
CL	Clarification Request
CO ₂ e	Carbon dioxide equivalent
DOE	Designated Operating Entity
EF	Emission Factor
ERs	Emission Reductions
FAR	Forward Action Request
FT	Field Test
GHGs	Greenhouse Gas(es)
GS	Gold Standard
GWP	Global Warming Potential
HH	Household
ISO	International Organization of Standardization
IPCC	Intergovernmental Panel on Climate Change
KP	Kyoto Protocol
KPT	Kitchen Performance Test
LE	Leakage Emissions
LPG	Liquefied Petroleum Gas
MDG	Millennium Development Goal
MP	Monitoring Plan
MR	Monitoring Report
NCV	Net Calorific Value
NGO	Non Governmental Organisation
NRB	Non Renewable Biomass
PE	Project Emissions
PDD	Project Design Document
PS	Project Standard
PCIA	Partnership for Clean Indoor Air
PCP	Project Cycle Procedure
SD	Sustainable Development
SDG	Sustainable Development Goal
SHG	Self Help Group
QA/QC	Quality Assurance/Quality Control
UNFCCC	United Nations Framework Convention on Climate Change
VER	Verified Emission Reduction
VVB	Validation and Verification Body
VVS	Validation & Verification Standard

Appendix 2. Competence of team members and technical reviewers

<u>Certificate of Competence</u>						
Name	☒ Mr. ☐ Ms.	Anand S. R				
Qualification Procedure	Fulfills the requirement as per the appointment of personnel procedure of 4KES for Validation and Verification of CDM/VCS/GS/GHG Projects.					
Appointed to work as:						
	CDM Validator/Verifier	Team Leader	Team Member	Technical Expert	Technical Reviewer	Financial Expert
<i>Appointed</i>	Yes	Yes	Yes	Yes	No	No
<i>Appointed Date</i>	15-07-2023					
Authorized to work as Technical Expert for:						
<i>Authorized Technical Area</i>	Sectoral Scope	TA Code		Technical Area within the scope		
	Energy industries (renewable - / non-renewable sources)	1.2		Renewables		
	Energy demand	3.1		Energy demand		
	Manure	13.2		Manure		
Authorized to work as Local Expert for:						
<i>Country/Countries</i>	India					
Compliance check by: M P Kanal						

<u>Certificate of Competence</u>						
Name	☒ Mr. ☐ Ms.	Chetan Swaroop Sharma				
Qualification Procedure	Fulfills the requirement as per the appointment of personnel procedure of 4KES for Validation and Verification of CDM/VCS/GS/GHG Projects.					
Appointed to work as:						
	CDM Validator/Verifier	Team Leader	Team Member	Technical Expert	Technical Reviewer	Financial Expert
<i>Appointed</i>	Yes	Yes	Yes	Yes	Yes	No
<i>Appointed Date</i>	27-04-2021					
Authorized to work as Technical Expert for:						
<i>Authorized Technical Area</i>	Sectoral Scope	TA Code		Technical Area within the scope		
	Energy industries (renewable - / non-renewable sources)	1.1		Thermal energy generation		
	Energy industries (renewable - / non-renewable sources)	1.2		Renewables		
	Energy distribution	2.1		Energy distribution		
	Energy demand	3.1		Energy demand		
	Waste handling and disposal	13.1		Solid waste and wastewater		
	Waste handling and disposal	13.2		Manure		
Authorized to work as Local Expert for:						
<i>Country/Countries</i>	India					
Compliance check by: Anand S. R.						

<u>Certificate of Competence</u>						
Name	☒ Mr. ☐ Ms.	Praveen Babu				
Qualification Procedure	Fulfil the requirement as per the appointment of personnel procedure of 4KES for Validation and Verification of CDM/VCS/GS/GHG Projects.					
Appointed to work as:						
	CDM Validator/Verifier	Team Leader	Team Member	Technical Expert	Technical Reviewer	Financial Expert
<i>Appointed</i>	Yes	No	Yes	Yes	No	No
<i>Appointed Date</i>	08-07-2022					
Authorized to work as Technical Expert for:						
<i>Authorized Technical Area</i>	Sectoral Scope		TA Code	Technical Area within the scope		
	Energy industries (renewable - / non-renewable sources)		1.2	Renewables		
Authorized to work as Local Expert for:						
<i>Country/Countries</i>	India					
Compliance check by: Anand S. R.						

<u>Certificate of Competence</u>						
Name	☒ Mr. ☐ Ms.	Ganesh Jithamanyu D V				
Qualification Procedure	Fulfil the requirement as per the appointment of personnel procedure of 4KES for Validation and Verification of CDM/VCS/GS/GHG Projects.					
Appointed to work as:						
	CDM Validator/Verifier	Team Leader	Team Member	Technical Expert	Technical Reviewer	Financial Expert
<i>Appointed</i>	No	No	Yes	No	No	No
<i>Appointed Date</i>	23-06-2022					
Authorized to work as Technical Expert for:						
<i>Authorized Technical Area</i>	Sectoral Scope		TA Code	Technical Area within the scope		
	Energy industries (renewable - / non-renewable sources)		1.2	Renewables		
Authorized to work as Local Expert for:						
<i>Country/Countries</i>	India					
Compliance check by: Anand S. R.						

<u>Certificate of Competence</u>						
Name	☒ Mr. ☐ Ms.	Kiria Edwin Muchomba				
Qualification Procedure	Fulfil the requirement as per the appointment of personnel procedure of 4KES for Validation and Verification of CDM/VCS/GS/GHG Projects.					
Appointed to work as:						
	CDM Validator/Verifier	Team Leader	Team Member	Technical Expert	Technical Reviewer	Financial Expert
<i>Appointed</i>	No	No	No	No	No	No
<i>Appointed Date</i>	23-03-2023					
Authorized to work as Technical Expert for:						
<i>Authorized Technical Area</i>	Sectoral Scope	TA Code	Technical Area within the scope			
	-	-	-			
Authorized to work as Local Expert for:						
<i>Country/Countries</i>	Kenya					
Compliance check by: Anand S. R.						

<u>Certificate of Competence</u>						
Name	☒ Mr. ☐ Ms.	Ma Paa Puratchikkanal				
Qualification Procedure	Fulfil the requirement as per the appointment of personnel procedure of 4KES for Validation and Verification of CDM/VCS/GS/GHG Projects.					
Appointed to work as:						
	CDM Validator/Verifier	Team Leader	Team Member	Technical Expert	Technical Reviewer	Financial Expert
<i>Appointed</i>	Yes	Yes	Yes	Yes	Yes	No
<i>Appointed Date</i>	27-04-2021					
Authorized to work as Technical Expert for:						
<i>Authorized Technical Area</i>	Sectoral Scope	TA Code	Technical Area within the scope			
	Energy industries (renewable - / non-renewable sources)	1.1	Thermal energy generation			
	Energy industries (renewable - / non-renewable sources)	1.2	Renewables			
	Energy demand	3.1	Energy demand			
	Construction	6.1	Construction			
	Waste handling and disposal	13.1	Solid waste and wastewater			
	Waste handling and disposal	13.2	Manure			
	Agriculture	15.1	Agriculture			
Authorized to work as Local Expert for:						
<i>Country/Countries</i>	India					
Compliance check by: Anand S. R.						

Appendix 3. Documents reviewed or referenced.

No.	Author	Title	References to the document	Provider
1	HomeBiogas	Monitoring Report (first version)	Version 01, dated 10/07/2023	HomeBiogas
		Monitoring Report (Final Version)	Version 05, dated 13/02/2024	
2	HomeBiogas	VER Calculation Sheet (First Version)	Version 01	HomeBiogas
		VER Calculation Sheet (Final Version)	Version 05	HomeBiogas
3	HomeBiogas	Validated VPA-DD	Version 5, Dated 13/02/2024	-
4	4KES	VPA Validation Report	Dated 16/02/2024	-
5	HomeBiogas	Validated PoA-DD	Version 4, Dated 30/12/2023	HomeBiogas
6	HomeBiogas	Stakeholder Consultation Report	Version 3, dated 30/12/2023	HomeBiogas
7	Gold Standard	Gold Standard Methodology: "Methodology for Animal Manure Management and Biogas Use for Thermal Energy Generation" V.1.1	Version 01.1	Publicly available
8	IPCC	1. 1996 IPCC Guidelines for National Greenhouse Gas Inventories: work book 2. 2006 IPCC Guidelines for National Greenhouse Gas Inventories: work book 3. 2019 Refinement to the 2006 IPCC Guidelines for National Greenhouse Gas Inventories	Web Link	Publicly available
9	UNFCCC	Kyoto Protocol (1997)	Web Link	Publicly available
10	Gold Standard	Template: Key project information & VPA design Document (PDD)	Version 1.1	Publicly available
11	UNFCCC	CDM Project Standard for programmes of activities	Version 03	Publicly available
12	UNFCCC	Standard: Sampling and surveys for CDM project activities and programme of activities	Version 09	Publicly available
13	UNFCCC	Guidelines for sampling and surveys for CDM project activities and programme of activities	Version 04	Publicly available
14	UNFCCC	CDM Validation and Verification Standard for programmes of activities	Version 03	Publicly available
15	UNFCCC	Glossary "CDM terms"	Version 10	Publicly available
16	HomeBiogas	ODA Declaration letter		HomeBiogas
17	Gold Standard	Principles and Requirement	Version 1.2	Publicly available
18	Gold Standard	Community Services Activity Requirements	Version 1.2	Publicly available
19	Gold Standard	Programme of Activity requirements	Version 2.0	Publicly available
20	Gold Standard	Safeguarding principles and requirements	Version 1.2	Publicly available
21	Gold Standard	GS4GG preliminary Review report		HomeBiogas
22	HomeBiogas	Biogas basic record set: - End user agreement for VER ownership - Project database	-	HomeBiogas
23	HomeBiogas	Baseline Survey sheets	-	HomeBiogas
24	HomeBiogas	Baseline KPT data: • Test sheets • Photographs	-	HomeBiogas
25	HomeBiogas	Project KPT data: • Test sheets		HomeBiogas

		• Photographs		
26	HomeBiogas	Employment records	-	HomeBiogas
27	HomeBiogas	Training Records	-	HomeBiogas
28	HomeBiogas	Baseline KPT	-	HomeBiogas
29	HomeBiogas	Grievances records register		HomeBiogas
30	HomeBiogas	Biodigesters & stove specification		HomeBiogas
31	HomeBiogas	No double counting declaration	-	HomeBiogas
32	World Bank	Kenya Population information: https://data.worldbank.org/country/kenya?view=chart	-	Publically available
33	FAO	Global Forest Resources Assessment 2015, Country Report Kenya	-	Publically available
34	GTZ	GTZ Eastern Africa Online Resource Base (https://energypedia.info/wiki/Biomass_Energy_Resources_in_Kenya)	-	Publically available
35	FAO.	Estimating Biomass and Biomass Change of Tropical Forests: a Primer: Appendix 1 - List of wood densities for tree species from tropical America, Africa, and Asia https://www.fao.org/3/W4095E/w4095e0c.htm	-	Publically available

Appendix 4. Clarification requests, corrective action requests and forward action requests

Table 1. Remaining FAR from validation and/or previous verifications

FAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of FAR			
<i>No FARs from previous verification</i>			
Project participant response			Date: DD/MM/YYYY
N/A			
Documentation provided by project participant			
N/A			
VVB assessment			Date: DD/MM/YYYY

Table 2. CL from this Verification

CL ID	01	Section no.	Date: 29/08/2023
Description of CL			
CME is requested to submit the following documents / supporting's:			
1. Kindly submit the Proof for the SDG's climbed in the MR. 2. Company HR Policy to support the claims made in PDD. 3. Details of workers employed during construction stages (both temporary & permanent) and no. of women employed. 4. Details of employees employed for the operation of project activity (both temporary & permanent) and no. of women employed.			
Project Owner's response			Date: 10/09/2023
1. Proof for the SDG's climbed in the MR will be provided. 2. Company HR Policy to support the claims made in PDD will be provided. 3. Details of workers employed during construction stages (both temporary & permanent) and no. of women employed will be provided. 4. Details of employees employed for the operation of project activity (both temporary & permanent) and no. of women employed will be provided.			
Documentation provided by project participant			
All the documents will be provided			
DOE assessment			Date: 15/10/2023
The above document has been revised and found to be ok. CL is closed.			

CL ID	02	Section no.	TABLE 2	Date: 29/08/2023
Description of CAR				
Kindly include the value vintage wise of GS VER in the table of product vintage.				
Project participant response				Date: 10/09/2023
<i>Added vintage wise GS VER in Table 2 of MR.</i>				
Documentation provided by project participant				
<i>Updated MR</i>				
DOE assessment				Date: 15/10/2023
The above correction has been revised and found to be ok. The CL is closed.				

CL ID	03	Section no.	D.1 BGTA 6,42 & SDG15	Date: 29/08/2023
Description of CAR				
• In BGTA 6 kindly verify the value applied is given as refer to section B.4 Where in this MR there is no section B.4 • Kindly provide the Project performance field tests document for the reference. • Kindly include the value applied in the SDG15 table in the baseline & project survey data. The value is not available in the source of data.				

Project participant response	Date: 10/09/2023
- The correct section for reference of BGTA 6 is section E, updated the table with the same. - The project performance field test document for the reference will be provided. - The value in the SDG 15 table is available in the excel sheet under the project emissions in a separate table with the title "fuelwood saved".	
Documentation provided by project participant	
Updated MR	
DOE assessment	Date: 15/10/2023
The above correction has been revised and found to be accepted. The CL is closed.	

CL ID	04	Section no.	D.3	Date: 29/08/2023
Description of CAR				
the number of households the bio digesters are installed & operating value is mentioned wrongly for current monitoring period kindly verify the value.				
Project participant response				Date: 10/09/2023
From February 2022 to June 2023 (first monitoring period) a total number of 1355 bio digestors have been installed and operating. The same value can be seen in section D.3 and in the excel sheet under the title database.				
Documentation provided by project participant				
Updated MR				
DOE assessment				Date: 15/10/2023
The values has been revised and found to be ok. The CL is closed.				

CL ID	05	Section no.	E TABLE SDG15	Date: 29/08/2023
Description of CAR				
In monitoring parameter there is a typo error kindly verify.				
Project participant response				Date: 10/09/2023
Corrected the typo error in the SDG 15 table.				
Documentation provided by project participant				
Updated MR				
DOE assessment				Date: 15/10/2023
The above correction has been revised. The CL 05 is closed.				

Table 3. CAR from this validation

CAR ID	01	Section no.		Date: 29/08/2023
Description of CAR				
PP is to provide the footnote link for all the IPCC default values.				
Project participant response				Date: 10/09/2023
Added the footnote link for all the IPCC default values				
Documentation provided by project participant				
Updated VPA				
VVB assessment				Date: 15/09/2023
The links for IPCC default values are provided now. CAR is closed.				

CAR ID	02	Section no.		Date: 29/08/2023
Description of CAR				
Proper round up and round down is not done to the parameters reported in the document. Certain places it reported in 3 decimal and in certain places reported in 2 decimal places. The value shall be consistent with PD and Excel sheet. Correction requested.				
Project participant response				Date: 10/09/2023
Rounded off the parameters to 3 decimal places in Excel and updated the same in PD to make the values consistent.				
Documentation provided by project participant				
Updated VPA				

VVB assessment	Date: 15/09/2023
CME now used the values in the uniform decimal. CAR is closed.	

CAR ID	03	Section no.	A.5	Date: 29/08/2023
Description of CAR				
PP need to confirm whether user has to pay any fee to receive the technology or the technologies provided free of cost in the section?				
Project participant response				Date: 10/09/2023
<i>The beneficiaries will receive the bio-digester and biogas stove at free of cost or at subsidised cost from HomeBiogas, which is the private entity completely funding the project. The same has been mentioned in the section A.5 in the VPA.</i>				
Documentation provided by project participant				
<i>Updated the VPA</i>				
VVB assessment				Date: 15/09/2023
The information provided PP which is also confirmed during site visit. CAR is closed.				

CAR ID	04	Section no.	B.1	Date: 29/08/2023
Description of CAR				
Any methodologies or methodological tools to which the selected methodologies Refer Any mandatory GS Guidelines (e.g. Usage Survey Guidelines), where applicable Both are missing or not applicable for this methodology or project activity. Correction requested.				
Project participant response				Date: 10/09/2023
<i>The usage survey guidelines are now referred</i>				
Documentation provided by project participant				
<i>Revised MR</i>				
VVB assessment				Date: 15/09/2023
The usage survey guidelines are now referred in the MR. CAR is closed.				

CAR ID	05	Section no.	B.2	Date: 29/08/2023
Description of CAR				
1. A few sample copies of the end user agreements is to be provided. 2. What is the incentive mechanism used to eliminate the inefficient stoves needs to be explained. 3. Submit the database of the already implemented plants and stoves.				
Project participant response				Date: 10/09/2023
1. A few sample copies of the end user agreement will be provided 2. The systems are provided to the beneficiaries at the subsidized cost. 3. The database of the already implemented plants and stoves will be provided				
Documentation provided by project participant				
<i>End user agreements</i>				
<i>Project database</i>				
VVB assessment				Date: 15/09/2023
The requested documents are provided. CAR is closed				

CAR ID	06	Section no.	B.6.2	Date: 29/08/2023
Description of CAR				
1. $VS_{rate,LT}$ (BGTA 10): not able to trace the values in the table 10.13A of IPCC 2019 report. Requested PP to refer the proper table. 2. $EF_{b,i,CO2}$ (BGTA 13): PP need to mention which table it has been referred to source the values. If this has been derived from some other method, PP need to provide the details in the excel sheet. 3. $EF_{b,i,non-CO2}$ (BGTA 14): PP need to mention which table it has been referred to source the values. If this has been derived from some other method, PP need to provide the details in the excel sheet. 4. $EF_{p,i,CO2}$ (BGTA 15): PP need to mention which table it has been referred to source the values. If this has been derived from some other method, PP need to provide the details in the excel sheet. 5. $EF_{p,i,non-CO2}$ (BGTA 16): PP need to mention which table it has been referred to source the values. If this has been derived from some other method, PP need to provide the details in the excel sheet. 6. $P_{b,i,y}$: Mention the year of baseline study conducted 7. $f_{NRB,i,y}$: FNRB calculations are not provided in the excel sheet. Requested PP to provide the same with proper sources of the values used to arrive $Fnr_{b,i}$.				

Project participant response	Date: 10/09/2023
1. Corrected the default value using IPCC 2019 report and added proper footnote link. 2. BGTA 13 values for wood and charcoal are taken from the methodology “methodology for animal manure management and biogas use for thermal energy generation” V.1.0. The values are available under the table BGTA 13 in the methodology and the value for LPG is taken from the section 2.3.2 in volume 2 chapter 2 of IPCC 2019. 3. BGTA 14 values for wood and charcoal are taken from the methodology “methodology for animal manure management and biogas use for thermal energy generation” V.1.0. The values are available under the table BGTA 14 in the methodology and the value of LPG is calculated and it is available in the ER sheet in the section baseline emission. 4. BGTA 15 values for wood and charcoal are taken from the methodology “methodology for animal manure management and biogas use for thermal energy generation” V.1.0. The values are available under the table BGTA 15 in the methodology and the value for LPG is taken from the section 2.3.2 in volume 2 chapter 2 of IPCC 2019. 5. BGTA 16 values for wood and charcoal are taken from the methodology “methodology for animal manure management and biogas use for thermal energy generation” V.1.0. The values are available under the table BGTA 16 in the methodology and the value of LPG is calculated and it is available in the ER sheet in the section baseline emission. 6. The baseline study is conducted in 2022. 7. The FNRB calculations are available in the excel sheet with title FNRB and the same value added to the VPA.	
Documentation provided by project participant	
Updated VPA	
VVB assessment	Date: DD/MM/YYYY
The references are now correctly provided. CAR is closed.	

CAR ID	07	Section no.	E2	Date: 29/08/2023
Description of CAR				
Provide a copy of Grievance Expression Process Book.				
Project participant response				Date: 10/09/2023
Copy of Grievance Expression Process Book will be provided				
Documentation provided by project participant				
Grievance register				
VVB assessment				Date: 15/09/2023
CME has now provided grievance expression book. CAR is closed				

CAR ID	08	Section no.		Date: 26/10/2023
Description of CAR				
PD shall upload signed Terms of Use to the SC App.				
Project participant response				Date: 10/09/2023
The Terms of Use has been now uploaded to the SC App				
Documentation provided by project participant				
-				
VVB assessment				Date: 15/09/2023
CME confirmed uploading the terms of use in SC app.				

CAR ID	09	Section no.		Date: 26/10/2023
Description of CAR				
The title of the project in stakeholders consultation report is not consistent with the title in the SC App				
Project participant response				Date: 10/09/2023

<i>The stakeholder consultation is conducted at the PoA level and hence the title of stakeholder consultation matches with the PoA title and not the VPA title in the SC App</i>			
Documentation provided by project participant			
<i>Revised stakeholder consultation report</i>			
VVB assessment			Date: 15/09/2023
CME corrected the title of the project in SCR report which is now consistent with the SC app. CAR is closed.			

CAR ID	10	Section no.	Date: 26/10/2023
Description of CAR			
There is to evidence in section B.1 of LSC report to show that Gold Standard invitation was sent out.			
Project participant response			Date: 10/09/2023
<i>Gold Standard invitation proof is now added in the section B.1 of the LSC report.</i>			
Documentation provided by project participant			
<i>Revised LSC report</i>			
VVB assessment			Date: 15/09/2023
CME provided the email copy which was sent to GS and the same is now included in the SCR. CAR is closed.			

CAR ID	11	Section no.	Date: 26/10/2023
Description of CAR			
PD shall confirm if carbon rights transfer was discussed during the consultations.			
Project participant response			Date: 10/09/2023
<i>PD has conveyed the carbon rights ownership with the end-users and the same has been mentioned in the minutes of meetings of the LSC. Also, an agreement has been signed with all the end-users.</i>			
Documentation provided by project participant			
-			
VVB assessment			Date: 15/09/2023
The stakeholder consultation report is verified and found that the carbon transfer was discussed during the stakeholder consultation. The same is confirmed during the interview with the beneficiaries where they confirm they are aware of the carbon transfer. CAR is closed.			

CAR ID	12	Section no.	Date: 26/10/2023
Description of CAR			
In section A.2 of the LSC report, under timelines, it is stated that the first biodigester was installed in August 2022, however, in meeting minutes in C.2, par 6 on sharing experience, Joseph said he has been using the biodigester since January, while in the preliminary revised form, the start date is February 2022. PD shall confirm the exact start date of the project and provide evidence.			
Project participant response			Date: 10/09/2023
<i>The 1st installation of the biodigester was done in February 2022 and is now consistent with LSC, MOM and start date of the VPA. The database with the implementation dates of the project activity is provided as the evidence for the start date.</i>			
Documentation provided by project participant			
<i>Revised LSC report</i>			
VVB assessment			Date: 15/09/2023
CME corrected the wrong dates. The correct start date is 01/02/2022 which is confirmed through project database. CAR is closed.			

CAR ID	13	Section no.	Date: 26/10/2023
Description of CAR			
PD shall carry out Stakeholders Feedback Round (SFR) as per the stakeholder's consultation requirement and update section E of the final LSC report afterwards.			
Project participant response			Date: 10/09/2023
<i>The Stakeholders Feedback Round (SFR) has been conducted by PD from 25/07/2023 to 24/08/2023 and it has been updated in section E of the LSC report.</i>			
Documentation provided by project participant			

<i>Revised LSC report</i>	
VVB assessment	Date: 15/09/2023
CME now included the SFR details in the revised SCR. The same is verified and found to be appropriate. CAR is closed.	

CAR ID	14	Section no.	ER sheet	Date: 26/10/2023
Description of CAR				
Kindly include the serial number for HBGC-2088 in the database.				
Project participant response				Date: 10/09/2023
<i>Correct serial number is added in the excel sheet under the title database</i>				
Documentation provided by project participant				
<i>Updated Excel sheet</i>				
DOE assessment				Date: 15/09/2023
The above correction has been revised. The is closed.				

CAR ID	15	Section no.	D.1	Date: 26/10/2023
Description of CAR				
- In all the data/parameter the applied value is not available in the source of data, kindly include the footnote link or exact source of data. - In BGTA 20 the applied values are not available in the source of data and also not available in the ER sheet.				
Project participant response				Date: 10/09/2023
<i>The exact source of data has been added as the footnote link.</i> <i>In BGTA 20 the sources is provided in the MR and also the calculation is now included in the ER sheet</i>				
Documentation provided by project participant				
<i>Updated MR.</i>				
DOE assessment				Date: 15/09/2023
The above correction has been revised. CAR is closed				

CAR ID	16	Section no.	D.3	Date: 26/10/2023
Description of CAR				
The value of the NL _{Ty} is completely inconsistent with the ER sheet kindly revise the data value.				
Project participant response				Date: 10/09/2023
<i>The value is corrected and now the NL_{Ty} is consistent.</i>				
Documentation provided by project participant				
<i>Updated ER sheet and MR</i>				
DOE assessment				Date: 15/09/2023
The above correction has been revised. CAR is closed				

CAR ID	17	Section no.	E	Date: 26/10/2023
Description of CAR				
The calculations available in the section E are not available in the ER sheet. kindly include all the calculation in the ER sheet.				
Project participant response				Date: 10/09/2023
<i>Baseline, project and leakage emission calculations are given under section E, the values are given in ER sheet under the title emission reduction. The input values for the calculations are taken from Same ER sheet under titles baseline emissions and project emissions.</i>				
Documentation provided by project participant				
<i>Revise MR</i>				
DOE assessment				Date: 15/09/2023
The above correction has been revised. CAR is closed				

Table 4. FAR from this validation

FAR ID	xx	Section no.	Date: DD/MM/YYYY
Description of FAR			
Project participant response			Date: DD/MM/YYYY
Documentation provided by project participant			
VVB assessment			Date: DD/MM/YYYY
