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TEMPLATE

MONITORING REPORT

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VERSION v. 1.1

RELATED SUPPORT - TEMPLATE GUIDE Monitoring Report v. 1.1

This document contains the following Sections

Key Project Information

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SECTION B - Implementation of project

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KEY PROJECT INFORMATION

GS ID (s) of Project (s)	GS11655
Title of the project (s) covered by monitoring report	Implementation of clean energy technology in rural areas of India-1
Version number of the PDD/VPA-DD (s) applicable to this monitoring report	05
Version number of the monitoring report	03
Completion date of the monitoring report	18/12/2024
Date of project design certification	25/11/2022
Date of Last Annual Report	N/A
Monitoring period number	03
Duration of this monitoring period	01/10/2023-30/09/2024 (both days included)
Project Representative	Shivani Garg Greneity Infocom Services Pvt Ltd
Host Country	India
Activity Requirements applied	<input checked="" type="checkbox"/> Community Services Activities <input type="checkbox"/> Renewable Energy Activities <input type="checkbox"/> Land Use and Forestry Activities/Risks & Capacities <input type="checkbox"/> N/A
Methodology (ies) applied and version number	AMS-I.E. Switch from Non-Renewable Biomass for Thermal Applications by the User-version 12
Product Requirements applied	<input checked="" type="checkbox"/> GHG Emissions Reduction & Sequestration <input type="checkbox"/> Renewable Energy Label <input type="checkbox"/> N/A

Table 1 - Sustainable Development Contributions Achieved

Sustainable Development Goals Targeted	SDG Impact	Amount Achieved	Units/ Products
13 Climate Action (mandatory)	Emission reductions	52,422	tCO ₂ e
7 Affordable and Clean Energy	Access to affordable and clean energy services	11,000 biogas plant users have access to clean energy	No. of affected users.
8 Decent Work and Economic Growth	unemployment rate, by sex, age and persons with disabilities	10 employments.	Number of employments created.
8 Decent Work and Economic Growth	unemployment rate, by sex, age and persons with disabilities	First training:22 nd Dec 2023 Second training:1 st july 2024..	Number of trainings provided.
3 Good health and well being	Improvement in health and decrease illness	11,000 biogas in plant users improved health conditions.	No. of have affected users.

Table 2 – Product Vintages

		Amount Achieved		
Start Dates	End Dates	GS VERs
01/10/2023	31/12/2023	13,177 tCO ₂ e		
01/01/2024	30/09/2024	39,245 tCO ₂ e		
	Total	52,422 tCO ₂ e		

SECTION A. DESCRIPTION OF PROJECT

A.1. General description of project

>>The project activity aims to replace the commonly used inefficient wood fired mud stove technology, with efficient biogas-based cook stove, which is clean and sustainable. The project activity involves bundling household biogas plants located in the state of

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Punjab, India. The project activity includes 11,000 digesters of capacity 4m³ which are implemented between June, 2021 and February, 2022¹. Each household utilize the dung of its cows to feed the digester for the production of biogas for domestic purposes. The generated biogas from the plants to be used for the purpose of cooking and other thermal energy needs in households. The thermal energy generated from the project activity replaces the equal amount of thermal energy which otherwise would have been supplied from the woody biomass (firewood) based stove technology. Therefore, the project activity replaces firewood for equal thermal energy needs and thereby reduces harmful greenhouse gases in the atmosphere. In addition, the hygienic conditions in the rural areas will be improved by an appropriate disposal of waste. Further, residue from the bio digesters is used as organic fertilizer and will improve soil conditions in rural areas.

Project activity resulted in the saving of 52,422 tCO₂e for this monitoring period.

A.2. Location of project

>> India

State- Punjab

¹ Project Database

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A.3. Reference of applied methodology

>>AMS-I. E. "Switch from Non-Renewable Biomass for Thermal Applications by the User" Version 12.0 is applicable to the proposed project because the project meets all applicability criteria.

Tool 30- Calculation of the fraction of non-renewable biomass -Version 03.

Reference: <https://cdm.unfccc.int/methodologies/DB/BLVN9ULDP1FRUVS2LYWW6WPYN9W78E>

A.4. Crediting period of project

>>Crediting period of the project activity is from 01-06-2021 to 31-05-2026.

SECTION B. IMPLEMENTATION OF PROJECT

B.1. Description of implemented project

>>The project activity involves bundling of 11,000 household biogas plants located in the state of Punjab, India with capacity – 4m³. The project development is performed & maintained by Green Mission Welfare society Project activity involves installation of new biogas plant in the households of Punjab and produced biogas will be used in the biogas stoves for thermal energy needs.

Hence, the project activity is a Greenfield project activity. Residues from the bio digesters are used as organic fertilizer in the garden area and fields of the local people.

Activity/Milestone	Date
Start date of the project	01/06/2021
First commissioning date	10/06/2021
Final commissioning date	05/02/2022
Start date of GS crediting period	01/06/2021

Implementation schedule:

Year	No. of biogas units installed
2021	10,896
2022	14
Total	11,000

For the monitoring period from 01/10/2023 to 30/09/2024 emission reductions achieved is around 52,422 tCO₂e/year.

B.1.1 Forward Action Requests

>>n/a

B.2. Post-Design Certification changes

>>

B.2.1. Temporary deviations from the approved Monitoring & Reporting Plan, methodology or standardized baseline

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>> There have been no changes in the project design that was envisaged at Design Certified PDD.

B.2.2. Corrections

>> There have been no changes in the project design that was envisaged at Design Certified PDD.

B.2.3. Changes to start date of crediting period

>> There have been no changes in the project design that was envisaged at Design Certified PDD.

B.2.4. Permanent changes from the Design Certified monitoring plan, applied methodology or applied standardized baseline

>> There have been no changes in the project design that was envisaged at Design Certified PDD.

B.2.5. Changes to project design of approved project

>> There have been no changes in the project design that was envisaged at Design Certified PDD.

SECTION C. DESCRIPTION OF MONITORING SYSTEM APPLIED BY THE PROJECT

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Greneity Infocom Service Pvt Ltd (hereafter Greneity) facilitates the End User families to set up village level institutions to take care of repairs, maintenance and the social controls/peer support needed to cope with various exigencies that crops up.

Biogas Project Management Unit

A dedicated team is set up within Greneity for management and monitoring of the Biogas Project. This Project Management & Monitoring Unit consist of the following staff:

Biogas Field Workers/RETs:

Biogas field workers oversee the operation & maintenance of biogas units. Each field worker is in-charge of approximately 500 unit. They report to the Project Manager and their tasks are to:

- Inspect the bio-digesters in periodic intervals to ensure proper functioning of all the plants
- Identify local suppliers of material for village clusters
- Record the working of bio-digesters in specially designed formats and handover the data to manager on a regular basis
- Assist in selection of Volunteers, train and support them
- Contract Masons and attend to major repairs that cannot be handled by the village level institutions

Management system at village level:

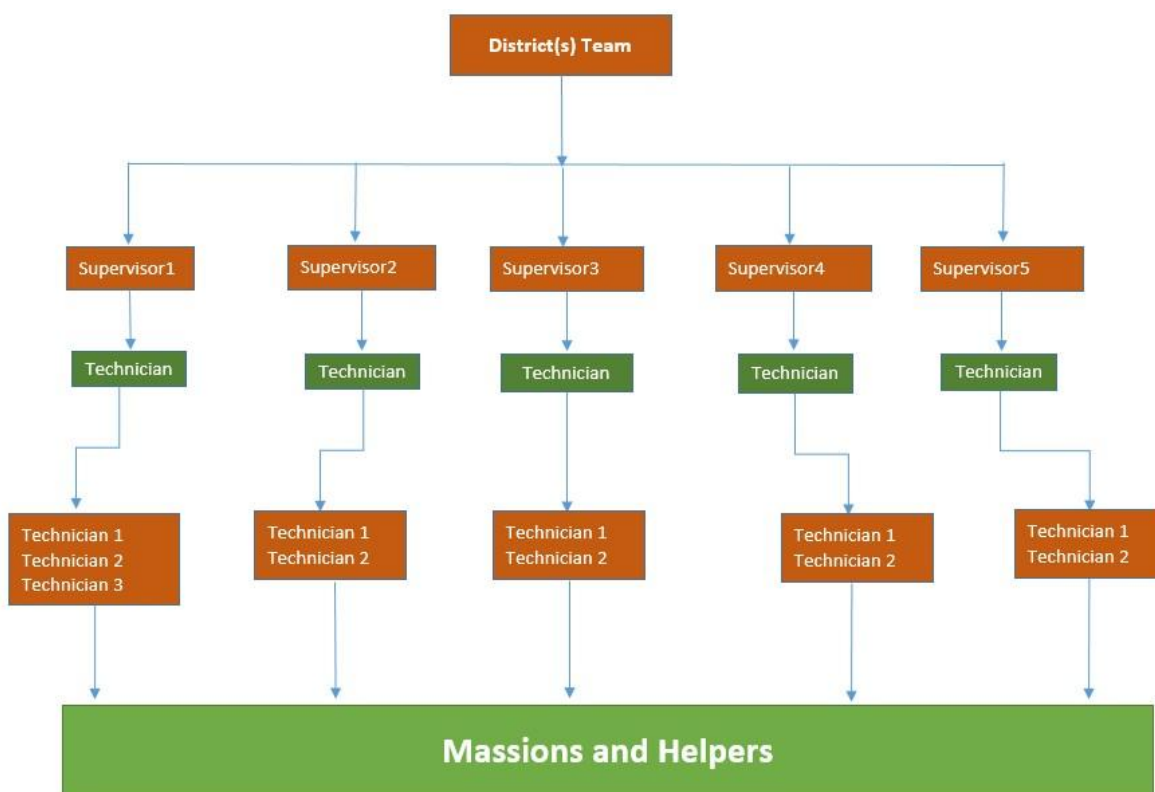
Village level Volunteers maintain the Monitoring log Books where the reasons for nonusage are recorded. Every participating village have a Volunteer to monitor usage of biogas units. Volunteer(s)/mason(s) will be responsible for monitoring of usage and is the first to identify dysfunctional units. The Volunteer either prompts the End User to set right a problem or bring it to the notice of the Biogas Technician.

Each Biogas Unit is marked with a unique Identification Number and date of construction.

A Monitoring log Book is maintained for the project activity. If any Biogas Unit is faulty or not functional, the problem report is automatically passed on to Volunteer(s)/mason(s). There is a continuous database maintained of all the Biogas Units not operational on a regular basis where number of non-operational days, and the reasons of non-operation are recorded. Mostly, volunteers are able to handle the problem arises, in case of major issues, Biogas technicians are informed to handle the situation

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Information flow diagram is as follows;



During current Monitoring period, regular interval spot checks were conducted to ensure functionality of the biogas systems and avoid the usage of firewood in the project activity. Regular checks include pipeline checks, burner check, valves, tank check etc.

Spare parts were repaired/replaced as required (records are maintained in biogas service record book).

During maintenance checks, end users are advised not to use the biogas plant which generally last for 1-2 hours depending upon the condition of the plant.

During current monitoring period, apart from maintenance check, plants were not shutdown/non-functional. Minor repair issues were addressed either same day/next day (records in log books and biogas service record books)

Monitoring survey conducted, records the usage of firewood in the monitoring period along with the reasons for usage. From the survey results it has been calculated that, Average No. of days of firewood consumption in the monitoring period is 9 days by 6% of the population and same is considered in the ER calculation.

SECTION D. DATA AND PARAMETERS

D.1. Data and parameters fixed ex ante or at renewal of crediting period

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Data/parameter	N_{HH}
Unit	Number
Description	Number of households in the project activity in year y
Source of data	Project Proponent's project database
Value(s) applied	11,000
Choice of data or Measurement methods and procedures	Project database as per the commissioning reports and end user agreements
Purpose of data	Estimation of Baseline
Additional comment	NIL

Data/parameter	$BC_{BL,HH,y}$
Unit	tonnes/household/year
Description	Average annual consumption of woody biomass per household before the start of the project activity
Source of data	Baseline survey
Value(s) applied	5.34
Choice of data or Measurement methods and procedures	<p>To know the baseline fuel/technologies which is the firewood and its consumption pattern, a survey was conducted in the state of Punjab.</p> <p>The survey is conducted in line with the methodology and following UNFCCC sampling standard 'Sampling and surveys for CDM project activities and programmes of activities' version 08 and guideline 'Sampling and surveys for CDM project activities and programmes of activities' version 04. A 90% confidence interval and 10% error margin applied for sample calculation.</p>
Purpose of data	Estimation of Baseline
Additional comment	NIL

Data/parameter	$f_{NRB,y}$
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Unit	Percentage
Description	Fraction of woody biomass saved by the project activity during year y that can be established as non-renewable biomass
Source of data	Calculated as per the requirements of methodological tool - Calculation of the fraction of non-renewable biomass, version 03.
Value(s) applied	95.61%
Choice of data or Measurement methods and procedures	Calculation of the fraction of non-renewable biomass, version 03 (Methodological tool)
Purpose of data	Estimation of Baseline
Additional comment	NIL

Data/parameter	NCV_{biomass}
Unit	TJ/tonne
Description	Net calorific value of the non-renewable woody biomass that is substituted
Source of data	Default value from the methodology, AMS-I.E - Switch from non-renewable biomass for thermal applications by the user, Version 12.0.
Value(s) applied	0.0156 TJ/tonne
Choice of data or Measurement methods and procedures	Default value from the methodology, AMS-I.E - Switch from non-renewable biomass for thermal applications by the user, Version 12.0.
Purpose of data	Estimation of Baseline
Additional comment	NIL

Data/parameter	<i>EF_{projected_fossilfuel}</i>
Unit	tCO ₂ /TJ
Description	Emission factor for the substitution of non-renewable woody biomass

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Source of data	Default value from the methodology, AMS-I.E - Switch from non-renewable biomass for thermal applications by the user, Version 12.0.
Value(s) applied	64.4 tCO ₂ /TJ
Choice of data or Measurement methods and procedures	Default value from the methodology, AMS-I.E - Switch from non-renewable biomass for thermal applications by the user, Version 12.0.
Purpose of data	Estimation of Baseline
Additional comment	NIL

D.2 Data and parameters monitored

>>SDG 13

Data / Parameter	BC _{PJ,HH,y}
Unit	tonnes/household/year
Description	Average annual consumption of woody biomass per household in the pre-project devices during the project activity, if it is found that pre-project devices were not completely displaced but continue to be used to some extent.
Source of data	Survey
Value(s) applied	0.13t/household/year During survey it was found 6 % of sampled population 300) used firewood for 9 days.
Measurement methods and procedures	Third party survey was conducted from 17/03/2024 3/05/2024 by KSPL to assess the above parameter. Survey was conducted in accordance to the "Standard: Sampling and surveys for CDM project activities and programme of activities" wherein sample Population was randomly selected through random sample generator.
Monitoring frequency	At least once in every two years.

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QA/QC procedures	Third party survey was carried out to estimate the usage of firewood after the installation of the biogas plants. Survey was conducted to assess the above parameter in accordance to the Guidelines for sampling and surveys for CDM project activities and programmes of activities (Ver04.0, CDM-EB67-A06GUID) issued by UNFCCC was used. Total 300 samples were surveyed in Punjab.
Purpose of data	Estimation of Baseline Emissions.
Additional comment	To assess the above parameter, a survey was conducted during 17/03/2024-03/05/2024. The survey is conducted in line with the methodology and Sampling and surveys for CDM project activities and programme of activities" version 09. Wherein as per the guidelines provided by UNFCCC, for the representative sampling methods, sample size shall be chosen for a 95/10 precision (95% confidence interval and 10% margin of error) applied for sample calculation.

Data / Parameter	N_{HH}
Unit	Number
Description	Number of households (biogas system) in the project activity in operational per year
Source of data	Survey
Value(s) applied	11,000
Measurement methods and procedures	<p>Monitoring consists of checking of representative sample, to ensure that bio-digesters operating. Calculated as $N_{HH} * P_y$, where N_{HH} is the number of biodigesters installed in the project and P_y is Proportion of Biodigesters operational estimated based on the sample survey.</p> <p>N_{HH}: 11,000 P_y: 100%</p> <p>As part of third-party survey 300 biogas plants were surveyed and all were found in operational state.</p>

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Monitoring frequency	At least once in every two years.
QA/QC procedures	Third party survey was conducted following standard sampling approach
Purpose of data	Estimation of Baseline Emissions.
Additional comment	The survey was conducted from 17/03/2024-03/05/2024 by KSPL to check the operational rate of biogas plant.

SDG 8

Data / Parameter	Unemployment rate, by sex, age and persons with disabilities
Unit	Numbers
Description	Provided training for improving employability. Thereby improving Quality of Employment.
Source of data	Records of the training programmes
Value(s) applied	2
Measurement methods and procedures	Two trainings per year was conducted
Monitoring frequency	Annual
QA/QC procedures	Continuation of regular trainings/workshops.
Purpose of data	Assessment of contribution towards 'Safeguarding Principles' and to monitor the contribution to SDG 8

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Additional comment	Two trainings were conducted. Wherein total 20 people attended including RETs, masons, contractors , volunteers, etc. The overall objective of the meeting was to network local staff with volunteers to share lessons and discuss possibilities for the improvements on the training activities related to domestic biogas program. The major topics which were covered but not limited to were related to Planning, Operation and Maintenance of the plants. Do's and Don't's during plant handling. Identifying of problems and suggestive remedies. Recording of the trainings have been recorded.
Data / Parameter	Quantitative employment and income generation (8.5)
Unit	Numbers
Description	Number of people employed for the maintenance and servicing of bio digesters.
Source of data	Attendance Sheet, employment records, employment contracts maintained by Project Developer
Value(s) applied	10 local employments
Measurement methods and procedures	Manually by Project Developer
Monitoring frequency	Annual
QA/QC procedures	Income generation to be enhanced by creating job opportunities through training and capacity building.
Purpose of data	To monitor the contribution to SDG 8
Additional comment	

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Data / Parameter	Access to affordable and clean energy services (7.1.2)
Unit	Numbers
Description	Number of biogas system operational under the project activity
Source of data	Biogas User Survey
Value(s) applied	11,000
Measurement methods and procedures	Survey was conducted from 17/03/2024-03/05/2024 by KSPL in the 300 sampled population and were found operational at the time of survey. Therefore, it is evident from the survey that 100% operational rate of all the biogas plants and in turn all the users have access to affordable and clean energy.
Monitoring frequency	At least once in two years
QA/QC procedures	Required sample size shall be determined following UNFCCC sampling standard
Purpose of data	To monitor the contribution to SDG 7
Additional comment	To assess the above Parameter the survey was conducted by third party from 17/03/2024 to 03/05/2024. The survey is conducted in line with the methodology and Sampling and surveys for CDM project activities and programme of activities" version 09. Wherein as per the guidelines provided by UNFCCC, for the representative sampling methods, sample size shall be chosen for a 95/10 precision (95% confidence interval and 10% margin of error) applied for sample calculation.

SDG 3

Data / Parameter	Improvement in health and decrease in illness (3.9.1)
Unit	Numbers

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Description	Indoor air quality at usage point
Source of data	Biogas User Survey
Value(s) applied	11,000
Measurement methods and procedures	Improvement in health and decrease in illness will be assessed through interview with end users due to project implementation. Users opinion on indoor air quality due to biogas usage was collected during monitoring survey. survey was conducted where 100% of the users confirmed improvement in their health after the installation of the project activity.
Monitoring frequency	At least once in two years
QA/QC procedures	Required sample size shall be determined following UNFCCC sampling standard
Purpose of data	To monitor the contribution to SDG 3
Additional comment	Third party survey was conducted from 17/03/2024-03/05/2024 by KSPL where in biogas users were interviewed about their health and decrease in illness due to project implementation. Users' opinion on indoor air quality due to biogas usage was collected during monitoring survey. 100% of the users faced positive impact on their health.

D.3. Comparison of monitored parameters with last monitoring period

Data/Parameter	Value obtained in this monitoring period	Value obtained last monitoring period
13 Climate Action (mandatory)	52,422	56,893
7 Affordable and Clean Energy	11,000 biogas plant users have clean energy access	11,000 biogas plant users access to clean energy
8 Decent Work and Economic Growth	10 permanents employment	10 permanents employment

8 Decent Work and Economic Growth

2 training

2 training

3 Good health and well

being

11,000 biogas plant users have

11,000 biogas plant users have improved health conditions

D.4. Implementation of sampling plan

>> A third party sample survey was performed during 17/03/2024-03/05/2024. The survey was conducted in line with the methodology and following UNFCCC sampling standard 'Sampling and surveys for CDM project activities and programs of activities' version 09 and guideline 'Sampling and surveys for CDM project activities and programmes of activities' version04.

To establish a statistically representative sample size, from the total rural targeted households in Punjab. Guidelines for sampling and surveys for CDM project activities and programs of activities (Ver04.0, CDM-EB67-A06-GUID) issued by UNFCCC, is used. As per the guidelines provided by UNFCCC, for the representative sampling methods, sample size shall be chosen for a 95/10 precision (95% confidence interval and 10% margin of error) for parameter values used to determine emission reductions.

The sample population has homogeneous characteristics which are as follows:

- Basic functioning of the bio digesters is same irrespective of their sizes.
- All of the bio digesters are used by villagers
- Main usage of the bio digesters is to suffice domestic needs

The following equation is used for arriving the sample size.

$$n \geq \frac{1.96^2 N \times p(1-p)}{(N-1) \times 0.1^2 \times p^2 + 1.96^2 p(1-p)}$$

Where:

n= Sample size

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N = Total number of biogas system of type i installed under the project p = expected proportion

1.96 = represents the 95% confidence required

0.1 = represents the 10% relative precision

The total sample size arrived is 251 households. However, 300 samples were surveyed to be conservative.

Simple random sampling was adopted while performing the survey. Sampling was conducted according to "Standard: Sampling and surveys for CDM project activities and programme of activities" version 09. Wherein as per the guidelines provided by UNFCCC, for the representative sampling methods, sample size shall be chosen for a 95/10 precision (95% confidence interval and 10% margin of error) for parameter values used to determine emission reductions. 60% proportion has been considered and therefore 251 samples were obtained. However, to be on conservative side 300 samples were considered to get a higher precision.

Sample Size Determination for a Proportion Parameter	confidence/precision criterion
Survey design: Simple random sampling	95/10
Calculation method: Precision via confidence interval	

Instruction for using this calculator	
Input information in cells coloured in orange	
Outputs are displayed in cells coloured in green	

Input	Value	Notes
Expected proportion, p	0.6	enter on a decimal scale
Confidence level	95%	e.g. for 90% enter 90
z multiplier	1.960	determined by confidence level
Relative precision	10%	e.g. for 10% enter 10
Population size, N	11,000	
Predicted sample size, n	251	rounded up to nearest integer

Calculator to check if the precision has been met or not after a sampling survey is conducted

Input	Value	Notes
Actual sample size	300	
Sample proportion	0.6000	
Standard error of the proportion	0.0279	
Precision associated with a proportion	0.0547	
Relative precision	9.1%	

SECTION E. CALCULATION OF SDG IMPACTS

E.1. Calculation of baseline value or estimation of baseline situation of each SDG Impact >> SDG13:

As per "AMS I.E- Switch from non-renewable biomass for thermal applications by the user, Version 12, the baseline emissions (BE_y) are calculated as:

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$$BE_y = B_y \times f_{NRB,y} \times NCV_{biomass} \times EF_{projected_fossil_fuel}$$

Where,

BE_y = Baseline emissions during the year y in t CO₂e

B_y = Quantity of woody biomass that is substituted or displaced in tonnes

$f_{NRB,y}$ = Fraction of woody biomass used in the absence of the project activity in year y that can be established as non-renewable biomass (fNRB)

$NCV_{biomass}$ = Net calorific value of the non-renewable woody biomass that is substituted (IPCC default for wood fuel, 0.0156 TJ/tonne)

$EF_{projected_fossil_fuel}$ = Emission factor for the substitution of non-renewable woody biomass by similar consumers. Use a value of 64.4 tCO₂/TJ

fNRB is fixed for the entire crediting period.

$NCV_{biomass}$ and EF is default value as per applied methodology.

$$B_y = N_{HH} \times (BC_{BL,HH,y} - BC_{PJ,HH,y})$$

N_{HH} = Number of households in the project activity, number

$BC_{BL,HH,y}$

= Average annual consumption of woody biomass per household before the start of the project activity, tonnes/household/year

$BC_{PJ,HH,y}$ = If it is found that pre-project devices were not completely displaced but continue to be used to some extent, average annual consumption of woody biomass per household in the pre-project devices during the project activity, tonnes/household/year

$BC_{BL,HH,y}$ for the project have been considered based on survey.

Accordingly, BE_y would be:

$$BE_y = B_y \times f_{NRB,y} \times NCV_{biomass} \times EF_{projected_fossil_fuel}$$

$$B_y = N_{HH} \times (BC_{BL,HH,y} - BC_{PJ,HH,y})$$

State	NHH	NRB	$BC_{BL,HH,y}$	$NCV_{biomass}$	EF
Punjab	11,000	95.61%	5.34	0.0156	64.4

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BC,PJ,HH,Y = if it is found that pre-project devices were not completely displaced but continue to be used to some extent, average annual consumption of woody biomass per household in the pre-project devices during the project activity, tonnes/household/year) . Value obtained as per the survey results

States	Average No. of days of firewood consumption in the monitoring period	% of household used firewood	Total households used firewood in the project activity	BC _{BL,HH,y} (fixed ex- ante) (tonnes/household/year)	BC _{,PJ,HH,Y} (tonnes/household/year)
Punjab	9	6	660	5.34	0.13

Leakage factor of 0.95 is applied the Emission reductions. Therefore, the final emission reduction after applying the leakage factor is 52,422 tCO₂e.

E.2. Calculation of project value or estimation of project situation of each SDG Impact

Sustainable Development Goals Targeted	SDG Impact (defined in B.6.)	Estimated Annual Average	Units or Products
13 Climate Action (mandatory)	Emission reductions	52,422	tCO ₂ e
7 Affordable and Access to affordable and Clean Energy	Access to affordable and clean energy services	11,000 biogas plant users have access to clean energy	Number of affected users
8 Decent and Economic Growth	Work Unemployment rate, by sex, age and persons with disabilities	10 permanent employments.	Number of employments created.
8 Decent and Economic Growth	Work Unemployment rate, by sex, age and persons with disabilities	2 trainings .	Number of trainings

3 Good health and well being	Improvement in health and decrease in illness	11,000 biogas plant users have improved health conditions.	Number of affected users.
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E.3. Calculation of leakage

>>

SDG 13: In line with the applied methodology and PDD, By is multiplied with 0.95 to account leakage.

Therefore, the net benefit is $=55,180 * 0.95 = 52,422$ tCO₂e

SDG 3: There is no leakage emissions for SDG 3

SDG 7: There is no leakage emissions for SDG 7 SDG

SDG8: There is no leakage emissions for SDG 8

E.4. Calculation of net benefits or direct calculation for each SDG Impact

SDG	SDG Impact	Baseline estimate	Project estimate	Net benefit
13 Climate Action (mandatory)	Emission reductions	55,180 tCO ₂ e	2,758 (leakage)	52,422 tCO ₂ e
7 Affordable and Clean Energy	Access to affordable and clean energy services	Firewood based conventional	0	11,000
8 Decent Work and Economic Growth	Unemployment rate, by sex, age and persons with activity disabilities	0	10	10 Employments
8 Decent Work and Economic Growth	Unemployment rate, by sex, age and persons with disabilities	0	2	2 trainings
3 Good health and well being	Improvement in health decrease in illness	Illness due to and smoke	11000	11,000

E.5. Comparison of actual SDG Impacts with estimates in approved PDD

SDG	Values estimated in ex ante calculation of approved PDD for this monitoring period	Actual values ² achieved during this monitoring period
13	53,605 tCO ₂ e	52,422 tCO ₂ e
8	Estimated 10 permanent employments	10 employments
8	2 trainings	2 trainings .
7	100% users were using firewood which is not a Clean Source of energy	11,000 users have accessed to clean energy source.
3	Improvement in health and decrease in illness	11,000 biogas plant users now have improved health conditions

E.5.1. Explanation of calculation of value estimated ex ante calculation of approved PDD for this monitoring period

>>

As per ex ante calculation with respect to the registered PDD, the annual emission reductions from the project activity is for this monitoring period (01/10/2023 to 30/09/2024) is 53,752 tCO₂e. Emission reductions for the current monitoring period is 52,422 tCO₂e.

E.6. Remarks on increase in achieved SDG Impacts from estimated value in approved PDD

>There is no increase in the values

SECTION F. SAFEGUARDS REPORTING

>>>> As per approved PDD of the project, no safeguarding principles are required to be monitored. Moreover, the safeguarding principles are not adversely affected by the project activity. The project has been appropriately aligned with the safeguarding principles.

² Whenever emission reductions are capped, both the original and capped values used for calculations must be transparently reported. Use brackets to denote original values.

SECTION G. STAKEHOLDER INPUTS AND LEGAL DISPUTES

G.1. List all Inputs and Grievances which have been received via the Continuous Input and Grievance Mechanism together with their respective responses/mitigations.

>> There were minor issues reported by users which were recorded in grievance register List of issues raised are as below:

1. Water in the pipeline
2. Burner flame low
3. Issues with the burner

The project details and grievance logbook has been maintained in the panchayat office. The issues were directly recorded by the registered user in the grievance register. The same was addressed by the local technician by cleaning of the pipeline, burner cleaning, burner replacement. The logbooks are maintained.

G.2. Report on any stakeholder mitigations that were agreed to be monitored.

>> There was no mitigation that was agreed to be monitored with any stakeholder during the monitoring period.

G.3. Provide details of any legal contest that has arisen with the project during the monitoring period

>> There was no legal contest arises due to the project or against the project during the monitoring period.

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Revision History

Version	Date	Remarks
1.1	14 October 2020	Hyperlinked section summary to enable quick access to key sections Improved clarity on Key Project Information Section for POA monitoring Forward action request section Improved Clarity on SDG contribution/SDG Impact term used throughout Clarity on safeguard reporting Clarity on design changes Leakage section added for VER/CER projects Addition of Comparison of monitored parameters with last monitoring period Provision of an accompanying Guide to help the user understand detailed rules and requirements
1.0	10 July 2017	Initial adoption