VERIFICATION AND CERTIFICATION REPORT

EKSIM ENERJI A.S.

KAYADUZU WIND POWER

PLANT, TURKEY

IN

TURKEY

MONITORING PERIOD:
From 29/10/2021 to 25/04/2024 (both days included)

PROJECT NUMBER: 852

Organizational Unit:	Re Carbon Ltd.		
Project Title:	Kayaduzu Wind Power Plant, Turkey		
Project Number:	**Client:**		**Current MR Version:**
852	Eksim Enerji A.Ş.		6
Date of First Issue:	**Date of Current Version:**	**Version Number:**	**Number of Pages:**
16/07/2023	18/09/2024	04	80
Verification Number:	**Registration Number:**	**Monitoring Period:**	
1st (in CP2) 3rd (in total)	GS950	From: 29/10/2021	To: 25/04/2024

Summary:

Host Country: Turkey

Project is Reviewed Against:

☒ Kyoto Protocol ☒ UNFCCC CDM rules and regulations and associated documents

☒ Gold Standard rules and regulations ☐ Other (Please Specify)

Methodology: ACM0002 "Grid-connected electricity generation from renewable sources" **Version:** 20.0

Verified Emissions Reductions: 103,134 tCO_2e

Project Size: ☒ Large Scale ☐ Small Scale ☐ Micro Scale

Project Developers:	Eksim Enerji A.Ş.

Verification Stages:

☒ Desk Review ☒ Site Visit ☒ Follow-up Interviews

☒ Resolution of Outstanding Issues

Verification Findings:

During the verification 23 Corrective Action Requests and 04 Clarification Requests were issued, all of which were closed out before the issuance of this verification report. No Forward Action Requests were issued during the verification.

In summary, it is Re Carbon Ltd.'s opinion that the project activity "Kayaduzu Wind Power Plant, Turkey" in Turkey, is in compliance with the monitoring plan described in the registered PDD, version 16 and dated 13/01/2023. The GHG emission reductions are calculated correctly as per the applied methodology and the emission reductions given in the monitoring report version 6 dated 26/08/2024 are fairly stated.

Verification Team Leader:	Ms. Selen CİLASUN		Indexing Terms:
Verification Team Members:	Ms. Öykü YAKUPOĞLU (Previous Team Leader)		☒ No distribution without permission of the client or responsible organizational unit
Approved By	**Name:**	**Signature:**	☐ Limited Distribution

(Technical Reviewer):	Mr. Rohit BADAYA		☐ Unrestricted Distribution

Abbreviations

CAR : Corrective Action Request
CDM : Clean Development Mechanism
CEF : Carbon Emission Factor
CER : Certified Emission Reduction(s)
CL : Clarification request
CMD : Certification Management Department
CO_2 : Carbon dioxide
CO_2e : Carbon dioxide equivalent
DNA : Designated National Authority
DOE : Designated Operational Entity
DR : Document Review
EF : Emission Factor
ER : Emission Reductions
ERPA : Emission Reduction Purchase Agreement
FAR : Forward Action Request
GHG : Greenhouse gas(es)
GS : Gold Standard
GS4GG: Gold Standard for Global Goals
GWP : Global Warming Potential
I : Interview
IPCC : Intergovernmental Panel on Climate Change
kWh : Kilo Watt Hour
MP : Monitoring Plan
MoV : Means of Verification
MW : Mega Watt
MWh : Mega Watt Hour
NGO : Non-governmental Organisation
ODA : Official Development Assistance
PDD : Project Design Document
PD : Project Developer(s)
tCO2e : Tonnes of CO2 equivalents
UNFCCC: United Nations Framework Convention on Climate Change

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1. EXECUTIVE SUMMARY– VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. performed the 3rd (first verification of the second crediting period) verification of the "Kayaduzu Wind Power Plant, Turkey", a Gold Standard project with the registry reference number "GS950" for the monitoring period in between 29/10/2021 and 25/04/2024. The scope of the activities cover the verification and certification of GHG emissions reductions reported in the Monitoring Report Version 06, dated 26/08/2024 of "Kayaduzu Wind Power Plant, Turkey".

Re Carbon Ltd. hereby confirms that the project activity "Kayaduzu Wind Power Plant, Turkey" in Turkey, is implemented in accordance with the validated and registered PDD version 16, dated 13/01/2023. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 "Grid-connected electricity generation from renewable sources", version 20.0.

Re Carbon Ltd. confirms the following based on the results of document review and on-site assessment:

The implementation of the project has resulted in the avoidance of 103,134 tCO2e during the monitoring period in between 29/10/2021 and 25/04/2024.

2. INTRODUCTION

2.1. Objective

Through a contract, dated 18/02/2022, Re Carbon Ltd. was appointed by "Eksim Enerji A.Ş." to perform the 3rd (first verification of the second crediting period) verification of the "Kayaduzu Wind Power Plant, Turkey". The objective of this verification activity was to assess, with objective evidence:

- if the monitoring report version 06 dated "26/08/2024" conforms with the requirements of the monitoring plan of the registered PDD and the approved methodology
- if the project activity conforms with the monitoring report and the registered PDD, and
- if the data reported in the monitoring report are complete and transparent.

2.2. Scope

The scope of the verification is the independent and objective review of the monitored GHG reductions. The verification activity is based on the validated and registered PDD version 16, dated 13/01/2023.

The project activity and the monitoring report are assessed against the requirements of Article 12 of the Kyoto Protocol, CDM Modalities and Procedures as agreed on in the Marrakech Accords under decision 3/CMP.1, the annexes to that decision, ACM0002 "Grid-connected electricity generation from renewable sources", version 20.0, subsequent decisions and guidance made by COP/MOP and the CDM Executive Board as well as other related rules, according to the guidance given in the CDM Validation and Verification Standard for project activities version 3.0, CDM Project Standard for project activities version 3.0, Gold Standard for the Global Goals (GS4GG) version 1.2 and other relevant GS4GG requirements.

The only purpose of the verification and certification is its usage during the issuance process as part of the GS project cycle. Therefore, Re Carbon Ltd. cannot be held liable by any party for decisions made or not made based on the verification and certification opinion, which will go beyond that purpose.

2.3. Description of the Project Activity

"Kayaduzu Wind Power Plant, Turkey" is operated by "Baktepe Enerji A.Ş."[1]. The project activity is located in Kayadüzü Village, Merzifon District of Amasya Province in Black Sea Region, Turkey. As per the generation license dated 07/04/2022 (last amendment), the permission of 55 wind turbines has been received. However, there are 30 wind turbines in the project site. This information has been confirmed during the on-site visit. Since the project was registered with

[1] The company has been grouped under Eksim Enerji A.Ş. by the same project owner. (In the remaining part of the monitoring report, the project owner is expressed as "Eksim Enerji A.Ş.".)

16 wind turbines, 16 wind turbines will be taken as basis for the electricity generation in this verification period.

The commissioning dates and the installed capacities of these 16 wind turbines are as follows:

Phase	Date	Capacity	Turbines
1st	16/03/2012	7.5 MW	T1, T2, T3
2nd	15/06/2012	17.5 MW	T4, T5, T6, T7, T8, T9, T10
3rd	09/09/2017	10.0 MW	T20, T21, T22, T23
4th	21/09/2017	2.5 MW	T24
5th	27/09/2018	2.5 MW	T19

Therefore, the total installed capacity of 16 wind turbines is 40 MWe (each turbine has 2.5 MWe installed capacity). The commissioning dates and the installed capacities have been confirmed via the provisional acceptance protocols of the wind turbines.

For the capacity addition, 14 turbines (T11, T12, T13, T14, T15, T16, T17, T18, T25, T26, T27, T28, T29, T30) were added to the project on **15/06/2012 (T11, T12, T13), 09/09/2017 (T14, T17, T18, T27, T28, T29), 21/09/2017 (T15, T16)** and **27/09/2018 (T25, T26, T30)**. The installed capacity of the project has been raised to 82 MWm/75 MWe with this revision. As mentioned above, the registered capacity (i.e. 40 MW) of the project will be considered for the current verification period. The electricity generation and the emission reduction of the added units are ignored for this monitoring period.

To find the actual values obtained from the registered capacity, the generation of the new turbines from the project activity's SCADA system will be deducted from the overall generated amount, which can be monitored using EPIAS records. As a result, baseline emissions will be calculated using the "adjusted net electricity supplied to the grid.". The EPIAS records and SCADA records have been provided by the project owner for the period 29/10/2021 – 25/04/2024. The relevant calculation is as follows:

Adjusted net electricity supplied to the grid [MWh] = $EG_{PJ,grid,y}$ [MWh] - Generation of added capacity taken from the SCADA System [MWh]

The electricity generated is transmitted to the national grid via a 154 kV high voltage transmission line over the Kayaduzu Transformer Station. The purpose of the proposed project is to generate electricity by utilizing the renewable energy. Total amount of electricity generation (i.e. adjusted net electricity supplied to the grid) is 166,401.27MWh and emission reduction achieved in this monitoring period is 103,134 tons of CO_2e.

The second crediting period start date of the project as verified from the information provided in the registered PDD (version 16, dated 13/01/2023) is 01/07/2019 with choice of renewable crediting period. This is the 1st monitoring period of 2nd crediting period (3rd monitoring period in total) which is in between 29/10/2021 and 25/04/2024 (both days included). There is a FAR from the "Design Renewal Review" of the project activity. As per this FAR, PD can only claim VERs from 29/10/2021 in CP2. Therefore, the start date of the current monitoring period is 29/10/2021.

Technical specification of the 16 wind turbines (all of them are Nordex N100/2500) are as follows:

Parameter	Nordex N100/2500
Manufacturer	Nordex
Number of units	16
Rotor Diameter	100 m
Rated Power	16 x 2.5 MWm/2.5 MWe
Rated Wind Speed	12.6 m/s
Hub Height	91 m
Operating wind	3.0 - 20.0 m/s

Technical specifications of the turbines were confirmed via the technical document of Nordex (for N100/2500). The relevant document was provided by the project owner.

The start date of second crediting period is from 01/07/2019. However, for a period from 01/07/2019 to 29/10/2021 there was no issuance of credits because of the delay.

2.4. Parties Involved

Eksim Enerji A.Ş. (Project Owner) and Sekans Danışmanlık (Project Developer) are the project participants and host country is Turkey.

2.5. Verification Period Covered

This is the 1st verification period of the 2nd crediting period from 29/10/2021 to 25/04/2024 (both days included).

3. METHODOLOGY

The verification of this GS project activity includes the following steps:

- Assessment of the conformity of the actual project activity and its operation with the registered PDD, dated 13/01/2023 version 16
- A physical site visit, executed on 26/04/2023 in order to assess that all physical features of the project activity proposed in the registered PDD are in place and that the project developer has operated the project activity in line with the registered PDD.
- Assessment of the compliance of the monitoring plan with the monitoring methodology ACM0002 “Grid-connected electricity generation from renewable sources”, version 20.0
- Assessment of the compliance of the monitoring with the monitoring plan
- Assessment of data and calculation of greenhouse gas emission reductions
- Issuance of the verification report
- Independent technical review
- Approval of the verification report and request for issuance

The Verification Protocol is used for the assessment of each requirement during the execution of verification activities and is given in Annex-1 of this verification report.

The Verification Protocol consists of two tables:

- Table 1 (GS-Monitoring Report (MR)-FORM, GS4GG and CDM Verification Requirements)
- Table 2 (Resolution of Corrective Action, Forward Action and Clarification Requests)

The usage description of Table-1 in the Verification Protocol is explained in Table 3-1 below:

Table 3-1: Explanation of Table-1 in the Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The requirements related with the GS monitoring report, GS4GG and CDM verification Standards and/ or Procedures	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elebarote and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-2 in the Verification Protocol is explained in Table 3-2 below:

Table 3-2: Explanation of Table-2 in the Verification Protocol

Draft Report Clarifications, Forward Action and Corrective Action Requests by Verification Team	Ref. to Questions in Table-1 and Table-2	Summary of Project Developers' Response	Verification Team Conclusion
The all CL, FAR and CARs determined during the draft verification report should be listed here	Gives reference to the checklist questions in Table-1 of Verification Protocol	Is used to summarize the responses by project developers regarding the non-conformities	Is used to summarize the responses by verification and their conclusions

The Verification Protocol is filled out by the verification team in line with the descriptions above. All CARs, CLs and FARs are listed in a transparent and clear manner.

3.1. Verification Team and ITR Selection

The appointment process of the verification team takes into account the technical area(s), sectoral scope(s), and relevant host country experience required by the team members for the verification of the emission reductions achieved by the project activity in the related monitoring period for this verification. The relevant GS verification and previous ITR experiences are also assessed during the selection of the team members as well as the Independent Technical Reviewer (ITR). The verification team and ITR was assigned to this verification activity on

27/01/2022 (with team change on 19/04/2023 and 21/08/2024), taking all the above factors into consideration and following the contract review procedure.

The verification team and ITR details are given in Table 3-3 below:

Table 3-3: Verification team and ITR details

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Involvement*
Selen Cilasun	Team Leader	☒	☒	☒	A, DR, SV, R
Öykü Yakupoğlu	Previous Team Leader	☒	☒	☒	A, DR, RA, R
Rohit Badaya	ITR	☒	☒	☒	ITR

* Explanations for the abbreviations used for involvement types are as follows:

A : Administrative
DR : Desk Review
SV : Site Visit
RA : Remote Assessment
R : Reporting
ITR : Independent Technical Review

3.2. Desk Review of Documents

The basis for the verification activity is the monitoring report version 1, dated 18/04/2023, which was submitted to the verification team on the same day. This monitoring report was revised several times due to issued CARs and CLs, resulting in version 06, dated 26/08/2024 as the final version. The monitoring report and the monitoring activities were assessed against the registered PDD, version 16, dated 13/01/2023, the ACM0002 "Grid-connected electricity generation from renewable sources", version 20.0, the relevant CDM rules and regulations, CDM Validation and Verification Standard for project activities version 3.0, CDM Project Standard for project activities version 3.0, GS4GG version 1.2, and the following:

- final validation report version 04, dated 09/02/2023

The following actions were involved in the desk review:

- A review of the data and information presented to verify their completeness
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures
- An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions

A list of all the documents that were reviewed can be found in Section 6 of this verification report.

3.3. On-Site Visits

As a part of the verification activities a physical site visit was performed at the project activity's site, details of which can be seen in Table 3-4 below:

Table 3-4: Site visit details

Date	26/04/2023	
Location	Merzifon, Amasya	
Participant	**Company Name**	**Role in the Organization / Role in the Site Visit**
Emre Avcı	Eksim Enerji A.Ş.	Business Manager
Faruk Şinaydar	Eksim Enerji A.Ş.	Business Technician Chief
Hikmet Polat	Eksim Enerji A.Ş.	Business Technician
Ahmet Cemal Zengin	Eksim Enerji A.Ş.	Business Technician
Mehmet Serdar Halıcı	Eksim Enerji A.Ş.	Business Technician
İlke Kılıç	Sekans Danışmanlık	Consultant
Satı Tekin	Bayat Village	Mukhtar
Mesut Tekin	Bayat Village	Villager
Miyase Toprak	Bayat Village	Villager
Nevide Pişkin	Bayat Village	Villager
Yaşar Pişkin	Bayat Village	Villager
Meliha Pala	Bayat Village	Villager
Veysel Toprak	Bayat Village	Villager
Enes Ovalı	Bayat Village	Villager
Zeynep Toprak	Bayat Village	Villager
Selen Cilasun	Re Carbon Ltd.	Team Leader
Öykü Yakupoğlu (Remotely)	Re Carbon Ltd.	Previous Team Leader

Points Verified	**Source of Information**
Implementation and operation of the proposed CDM project activity as per the registered PDD	Document review, on-site visit and interviews with the local stakeholders from Bayat Village
Review of information flows for generating, aggregating and reporting the monitoring parameters	Document review, on-site visit and interviews with the local stakeholders from Bayat Village
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the monitoring plan in the PDD	Interviews with the local stakeholders from Bayat Village
Cross-check between information provided in the monitoring report and	Document review and on-site visit

data from other sources such as plant log books, inventories, purchase records or similar data sources	
Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PDD and the selected methodology	Document review, on-visit and interviews with the local stakeholders from Bayat Village
Review of calculations and assumptions made in determining the GHG data and emission reductions	Document review
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	Document review and interviews with the local stakeholders from Bayat Village

3.4. Reporting of Findings via the Verification Protocol

During the verification period, a Verification Protocol (attached as Annex 1 to this verification report) was used to submit the findings to the project developers.

As part of this verification report, please see "**Attachment to Verification Report / GS4GG Audit Techniques Template for Verification**" for details of Audit Techniques used and the related risk assessment.

In line with the CDM Validation and Verification Standard the team reports the non-conformities in form of Corrective Action Requests (CARs), Clarification Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued is explained below:

- The Verification team raises a **CAR** if one of the following occurs:
  - A non-conformity with the monitoring plan or methodology is found in the monitoring and reporting, or if the evidence provided to prove conformity is insufficient.
  - Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impair the estimate of emission reductions.
  - Issues identified in a FAR during validation to be verified during verification have not been resolved by the project developers.
- The Verification team raises a **CL** if information is insufficient, not transparent, or not clear enough to determine whether the applicable CDM and/or GS4GG requirements have been met.
- The Verification team raises a **FAR** during the verification for actions if the monitoring and reporting require attention and/or adjustment for the next verification period.

According to these principles, a total of 23 CARs, 04 CLs and 00 FARs were issued, all of which are listed in the Verification Protocol.

3.5. Follow-Up Interviews

During the verification period, follow-up interviews were performed by the verification team in order to further analyze the correctness and accurateness of the information provided. A list of individuals interviewed is given in Section 5 of this Verification Report.

3.6. Resolution of Outstanding Issues

During the verification activity, CARs and CLs were issued to clarify the issues that are not sufficiently transparent to reach a positive verification opinion and to approve the achieved GHG emission reductions.

If there are any findings issued as Forward Action Requests (FARs) previously, as indicated in earlier validation and/or verification reports, these are also addressed in this phase.

Outstanding issues indicated in the FARs from earlier reports, and CLs and CARs from this verification activity, were resolved and/ or clarified during the written and oral communications between the Project Developer and Re Carbon Ltd.'s Verification Team Members. These communications are backed up with objective evidence that were sent to the verification team as a proof of compliance. Concerns issued in the desk review, the on-site audit assessments, the follow up interviews and the responses provided for the issued concerns are documented in Annex 1 (Verification Protocol) in order to guarantee the transparency of the verification process.

The verification timeframe is given in detail in Table 3-5 below:

Table 3-5: Verification Timeframe

Activity	Timeline		Total Days
	From	To	
Desk Review	25.04.2023	16.07.2023	83
Review of the MR version 01	25.04.2023	29.04.2023	5
Site Visit	26.04.2023	26.04.2023	1
Issuance of the Verification Protocol version 01	29.04.2023	29.04.2023	1
Review of PDs Initial Set of Responses	12.06.2023	13.06.2023	2
Issuance of the Verification Protocol version 02	13.06.2023	13.06.2023	1
Review of PDs Second Loop Responses	14.07.2023	15.07.2023	2
Closing of all the CARs and CLs	15.07.2023	15.07.2023	1
Issuance of the Verification Report version 01	15.07.2023	16.07.2023	2
ITR Process	16.07.2023	26.07.2023	11
Issuance of the Verification Report version 02	25.07.2023	25.07.2023	1
ITR Approval	25.07.2023	26.07.2023	2
Submission for Final Approval	26.07.2023	26.07.2023	1
Submission to the PD	26.07.2023	26.07.2023	1
Revisions based on GS review comments round 1	23.05.2024	23.06.2024	32
Revisions based on GS review comments round 2	21.08.2024	18.09.2024	29

Information or clarifications provided as a response to a CAR, CL or FAR could also lead to a new request. This can also be seen transparently in the Verification Protocol provided in Annex 1 of this Verification Report.

3.7. Internal Quality Control

As a final step of verification, the final documentation including the verification report and its annexes must undergo an internal quality control in Re Carbon Ltd. This quality control is also referred to as the “Independent Technical Review” process.

The Independent Technical Review is performed by another Team Leader who was not involved in the verification activity of this project activity. Following finalization of the Verification Report by the Team Leader, the draft report is sent to the Independent Technical Reviewer. At this stage not only the report but all the supporting documents, such as emission factor calculations, additionality justifications, relevant excel sheets etc. are being reviewed.

Further CLs and CARs can be issued by the Independent Technical Reviewer during this review to cover all aspects that may need further clarification.

After all the CLs and CARs are closed, the verification report is reviewed and approved by the Team Leader, ITR and the Certification Manager. The request of issuance is submitted to the

Project Developer in line with the positive verification opinion and along with all relevant documents.

4. VERIFICATION FINDINGS

4.1. Remaining Issues from Previous Validation or Verifications

There are 4 issued FARs during the Design Renewal Certification process:

FAR #1: In-line with GS4GG Principles and Requirements, VVB and PP shall consider the following rule after Design Renewal Certification is achieved: 5.1.29: 1st verification shall be completed within two years after the certification is achieved.

Answer to FAR #1: 1st verification of the second crediting period will be completed on July, 2023 (i.e. in two years after the certification is achieved).

FAR #2: As remote audit conducted, VVB shall resume site visit when COVID-19 situation eases In-line with relevant Interim Measures.

Answer to FAR #2: The physical site visit was conducted on 26/04/2023.

FAR #3: Delay in the completion of re-validation beyond the last date of current certification cycle shall result in a reduction of any issuance of Certified Products and/or Impact Statements available during following certification cycle (for example, a delay of 1 year beyond the first cycle shall mean that no Certified Impact Statements shall be issued for the period of delay). Thus, PD can claim credits from 29 Oct 2021 in CP2.

Answer to FAR #3: The start date of the current monitoring period is 29/10/2021.

FAR #4: As per provided 2022 ornithological studies, it is understood that a solar component in addition to the project activity is planned. PP shall note that such inclusion to the registered project activity will be subject to GS4GG design change requirements.

Answer to FAR #4: As of yet, there are no additional installations to the existing project activity.

4.2. Compliance of the Project Implementation with the Registered PDD

The project is fully implemented according to the description presented in the registered PDD and 30 wind turbines (including the registered 16 wind turbines) were operational during the on-site visit as in the registered project. The verification team confirms through the site visit inspection and provided evidences that all physical features of the project activity including data collecting systems and storage have been implemented in accordance with the registered PDD. Electricity meters were also seen during the on-site visit. The project activity is completely operational and the same has been confirmed through on-site visit.

The commissioning dates and the installed capacities of these 16 wind turbines are as follows:

Phase	Date	Capacity	Turbines
1st	16/03/2012	7.5 MW	T1, T2, T3
2nd	15/06/2012	17.5 MW	T4, T5, T6, T7, T8, T9, T10
3rd	09/09/2017	10.0 MW	T20, T21, T22, T23
4th	21/09/2017	2.5 MW	T24
5th	27/09/2018	2.5 MW	T19

According to the registered PDD, the estimated annual emission reduction is 69,213 tCO2e and corresponding total estimated amount for the monitoring period is 103,156 tCO2e. The actual values achieved for the current monitoring period is 103,134 tCO2e. The actual amount of emission reduction for the current monitoring period is 0.4% less than estimated emission reduction amount. However, considering the yearly fluctuations in wind, high uncertainty for wind speed estimation and possible increase and decrease in the electricity generation during the long life time of the project, the average decrease throughout the monitoring period as 0.4% is deemed acceptable.

The difference in the values does not lead to a substantial increment of the ER in this period in relation to the estimates in the registered PDD.

The technical specifications of the wind turbines are confirmed by looking at technical documents of Nordex (for N100/2500).

4.3. Compliance of the Monitoring Plan with the Monitoring Methodology

The monitoring plan is in accordance with the approved methodology, ACM0002 version 20.0, applied by the project activity.

In line with the methodology, the only information to be monitored is the amount of net electricity delivered to the grid by the project activity.

4.4. Compliance of the Monitoring with the Registered Monitoring Plan

The net electricity is measured continuously by two main electricity meters at the grid interface and recorded monthly. There are also two back-up electricity meters.

The meters used are in line with the regulatory requirements for electricity meters and the technical details of the meters are as follows:

TR-1	Main Meter	Back-up Meter
Manufacturer	ITRON	ITRON
Serial Number	3574753	3574754
Date of Installation	02/08/2017	02/08/2017
Latest Test Date of the Meters	13/10/2022	13/10/2022
Accuracy of meters	0.2S class	0.2S class

TR-2	Main Meter	Back-up Meter
Manufacturer	ITRON	ITRON
Serial Number	3574755	3574756
Date of Installation	28/07/2017	28/07/2017
Latest Test Date of the Meters	13/08/2018	13/08/2018
Accuracy of meters	0.2S class	0.2S class

The technical details of the electricity meters have been confirmed via the calibration documents dated 02/08/2017 and 28/07/2017. Also, the meter tests dated 13/08/2018 and 13/10/2022 were provided to the VVB.

The electricity meters have been controlled and maintained by the grid owner. The quantity of net electricity delivered to the grid has been calculated with the EPIAS (the financial settlement centre of TEIAS) records provided to the PP by TEIAS. All readings and billings are done via EPIAS system which is the legal database of the Ministry.

There are always internal reviews of the metered data which is checked by different parties. SCADA system is available from which daily reports are taken. The data collected daily is saved in plant manager computer and backed up. Sample log books were checked and there were no differences in data.

Moreover, the details of the ex-ante parameter was confirmed with checking the registered PDD (version 16 dated 13/01/2023) of the project activity.

4.5. Completeness of Monitoring

All parameters required by the methodology and Gold Standard are monitored. In line with the methodology, the only information to be monitored is the amount of net electricity exported to the grid by the project activity. The sustainable development indicators indicated in the GS passport relevant for the 1st verification of the 2nd crediting period are:

- ER_y
- $EG_{PJ,grid,y}$
- Number of Employment
- Number of Trainings and Fair wage, working hours and occupational injuries
- Biodiversity

- Hazardous and Non-hazardous Waste (Waste Oil)
- Noise Pollution

As there are no missing parameters, monitoring is complete.

4.6. GS4GG Safeguarding Principles and Requirements

Safeguarding Principles and Requirements are in line with the registered PDD and the final version of the Gold Standard for the Global Goals. For the verification of Safeguarding Principles and Requirements in the current monitoring period, document review, on-site visit observations and on-site interviews with local stakeholders were used.

Compliance check of the Data / Parameter(s) indicated in the Safeguarding Principles Monitoring Plan of the registered PDD has been carried out as described in Table 4-1 below:

Table 4-1: Safeguarding Principles monitoring parameters

No.	Relevant SDG Indicator/ Safeguarding Principle	Chosen Data / Parameter	Way of Monitoring (When)	Compliance Check
1.	ER_y (SDG 13 & Target 13.3)	Emission reductions by the project activity in year y	Checking EPIAS records and the ex-ante combined margin factor	The net electricity generation has been checked from the EPIAS records (and cross-checked with TEIAS meter reading records/OSF forms). The details of the electricity generation are provided in Section 4.8 of this verification report. Then, these values multiply with the ex-ante combined margin factor.
2.	$EG_{PJ,grid,y}$ (SDG 7 & Target 7.2)	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y	Checking EPIAS records	The net electricity generation has been checked from the EPIAS records (and cross-checked with TEIAS meter reading records/OSF forms). The details of the electricity generation are provided in Section 4.8 of this verification report.
3.	Number of Employment (SDG 8 & Target 8.5)	Number of people permanently working for the operation of the project	Checking social security records of the employees	Social security records of 17 employees were provided to the VVB.

4.	Number of Trainings and Fair wage, working hours and occupational injuries (SDG 8 & Target 8.8)	Trainings on construction health and safety / Social Security Conditions provided to the employees	Checking number of trainings / Checking social security records	The training records of the employees dated 19/01/2021, 20/01/2021, 15/02/2022, 09/09/2022, 10/11/2022, 11/11/2022 and 17/11/2022 were provided to the VVB. During the on-site visit, it was learned that, with interviewing with the employees, no occupational injuries have been occurred in this monitoring period. The employee has no complaint about the training. They said that the training helped them pay more attention to occupational injuries / Social security records of 17 employees were provided to the VVB.
5.	Biodiversity (Principle 4.3.10)	Number and Species of Effected Birds	Checking the Ornithology Declaration	The declaration has been submitted to the VVB. It has been prepared by the company's responsible personnel and clearly states that no negative situation has been observed with regard to birds and biodiversity. In addition during physical site visit VVB checked and confirmed that project activity has no negative impact on biodiversity.
6.	Hazardous and Non-hazardous Waste (Principle 4.3.5)	Proper management of waste oil	Checking waste oil disposal records	Waste oil disposal records of 2020, 2021 and 2022 have been provided by the project owner.

7.	Noise Pollution (Principle 4.3.4)	Noise Level	Interviews with local residents about noise pollution	During the on-site visit dated 26/04/2023, no negative comments were received from the local stakeholders with respect to noise pollution.

The project contributes to SDG 7 (Affordable and Clean Energy with 166,401.27MWh net electricity generation), SDG 8 (Decent Work and Economic Growth with total 17 employed staff during the recent year of operation period and there are several training records which are indicated above), SDG-13 (Climate Action with achieved emission reduction of 103,134 tCO2e) during the monitoring period.

Therefore, based on the on-site visit observations, handled interviews and provided documents, it can be confirmed that monitoring parameters are monitored in line with the registered Monitoring Plan.

4.7. Compliance with the Calibration Frequency Requirements for Measuring Instruments

During validation calibrated meters were installed as per the regulations. The initial calibrations of the electricity meters were done on 02/08/2017 and 28/07/2017 as confirmed with the meter change protocol. Although, re-calibration is required after ten years[2], nevertheless, in case of irregular difference between main and cross-check spare meters, TEIAS responsible are informed for the intervention. That means, TEIAS is responsible for the calibration and maintenance of the devices. The meter tests for the electricity meters were performed on 13/08/2018 and 13/10/2022.

Currently, the technical details of the meters are as follows:

TR-1	Main Meter	Back-up Meter
Manufacturer	ITRON	ITRON
Serial Number	3574753	3574754
Date of Installation	02/08/2017	02/08/2017
Latest Test Date of the Meters	13/10/2022	13/10/2022
Accuracy of meters	0.2S class	0.2S class

[2] https://www.mevzuat.gov.tr/mevzuat?MevzuatNo=6381&MevzuatTur=7&MevzuatTertip=5

TR-2	Main Meter	Back-up Meter
Manufacturer	ITRON	ITRON
Serial Number	3574755	3574756
Date of Installation	28/07/2017	28/07/2017
Latest Test Date of the Meters	13/08/2018	13/08/2018
Accuracy of meters	0.2S class	0.2S class

All documents regarding meter quality and test have been presented.

All data collected as part of monitoring will be archived electronically by the project owner and be kept at least for 2 years after the end of the last crediting period.

4.8. Assessment of Data and Calculation of Emission Reductions

EPIAS records have been presented to the VVB for all months of the monitoring period. All data in emission reductions table are checked with EPIAS records. EPIAS records are the main data source whereas TEIAS meter reading records/OSF forms has been utilized as the cross check data source.

To find the actual values obtained from the registered capacity, the generation of the new turbines from the project activity's SCADA system will be deducted from the overall generated amount, which can be monitored using EPIAS records. As a result, baseline emissions will be calculated using the "adjusted net electricity supplied to the grid.". The EPIAS records and SCADA records have been provided by the project owner for the period 29/10/2021 – 25/04/2024. The relevant calculation is as follows:

Adjusted net electricity supplied to the grid [MWh] = $EG_{PJ,grid,y}$ [MWh] - Generation of added capacity taken from the SCADA System [MWh]

The net electricity generated during the current monitoring period was as follows in Table 4-2 below:

Table 4-2: Net Electricity Generation Values

Period	Amount	Compliance check
29/10/2021 – 31/12/2021	Export to Grid: 45,002.95 MWh Import from Grid: 94.06 MWh Net electricity supplied to grid from all turbines: 44,908.89 MWh SCADA value for the total electricity generation of the additional turbines: 23,137.93 MWh **Net electricity supplied to grid from the registered 16 turbines: 21,770.96 MWh**	Monthly EPIAS records and SCADA values (for the additional turbines)

Period	Amount	Compliance check
01/01/2022 – 31/12/2022	Export to Grid: 254,886.78 MWh Import from Grid: 326.36 MWh Net electricity supplied to grid from all turbines: 254,560.42 MWh SCADA value for the total electricity generation of the additional turbines: 136,903.73 MWh **Net electricity supplied to grid from the registered 16 turbines: 117,656.69 MWh**	Monthly EPIAS records and SCADA values (for the additional turbines)
01/01/2023 – 25/04/2023	Export to Grid: 60,948.28 MWh Import from Grid: 147.06 MWh Net electricity supplied to grid from all turbines: 62,936.75 MWh SCADA value for the total electricity generation of the additional turbines: 33,827.06 MWh **Net electricity supplied to grid from the registered 16 turbines: 26,973.61 MWh**	Monthly EPIAS records and SCADA values (for the additional turbines)
Total (29/10/2021 – 25/04/2023)	Export to Grid: 360,838MWh Import from Grid: 567.48 MWh Net electricity supplied to grid from all turbines: 360,270.52 MWh SCADA value for the total electricity generation of the additional turbines: 193,869.25 MWh **Net electricity supplied to grid from the registered 16 turbines: 166,401.27 MWh**	Monthly EPIAS records and SCADA values (for the additional turbines)

VVB confirms that the data used for emission reductions are correct. The grid emission factor taken is 0.6198 tCO_2/MWh and the value is same as fixed ex-ante in the registered PDD.

VVB also confirms that the methods and formulae used for calculating baseline emissions are in line with the methodology and the registered PDD. The net electricity generation is multiplied with the grid emission factor to arrive at the emission reductions.

The grid emission factor and data and parameters available before validation are also applied in line with the registered PDD.

Furthermore, double counting issue has also been assessed and the verification team has also checked the I-REC Registry (https://evident.services/device-register) and this project is not

available within I-REC Registry database. Similarly, VCS project database (http://vcsprojectdatabase.org/#/home) and GCC project database (https://projects.globalcarboncouncil.com/pages/submitted_projects) were checked and this project is not available within VCS and GCC projects' databases, either. Given that CDM projects are not applicable in Turkey and the project does not appear on domestic REC scheme, I-REC, VCS and GCC registries, it could be confirmed that no RECs and other VER carbon credits are being issued for the project at the time of this verification.

4.9. Quality of Evidence

According to the PDD, the estimated emission reduction for this monitoring period would be 103,156 tCO_2e corresponding to the monitoring period. However, the project in operation totally reached 103,134 tCO_2e in this period.

The vintage break-up of the emission reductions during the current monitoring period was as follows in Table 4-3 below:

Table 4-3: Emission Reduction Values

Period	Emission reductions (tCO_2e)
29/10/2021 – 31/12/2021	13,493
01/01/2022 – 31/12/2022	72,923
01/01/2023 – 25/04/2024	16,718
Total (29/10/2021 – 25/04/2024)	103,134

Calculations have been reproduced by the VVB and the source data (EPIAS records) are presented by PP.

4.10. Management System and Quality Assurance

There are four electricity meters as two main and two back up meters attached to the power plant for measurement of the generated electricity which were installed to the plant. The meters used in the power house are in line with the Energy Market Regulatory Authority (EMRA) requirements for the electricity meters. All these meters are bi-directional (meter the energy in two directions – consumption and production). If there is a measuring difference between these main and back-up meters and one of the parties (TEIAS or the PP) requests for calibration of the meters, in this case, the meters will be calibrated without waiting for the periodical check. This calibration process is made by an accredited party under the control of TEIAS and the PP is not responsible for calibration of the meters in Turkey according to the local standards and requirements.

4.11. Materiality

Verification VVB checked all data set (EPIAS records from 29/10/2021 – 25/04/2024) and each day of production is included in these readings. These readings are exact and are the basis for billing. They are recorded and saved automatically by the relevant government authority and there is no base for any option of material information.

Level of materiality is ensured by application of “Guideline on the Application of Materiality in Verifications” version 02. To guarantee this level of assurance all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

4.12. Verification of Sampling Plan

No sampling approach is used.

4.13. Post Registration Changes

4.13.1. Temporary deviations

N/A.

4.13.2. Corrections

N/A.

4.13.3. Changes to the start date of the crediting period

N/A.

4.13.4. Permanent changes

N/A.

4.13.5. Changes to the project design

N/A.

5. LIST OF INDIVIDUALS INTERVIEWED

The list of individuals who were interviewed during the verification period is given in Table 5-1 below:

Table 5-1: List of individuals interviewed

Reference Number	Means of Interview[3]	Full Name	Title	Organization
I01	SV	Emre Avcı	Business Manager	Eksim Enerji A.Ş.
I02	SV	Faruk Şinaydar	Business Technician Chief	Eksim Enerji A.Ş.
I03	SV	Hikmet Polat	Business Technician	Eksim Enerji A.Ş.
I04	SV	Ahmet Cemal Zengin	Business Technician	Eksim Enerji A.Ş.
I05	SV	Mehmet Serdar Halıcı	Business Technician	Eksim Enerji A.Ş.
I06	SV	İlke Kılıç	Consultant	Sekans Danışmanlık
I07	SV	Satı Tekin	Mukhtar	Bayat Village
I08	SV	Mesut Tekin	Villager	Bayat Village
I09	SV	Miyase Toprak	Villager	Bayat Village
I10	SV	Nevide Pişkin	Villager	Bayat Village
I11	SV	Yaşar Pişkin	Villager	Bayat Village
I12	SV	Meliha Pala	Villager	Bayat Village
I13	SV	Veysel Toprak	Villager	Bayat Village
I14	SV	Enes Ovalı	Villager	Bayat Village
I15	SV	Zeynep Toprak	Villager	Bayat Village

[3] SV: Site visit; T: Telephone; EM: E-mail

6. LIST OF DOCUMENTS REVIEWED

The list of the documents which were reviewed during the verification period is given in Table 6-1 below:

Table 6-1: List of documents reviewed

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D01	Monitoring Report	1	18/04/2023
D02	Monitoring Report	2	10/06/2023
D03	Monitoring Report	3	13/07/2023
D04	ER Calculation Excel Sheet	01	18/04/2023
D05	ER Calculation Excel Sheet	02	10/06/2023
D06	ER Calculation Excel Sheet	03	13/07/2023
D07	EPIAS Records	-	10/2021 – 04/2023
D08	SCADA Records	-	10/2021 – 04/2023
D09	Provisional Acceptance Protocols	-	16/03/2012 15/06/2012 09/09/2017 21/09/2017 27/09/2018
D10	KMZ file of the Project Activity	-	-
D11	Training Records	-	19/01/2021 20/01/2021 15/02/2022 09/09/2022 10/11/2022 11/11/2022 17/11/2022
D12	Social Security Records	-	-
D13	Calibration Documents of the Electricity Meters	-	02/08/2017 28/07/2017
D14	Tests of the Electricity Meters	-	13/08/2018 13/10/2022
D15	Photographic Evidences of the Electricity Meters	-	-
D16	Photographic Evidences of the Grievance Book	-	-
D17	SDG Impact Tool	-	10/06/2023
D18	GS Design Renewal Review	-	-

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D19	Signed Declaration about Legal Contest	-	08/05/2023
D20	Signed Declaration about Double Counting	-	08/05/2023
D21	Generation License	-	07/04/2022 (last amendment)
D22	Hazardous Waste Disposal Records	-	2020 2021 2022
D23	ACM0002	20.0	28/11/2019
D24	Tool to calculate the emission factor for an electricity system	07.0	31/08/2018
D25	Tool for the demonstration and assessment of additionality	07.0.0	23/11/2012
D26	Tool "Assessment of the validity of the original/current baseline and update of the baseline at the renewal of the crediting period"	03.0.1	02/03/2012
D27	Combined tool to identify the baseline scenario and demonstrate additionality	07.0	22/09/2017
D28	Tool to calculate project or leakage CO2 emissions from fossil fuel combustion	03.0	22/09/2017
D29	CDM Validation and Verification Standard for project activities version	3.0	09/09/2021
D30	CDM Project Standard for project activities	3.0	09/09/2021
D31	Gold Standard for Global Goals	1.2	-
D32	Monitoring Report	4	24/07/2023
D33	ER Calculation Excel Sheet	04	24/07/2023
D34	Registered PDD	16	13/01/2023
D35	Monitoring Report	5	07/05/2024
D36	Declaration about no negative impact on biodiversity	-	-
D37	Monitoring Report	06	26/08/2024
D38	ER Calculation Excel Sheet	05	17/09/2024

7. VERIFICATION TEAM AND ITR COMPETENCE

Mr. Rohit BADAYA holds a Master's degree in "Nanotechnology" and a Bachelor's degree in "Pulp and Paper Engineering" from the Indian Institute of Technology Roorkee (IIT Roorkee). He is also an Energy Auditor, certified by the Bureau of Energy Efficiency, Ministry of Power, Govt. of India. Rohit has more than 14 years of work experience in the area of Climate Change (CDM, GS, VCS, GCC) and has worked for various DOEs/VVBs in the capacity of Team Leader, Validator/Verifier, Technical Expert, ITR, Manager (Technical & Certification) and Quality Manager. During his previous work experience, Rohit has worked as a Technical Expert for Technical Areas TA 1.1 (Thermal energy generation from fossil fuels and biomass including thermal electricity from solar), TA 1.2 (Energy generation from renewable energy sources), TA 2.1 (Energy Distribution), TA 3.1 (Energy Demand), TA 13.1 (Waste Handling and Disposal) and TA 13.2 (Manure). Within the context of CDM/GS/VCS/GCC, Rohit has a record of accomplishment of more than 200 projects as Team Leader, Validator, Verifier, Technical Expert and Technical Reviewer. He is well versed with various local regulations related to CDM/GS/VCS/ GCC projects, located in countries in Asia, Africa, Middle East, Asia Pasific as well as in Turkey. With re-carbon, Rohit is a free-lance Team Leader, ITR and a TA 1.1, 1.2, 2.1, 3.1, 13.1, 13.2 expert. Rohit is also a Regional Expert for Bhutan, Brazil, Cambodia, Chile, Democratic Republic of Congo, Egypt, El Salvador, Ethiopia, The Gambia, India, Indonesia, Iran, Kenya, Madagascar, Malawi, Mauritius, Mexico, Morocco, Myanmar, Nepal, Nicaragua, Nigeria, Papua New Guinea (PNG), Republic of Madagascar, Senegal, South Africa, Sri Lanka, Thailand, Türkiye, Uganda, Vietnam and Zambia.

Ms. Selen CİLASUN holds a B.Sc. and a M.Sc. Degree in "Bioengineering". With re-carbon, Selen is an internal Validator/Verifier, a TA 1.2 expert and a Regional Expert for Türkiye.

Ms. Öykü YAKUPOĞLU holds a B.Sc. degree in "Environmental Engineering" from Middle East Technical University/Ankara and currently undergoes a M.Sc. program in "Chemistry". She is experienced in ISO 14001: 2015 - Environment Management System, ISO 50001: 2018- Energy Management System, ISO 45001: 2018 - Occupational Health and Safety, Management System, ISO 9001: 2015 - Quality Management System Internal Auditor, ISO 14001: 2015 - Environment Management System Internal Auditor and an ISO 50001: 2018-Energy Management System Internal Auditor. With re-carbon, Öykü is an internal Team Leader (TA 1.2, 13.1 and 13.2), a Regional Expert for Türkiye (TA 1.2, 13.1 and 13.2) and a trainee validator/verifier for TA 1.1, 2.1, 3.1 and 15.1.

7.1. Appointment Certificates

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **08.03.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Mr. Rohit Badaya

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 1.2: Renewables	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 02: Energy distribution	TA 2.1: Energy distribution	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 03: Energy demand	TA 3.1: Energy demand	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
	TA 13.2: Manure	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021	25.10.2021
SS 16: Agriculture	TA 16.1: Agriculture															

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
	TA 1.2: Renewables	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 02: Energy distribution	TA 2.1: Energy distribution	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 03: Energy demand	TA 3.1: Energy demand	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02/02/2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
	TA 13.2: Manure	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 16: Agriculture	TA 16.1: Agriculture															

COUNTRY EXPERTISE: Bhutan, Brazil, Cambodia, Chile, Democratic Republic of Congo, Egypt, El Salvador, Ethiopia, The Gambia, India, Indonesia, Iran, Kenya, Madagascar, Malawi, Mauritius, Mexico, Morocco, Myanmar, Nepal, Nicaragua, Nigeria, Papua New Guinea (PNG), Republic of Madagascar, Senegal, South Africa, Sri Lanka, Thailand, Türkiye, Uganda, Vietnam and Zambia

F-C-044 / 23.01.2023 - 00

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **27.02.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Ms. Selen Cilasun

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables					15.10.2022	10.01.2023	10.01.2023			15.10.2022	27.02.2023	27.02.2023			15.10.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 16: Agriculture	TA 16.1: Agriculture															

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	27.02.2023	27.02.2023			15.10.2022	27.02.2023	27.02.2023			15.10.2022					15.10.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 16: Agriculture	TA 16.1: Agriculture															

COUNTRY EXPERTISE: Türkiye (14.10.2022)

F-C-044 / 23.01.2023 - 00

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **20.02.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Ms. Öykü Yakupoğlu

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables					30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater					20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
	TA 13.2: Manure					20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
SS 15: Agriculture	TA 15.1: Agriculture															

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	30.05.2022	30.05.2022	21.12.2022		30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
	TA 13.2: Manure	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
SS 15: Agriculture	TA 15.1: Agriculture															

COUNTRY EXPERTISE: Türkiye (27.05.2022)

F-C-044 / 23.01.2023 - 00

8. VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. performed the 3rd verification (first verification of the second crediting period) of Gold Standard "Kayaduzu Wind Power Plant, Turkey", a project with the registry reference number "GS950" for the monitoring period in between 29/10/2021 and 25/04/2024. The scope of our activities covers the verification and the certification of GHG emissions reductions, as reported in the Monitoring Report Version dated 26/08/2024 of "Kayaduzu Wind Power Plant, Turkey".

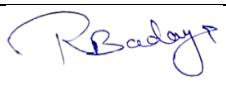
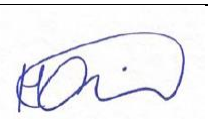
Sekans Danışmanlık is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions of the project on the basis set out within the project Monitoring Plan as indicated in the final PDD. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project are under the responsibility of the management of the Project. The development and maintenance of the records and the related monitoring procedures are in accordance with the Monitoring Report Version 4.

The verification was performed by a verification team consisting of "Selen Cilasun as the Team Leader and Öykü Yakupoğlu as the Previous Team Leader and Rohit Badaya as the ITR", and the project activity was checked against the applicable rules and regulations of CDM including Section I of CDM Modalities and Procedures, the relevant guidance and decisions of the COP/MOP, CDM EB and CDM Validation and Verification Standard for project activities version 3.0, CDM Project Standard for project activities version 3.0, GS4GG version 1.2.

Re Carbon Ltd. hereby confirm that the project activity "Kayaduzu Wind Power Plant, Turkey" in Turkey, was implemented in accordance with the validated and registered PDD version 16, dated 13/01/2023. The monitoring system is in place and the emission reductions were calculated without material misstatements as per the applied approved methodology ACM0002 "Grid-connected electricity generation from renewable sources", version 20.0.

Re Carbon Ltd. confirms the following, based on the results of the document review and the on-site assessment:

Project Title	Kayaduzu Wind Power Plant, Turkey
Applicable Period	29/10/2021 - 25/04/2024
Baseline Emissions	103,134 tCO_2e
Project Emissions	0 tCO_2e
Leakage Emissions	0 tCO_2e
Emission Reductions	103,134 tCO_2e

		
Selen Cilasun	Rohit BADAYA	Havva ÖZTÜRK
Team Leader	ITR	Certification Manager
18/09/2024		

ANNEX 1: VERIFICATION PROTOCOL

Table 1 –GS-Monitoring Report (MR)-FORM, GS4GG and CDM Verification Requirements

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
Cover Page					
1. Has the following information been provided on the cover page of the MR?	GS4GG-MR-FORM version 1.1	DR	Please correct the upper header of the GS Monitoring Report template.	CAR-1	OK
1.1. Gold Standard project ID;	GS4GG-MR-FORM version 1.1	DR	This is available as “GS950”.	OK	OK
1.2. Title of the project;	GS4GG-MR-FORM version 1.1	DR	This is available as “Kayaduzu Wind Power Plant, Turkey”.	OK	OK
1.3. Version number of PDD applicable to this monitoring report;	GS4GG-MR-FORM version 1.1	DR	This is available as “16”.	OK	OK
1.4. Version number of the monitoring report;	GS4GG-MR-FORM version 1.1	DR	This is available as “3” for the first submission.	OK	OK
1.5. Completion date of the monitoring report (DD/MM/YYYY);	GS4GG-MR-FORM version 1.1	DR	This is available as “18/04/2023” for the first submission.	OK	OK
1.6. Date of the project design certification (DD/MM/YYYY);	GS4GG-MR-FORM version 1.1	DR	Please provide the Design Renewal Certification Document (for the CP Renewal) of the project activity.	CL-1	OK
1.7. Date of last annual report;	GS4GG-MR-FORM version 1.1	DR	The date of the latest annual report is 29/12/2022.	OK	OK
1.8. Monitoring period number;	GS4GG-MR-FORM version 1.1	DR	This is the third monitoring period in total.	OK	OK

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1.9. Duration of this monitoring period (DD/MM/YYYY– DD/MM/YYYY));	GS4GG-MR-FORM version 1.1	DR	The physical site visit was conducted on 27/04/2023. It is possible to go back only 3 years from the site visit date. Therefore, please revise the monitoring period throughout the MR and in the ER Calculation Excel sheet.	CAR-2	OK
1.10. Project representative(s);	GS4GG-MR-FORM version 1.1	DR	This is available as “Eksim Enerji A.Ş.” and “Sekans Danışmanlık”.	OK	OK
1.11. Host country;	GS4GG-MR-FORM version 1.1	DR	This is available as “Turkey”.	OK	OK
1.12. Activity requirements applied;	GS4GG-MR-FORM version 1.1	DR	This is available as “Renewable Energy Activities”.	OK	OK
1.13. Methodology (ies) applied and version number;	GS4GG-MR-FORM version 1.1	DR	This is available as “ACM0002 “Grid-connected electricity generation from renewable sources”, Version 20.0.	OK	OK
1.14. Product requirements applied;	GS4GG-MR-FORM version 1.1	DR	This is available as “GHG Emissions Reduction & Sequestration”.	OK	OK
2. Has the achieved sustainable development contributions been summarized in Table-1 using the relevant tabular format provided?	GS4GG-MR-FORM version 1.1	DR	Please include the necessary values in Table 1 on the cover page.	CAR-3	OK
3. Has the product vintages been included in Table-2 using the relevant tabular format provided?	GS4GG-MR-FORM version 1.1	DR	Please include the necessary values in Table 2 on the cover page.	CAR-4	OK
A. Description of project					
A.1. General description of project					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A.1.1. Has a brief summary of the detailed description given in the section B.1 provided under section A.1of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please provide the provisional acceptance protocols, generation license and EIA decision document of the project activity. b) Please revise the statement "Annual electricity generation is calculated as 111,670 MWh" in Section A.1. c) As per the registered PDD, in the project site there are 24 wind turbines. Please include this situation in Section A.1. d) Please indicate the total achieved electricity generation for the current monitoring period in Section A.1. e) Please indicate the annual and total achieved emission reduction for the current monitoring period in Section A.1. f) Please include the commissioning dates of the wind turbines in Section A.1.	CAR-5	OK
A.1.2. Has the purpose of the project and the measures taken to reduce greenhouse gas emissions been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	The purpose of the project activity is available in Section A.1.	OK	OK
A.1.3. Has a brief description of the installed technology and equipments been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Brief description of the installed technology is available in Section A.1.	OK	OK
A.1.4. Has the relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.) been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please refer to A.1.1.	CAR-5	OK
A.2. Location of project					
A.2.1. Has complete information on the location of the project activity, including town, city, country, map and	GS4GG-MR-FORM version 1.1	DR	a) 16 wind turbines are indicated in Section A.1. However, in Section A.2, 24 wind turbines are indicated. Please clarify this	CAR-6	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
GPS coordinates been provided under section A.2 of the MR?			contradiction (Also, in Figure 3, 16 wind turbines are indicated.) b) Please provide the KMZ file of the project activity with indicating the wind turbines.		
A.3. Reference of applied methodology					
A.3.1. Has a complete reference of the methodology, referred tools and standardized baselines, if applicable, applied been provided under section A.3 including the version numbers and titles?	GS4GG-MR-FORM version 1.1	DR	a) Please include all applied tools in Section A.3. b) Please include the reference link for the applied methodology in Section A.3.	CAR-7	OK
A.4. Crediting period of project					
A.4.1. Has the crediting period including the crediting period start and end dates, choice and length of the crediting period been provided under section A.4 of the MR?	GS4GG-MR-FORM version 1.1	DR	The second crediting period is from 01/07/2019 to 30/06/2026.	OK	OK
B. Implementation of project					
B.1. Description of implemented project					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1. Has the installed technology(ies), technical process and equipment, including the diagrams, where appropriate, been included in section B.1 of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §256a	DR	a) Please revise the statement "The total annual electricity generation of the project is calculated as 111,670 MWh/year." in Section B.1. b) Please include the reference for the average lifetime of the project activity in Section B.1. c) Please provide the evidence document for the technical features of the wind turbines. d) Please include the technical specifications of the generators as well in Section B.1 with indicating the relevant evidence document. e) Please provide the first index protocols of the electricity meters. f) Please provide the meter tests of the current monitoring period. g) Please confirm that there has been no meter change during the current monitoring period. h) Please provide the total installed capacity of the project activity in Section B.1.	CAR-8	OK
2. Has the information on the implementation and actual operation of the project activity (including relevant dates, construction, commissioning, continued operation periods etc.) been provided under section B.1 of the MR?	CDM project standard for project activities §256b	DR	Please refer to B.1.1.	CAR-8	OK
3. If the project activity consists of more than one site, has the status of implementation and starting date of operation for each site been clearly described under section B.1 of the MR?	CDM project standard for project activities §256b	DR	N/A	OK	OK
4. If the implementation of the project planned to be realized in different phases, has the progress of the proposed GS project achieved in each phase been indicated under section B.1 of the MR?	CDM project standard for project activities §256b	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
5. Do the actual project and its operation comply with the registered PDD?	CDM validation and verification standard for project activities §354a	DR	Please refer to B.1.1.	CAR-8	OK
6. Have the PDs implemented and operated the GS project as per the descriptions contained in the registered PDD?	CDM validation and verification standard for project activities §354b	DR	Please refer to B.1.1.	CAR-8	OK
B.1.1. Forward action requests (FARs) identified during validation and/or previous verification					
B.1.1.1 Is there any remaining FARs from the validation and/or previous verification activities?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §319c, 395h	DR	Please refer to CL-1.	CL-1	OK
B.1.1.2 If there any remaining FARs from the validation and/or previous verification activities, have the PDs addressed these FARs in the MR?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §320	DR	Please refer to CL-1.	CL-1	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.1.1.3 Has the FARs been resolved?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §344d §346	DR	Please refer to CL-1.	CL-1	OK
B.2. Post design certification (registration) changes					
B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.1.1 Is it indicated whether any temporary deviations have been applied during this monitoring period?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §231 CDM validation and verification standard for project activities §282	DR	N/A	OK	OK
B.2.1.2 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PDs described the nature, extent and	GS4GG-MR-FORM version 1.1 CDM project standard for project	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
duration of the non-conforming monitoring and the proposed alternative monitoring of the project activity in the MR?	activities §231				
B.2.1.3 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, do the description of deviations include the following?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.1 How it deviates from the monitoring plan and/or applied methodology(ies),	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.2 The duration for which the deviation(s) is(are) applicable	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.3 Justification on the conservativeness of the approach.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.4 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PDs applied conservative assumptions or discount factors to the calculations to the extent required to ensure that GHG emission reductions will not be over-estimated as a result of the deviation?	CDM project standard for project activities §231a CDM validation and verification standard for project activities §284	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.2. Corrections					
B.2.2.1 Has it been indicated whether there are any corrections to project information or parameters fixed at the registration?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §288	DR	N/A	OK	OK
B.2.2.2 Is the corrected information an accurate reflection of actual project information?	CDM validation and verification standard for project activities §288a	DR	N/A	OK	OK
B.2.2.3 Are the corrected parameters in accordance with the applied methodology, selected monitoring plan and/or the applied standardized baseline?	CDM validation and verification standard for project activities §288b	DR	N/A	OK	OK
B.2.3. Changes to start date of crediting period					
B.2.3.1 Is it indicated whether any changes to the start date of the crediting period?	CDM project standard for project activities §235 §236 CDM validation and verification standard for project activities §290	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.4. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.4.1 Is it indicated whether any permanent changes from the registered monitoring plan or applied methodologies or standardized baseline?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §238	DR	N/A	OK	OK
B.2.4.2 If there are such changes, have they been listed providing the version number and completion date of the revised design certified (i.e., approved) PDD for each?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.4.3 Are the changes to the monitoring plan contained in the registered PDD in compliance with the applied methodology and, where applicable, the applied standardized baseline?	CDM validation and verification standard for project activities §296	DR	N/A	OK	OK
B.2.4.4 Do the changes reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan?	CDM validation and verification standard for project activities §297	DR	N/A	OK	OK
B.2.4.5 If the permanent changes are likely to lead to a reduction in the accuracy of the calculation of emission	CDM validation and verification standard for project	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	reductions, do the PDs apply conservative assumptions or discount factors to the calculations to the extent required to ensure that emission reductions will not be over-estimated as a result of the permanent change?	activities §298				
B.2.5.	**Changes to project design of approved project**					
B.2.5.1	Are there proposed or actual changes to the project design of the approved project?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §300	DR	N/A	OK	OK
B.2.5.2	Do the actual changes comply with the monitoring plan, the applied monitoring methodology and tools and/or, where applicable, the applied standardized baseline, and/or the level of accuracy of the monitoring activity?	CDM validation and verification standard for project activities §302	DR	N/A	OK	OK
B.2.5.3	Does the revised PDD comply with the applied monitoring methodology and tools and/or standardized baseline or any later version of the methodology and/or standardized baseline or the requirements of another	CDM validation and verification standard for project activities §303	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
methodology and/or the standardized baseline that is applicable to the project activity?					
B.2.5.4 Does the changes to project activity include the following?	CDM project standard for project activities §241	DR	N/A	OK	OK
B.2.5.4.1 Increase in the capacity specified in the registered PDD with the following conditions:	CDM project standard for project activities §241a	DR	N/A	OK	OK
B.2.5.4.1.1 If the project activity is large-scale: CERs may be claimed up to an amount calculated based on the increased capacity by 20 per cent of the capacity specified in the originally registered PDD; or	CDM project standard for project activities §241a (i)a	DR	N/A	OK	OK
B.2.5.4.1.2 If the project activity is large-scale: CERs may be claimed for the full amount calculated based on the increased capacity if the project developers can demonstrate that the reason for the increase is not within the control of the project developers;	CDM project standard for project activities §241a (i)b	DR	N/A	OK	OK
B.2.5.4.1.3 If the project activity is small-scale, CERs may be claimed for the full amount calculated based on the increased capacity, provided that the resulting project activity does not exceed	CDM project standard for project activities §241a (ii)	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

	Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	the small-scale threshold for the corresponding small-scale project type (i.e., Type I, II or III);					
B.2.5.4.2	Decrease in the capacity specified in the registered PDD;	CDM project standard for project activities §241b	DR	N/A	OK	OK
B.2.5.4.3	Addition of new components or extension/addition of technologies/measures that introduce complimentary technologies/measures involving mass and/or energy transfer to/from the technologies/measures specified in the originally registered PDD;	CDM project standard for project activities §241c	DR	N/A	OK	OK
B.2.5.4.4	Removal of a component or technology/measure specified in the registered PDD;	CDM project standard for project activities §241d	DR	N/A	OK	OK
B.2.5.4.5	Changes to the technologies/measures that result in the same technologies/measures as in the originally registered technologies/measures	CDM project standard for project activities §241e	DR	N/A	OK	OK
B.2.5.4.6	Removal or addition of one or more site(s) of the project activity registered with multiple sites;	CDM project standard for project activities §241f	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.5.4.7 Removal of a project activity from a bundle of small-scale CDM project activities; methodologies, or voluntary change to other methodologies, provided all requirements in the updated/changed methodologies are met.	CDM project standard for project activities §241g	DR	N/A	OK	OK
B.2.5.4.8 Actual operational parameters that are within the control of the project developers, differing from the expected parameters;	CDM project standard for project activities §241h	DR	N/A	OK	OK
B.2.5.4.9 Any consequential changes to the application of methodologies, standardized baselines and/or other methodological regulatory documents resulting from the changes referred to in questions B.2.6.7.1-B.2.6.7.4 above	CDM project standard for project activities §241i	DR	N/A	OK	OK
B.2.5.4.10 Voluntary update of the applied methodologies or the other applied methodological regulatory documents to a later valid version of them, or voluntary change to other methodologies, provided all requirements in the updated/changed methodologies and the other applied methodological regulatory documents are met	CDM project standard for project activities §241j	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.5.5 Do the PDs report in the revised PDD the impacts of the proposed or actual changes to the registered project activity on the following:	CDM project standard for project activities §242	DR	N/A	OK	OK
B.2.5.5.1 The applicability and application of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered;	CDM project standard for project activities §242a CDM validation and verification standard for project activities §303a	DR	N/A	OK	OK
B.2.5.5.2 Compliance of the monitoring plan with the applied methodology and, where applicable, the applied standardized baseline;	CDM project standard for project activities §242c CDM validation and verification standard for project activities §303c	DR	N/A	OK	OK
B.2.5.5.3 The level of accuracy and completeness in the monitoring of the project activity;	CDM project standard for project activities §242d CDM validation and verification standard for project activities §303d	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.5.5.4 The additionality of the project activity;	CDM project standard for project activities §242e CDM validation and verification standard for project activities §303e	DR	N/A	OK	OK
B.2.5.5.5 The scale of the project activity.	CDM project standard for project activities §242f CDM validation and verification standard for project activities §303f	DR	N/A	OK	OK
B.2.5.6 In the case of investment analysis, have PDs modified the key parameters in the original spreadsheet calculations affected by the proposed or actual modifications to the project activity?	CDM project standard for project activities §243a CDM validation and verification standard for project activities §304a	DR	N/A	OK	OK
B.2.5.7 In cases where only barriers have been claimed to demonstrate additionality, have PDs demonstrated that the barriers are still valid under the new circumstances?	CDM project standard for project activities §243b CDM validation and verification standard for project	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	activities §304b				
B.2.5.8 If the PDs can't demonstrate compliance with the requirements of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered, has PDs revised the PDD applying the latest version of the methodology and, where applicable, the applied standardized baseline?	CDM project standard for project activities §245a (i)	DR	N/A	OK	OK
B.2.5.9 If another methodology and, where applicable, the applied standardized baseline is applied to the project activity, has PDs demonstrated compliance with the requirements of the selected methodology and/or the selected standardized baseline?	CDM project standard for project activities §245a-(ii)	DR	N/A	OK	OK
C. Description of monitoring system applied by the project					
C.1. Has a description of the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	a) Please provide the EPIAS records and OSF forms for the current monitoring period. b) Please include the meter details in Section C. c) As per the registered PDD, the total installed capacity is 75 MWe. However, 40 MWe is used to claim carbon credits. Therefore, please clarify how the electricity generation values are obtained for 40 MWe.	CAR-9	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			d) Please include the calibration frequency of the electricity meters in Section C with indicating the relevant reference document.		
C.2. Has information about the data collection procedures, including following been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	Please see below.		
C.2.1. Information flow including data generation	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.2. Data aggregation	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.3. Data recording	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.4. Data calculation	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.5. Data reporting	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.3. Has organizational structure, roles and responsibilities of personnel, and emergency	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
procedures for the monitoring system been provided under section C of the MR?	CDM project standard for project activities §258				
C.4. Regarding to the management and operational system, are the responsibilities and authorities for monitoring and reporting in accordance with the responsibilities and authorities stated in the monitoring plan?	CDM validation and verification standard for project activities §361b-(iv)	DR	This is available.	OK	OK
C.5. Have quality assurance and quality control procedures been applied in accordance with the monitoring plan?	CDM validation and verification standard for project activities §361e	DR	Please refer to C.1.	CAR-9	OK
C.6. Has line diagram(s) showing all relevant monitoring points been provided under section C of the MR?	CDM project standard for project activities §258	DR	The single line diagram is included in Section C.1.	OK	OK
C.7. Have the monitoring plan been properly implemented and followed by the PDs?	CDM validation and verification standard for project activities §361a	DR	Please refer to C.1.	CAR-9	OK
C.8. Has the monitoring of parameters (baseline / project / leakage / emission reduction) in the project activity been implemented in accordance with the monitoring plan contained in the registered PDD or any accepted revised monitoring plan?	CDM validation and verification standard for project activities §361b-(i)-(ii)-(iii)	DR	Please refer to C.1.	CAR-9	OK
C.9. Have all parameters stated in the monitoring plan, the applied methodology and relevant	CDM validation and verification standard for project	DR	Please refer to C.1.	CAR-9	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
CDM EB decisions been sufficiently monitored and updated as applicable?	activities §361b				
C.10. Are monitoring results consistently recorded and stored as per the approved frequency?	CDM validation and verification standard for project activities §361d	DR	Please refer to C.1.	CAR-9	OK
D. Data and Parameters					
D.1. Data and parameters fixed ex ante or at renewal of crediting period					
D.1.1. Has all the data that is determined only once for the crediting period but are used after registration of the project, been listed under section D.1 using the tabular format?	GS4GG-MR-FORM version 1.1	DR	All data and parameters that is determined only once for the crediting period but are used after registration of the project are available under Section D.1 of the MR.	OK	OK
D.1.2. If all the data that is determined only once for the crediting period but are used after registration of the project, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and the monitoring plan?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.1.3. In the data/parameter tables provided under section D.1 of the MR, for each	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

	Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	SDG Indicator given in accordance with the approved PDD?					
D.1.4.	In the data/parameter tables provided under section D.1 of the MR, for each data has the name of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.1.5.	In the data/parameter tables provided under section D.1 of the MR, for each data has the unit of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.1.6.	In the data/parameter tables provided under section D.1 of the MR, for each data has the description of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.1.7.	In the data/parameter tables provided under section D.1 of the MR, for each data has the source of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.1.8.	In the data/parameter tables provided under section D.1 of the MR, for each data has the values applied of the data/parameters given in accordance	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
with the approved PDD and the applied approved methodology?					
D.1.9. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what measurement methods and procedures have been used?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.1.10. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what the data/parameters are used for (baseline/project/leakage emission calculations)?	GS4GG-MR-FORM version 1.1	DR	This is in line with the registered PDD.	OK	OK
D.2. Data and parameters monitored					
D.2.1. Has all the data that are monitored been listed under section D.2 of the MR using the tabular format?	GS4GG-MR-FORM version 1.1	DR	a) Please include the vintage values of the achieved electricity generation of the current monitoring period in Section D.2. b) Please include the vintage values of the achieved emission reductions of the current monitoring period in Section D.2. c) Please provide the social security records of the employees. d) Please include the dates of the training records in Section D.2 and provide the relevant training records. e) Please re-evaluate "Monitoring frequency" of "8.8.1. Frequency rates of fatal and non-fatal occupational injuries, by sex and migrant status" in Section D.2 with considering the registered PDD. f) Please include the calibration frequency of the electricity meters in Section D.2.	CAR-10	OK
D.2.2. In the data/parameter tables provided under section D.2 of the MR, for each	GS4GG-MR-FORM version 1.1	DR	All monitoring parameters are included in Section D.2.	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

	Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	data has the name of the SDG Indicator and data/parameters given in accordance with the approved PDD and the applied approved methodology?					
D.2.3.	In the data/parameter tables provided under section D.2 of the MR, for each data has the unit of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	All units are included in Section D.2.	OK	OK
D.2.4.	In the data/parameter tables provided under section D.2 of the MR, for each data has it been described how the data is monitored?	GS4GG-MR-FORM version 1.1	DR	All monitoring approaches are included in Section D.2.	OK	OK
D.2.5.	In the data/parameter tables provided under section D.2 of the MR, for each data has the source of data been indicated (like logbooks, daily records, surveys, etc.)?	GS4GG-MR-FORM version 1.1	DR	The sources of data are included in Section D.2.	OK	OK
D.2.6.	In the data/parameter tables provided under section D.2 of the MR, for each data has the values of the monitoring parameter been indicated?	GS4GG-MR-FORM version 1.1	DR	Please refer to D.2.1.	CAR-10	OK
D.2.7.	In the data/parameter tables provided under section D.2 of the MR, for each data has the QA/QC procedures being applied been given?	GS4GG-MR-FORM version 1.1	DR	QA/QC procedures are included in Section D.2.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.8. In the data/parameter tables provided under section D.2 of the MR, for each data has it been indicated what types of equipment are used to monitor each parameter, including following, if applicable as per the monitoring plan?	GS4GG-MR-FORM version 1.1	DR	Please see below.		
D.2.8.1 Details on accuracy class	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
D.2.8.2 Calibration frequency	GS4GG-MR-FORM version 1.1	DR	Please refer to D.2.1.	CAR-10	OK
D.2.8.3 Serial number	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
D.2.8.4 Calibration date	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
D.2.8.5 Validity of the calibration	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
D.2.9. In the data/parameter tables provided under section D.2 of the MR, for each data has the measurement and recording frequency been indicated?	GS4GG-MR-FORM version 1.1	DR	Please refer to D.2.1.	CAR-10	OK
D.2.10. Is the calibration frequency for measuring equipments specified in the monitoring methodology, in the applied standardized baselines or in the monitoring plan?	CDM validation and verification standard for project activities §370	DR	This is available.	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.11. If the calibration frequency for measuring equipments isn't specified in the monitoring methodology, in the applied standardized baselines or the monitoring plan, are the equipments calibrated either in accordance with the specifications of the local/national standards, or as per the manufacturer's specification?	CDM validation and verification standard for project activities §370	DR	N/A	OK	OK
D.2.12. If neither local/national standards nor the manufacturer's specification are available, have the international standards been used?	CDM validation and verification standard for project activities §370	DR	N/A	OK	OK
D.2.13. Is the calibration of the measuring equipment that have an impact on the claimed emission reductions conducted by the PDs at a frequency specified in the applied monitoring methodology and/or the monitoring plan?	CDM validation and verification standard for project activities §371	DR	N/A	OK	OK
D.2.14. Has the calibration been delayed and has the calibration been implemented after the monitoring period in consideration (i.e., the results of delayed calibration are available) for the certain monitoring period?	CDM validation and verification standard for project activities §366	DR	N/A	OK	OK
D.2.15. If the calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e., the results of delayed calibration	CDM validation and verification standard for project activities §366	DR	N/A	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
are available) for the certain monitoring period, are one of the following approaches adopted by the PDs for the calculation of emission reductions?					
D.2.15.1 Applying the maximum permissible error of the instrument to the measured values taken during the period between the scheduled date of calibration and the actual date of calibration, if the results of the delayed calibration do not show any errors in the measuring equipment, or if the error is smaller than the maximum permissible error; or	CDM validation and verification standard for project activities §366a	DR	N/A	OK	OK
D.2.15.2 Applying the error identified in the delayed calibration test, if the error is beyond the maximum permissible error of the measuring equipment.	CDM validation and verification standard for project activities §366b	DR	N/A	OK	OK
D.2.16. If calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period, has the error been applied in following ways?	CDM validation and verification standard for project activities §367	DR	N/A	OK	OK
D.2.16.1 The adjusted measured values of the delayed calibration result in fewer claimed emission reductions?	CDM validation and verification standard for project activities §367a	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.16.2 For all measured values taken during the period between the scheduled date of calibration and the actual date of calibration?	CDM validation and verification standard for project activities §367b	DR	N/A	OK	OK
D.2.17. If the results of the delayed calibration aren't available, have Pss calculated the emission reductions conservatively?	CDM validation and verification standard for project activities §368	DR	N/A	OK	OK
D.2.18. If the results of the delayed calibration aren't available, have post registration requirements been followed by the PDs?	CDM validation and verification standard for project activities §369	DR	N/A	OK	OK
D.2.19. Have any information about appropriate emission factors, IPCC default values and any other reference values that have been used in the calculation of emission reductions been given in detail in the MR?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.2.20. If the data that are monitored been listed under section D.2 using the tabular format, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and, where applicable, the applied standardized baseline and the monitoring plan?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §259	DR	All monitoring parameters are included in Section D.2.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.21. Is a complete set of data available for the specified monitoring period?	CDM validation and verification standard for project activities §373	DR	All monitoring parameters are included in Section D.2.	OK	OK
D.3. Comparison of monitored parameters with last monitoring period					
D.3.1. In case of community service activities, has the monitored parameters been stated and compared with the previous monitoring period?	GS4GG-MR-FORM version 1.1	DR	Since the project is not community service project, this section is non-applicable.	OK	OK
D.3.2. In case of community service activities, has the short explanation for any values that have increased or are less conservative been provided?	GS4GG-MR-FORM version 1.1	DR	Since the project is not community service project, this section is non-applicable.	OK	OK
D.4. Implementation of sampling plan					
D.4.1. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the description on how PDs implemented the sampling for those data and parameters according to the sampling plan been provided?	GS4GG-MR-FORM version 1.1 CDM Standard: Sampling and surveys for CDM project activities and programmes of activities	DR	N/A (Sampling approach is not used.)	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	CDM Guideline: Sampling and surveys for CDM project activities and programmes of activities				
D.4.2. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the following been included?	GS4GG-MR-FORM version 1.1 CDM Standard: Sampling and surveys for CDM project activities and programmes of activities §29 §30 §31 §32 §33 §39	DR	N/A (Sampling approach is not used.)	OK	OK
D.4.2.1 Description of implemented sampling design;	GS4GG-MR-FORM version 1.1	DR	N/A (Sampling approach is not used.)	OK	OK
D.4.2.2 Collected data (electronic spreadsheets may be attached and referenced);	GS4GG-MR-FORM version 1.1	DR	N/A (Sampling approach is not used.)	OK	OK
D.4.2.3 Analysis of the collected data;	GS4GG-MR-FORM version 1.1	DR	N/A (Sampling approach is not used.)	OK	OK
D.4.2.4 Demonstration on whether the required confidence/precision has been met.	GS4GG-MR-FORM version 1.1	DR	N/A (Sampling approach is not used.)	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.4.2.5 Demonstration that the samples were randomly selected and are representative of the population.	GS4GG-MR-FORM version 1.1	DR	N/A (Sampling approach is not used.)	OK	OK
E. Calculation of SDG Impacts					
E.1. Calculation of baseline value or estimation of baseline situation of each SDG impact					
E.1.1. Has all the formulae used to calculate the baseline value been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the baseline emission calculation for the current monitoring period in Section E.1. b) Please include the baseline emission of the current monitoring period in Section E.1. c) Please include the baseline emissions in monthly basis in the ER Calculation Excel sheet with applying the round down function.	CAR-11	OK
E.1.2. Has sample calculations for all formulae used and calculation of baseline values been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please refer to E.1.1.	CAR-11	OK
E.1.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please refer to E.1.1.	CAR-11	OK
E.1.4. Have any assumptions used in baseline calculations been justified?	CDM validation and verification standard for project activities §373d	DR	N/A	OK	OK
E.1.5. If applicable, are the appropriate factors used for the baseline	CDM validation and verification standard for	DR	N/A (The grid emission factor has been calculated and determined during the validation process).	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	project activities §373e				
E.2. Calculation of project value or estimation of project situation of each SDG outtcome					
E.2.1. Has all the formulae used to calculate the project value been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the total achieved electricity generation for the current monitoring period in Section E.2. b) Please revise the number of the trainings in Section E.2. c) Please include the project emissions in monthly basis in the ER Calculation Excel sheet.	CAR-12	OK
E.2.2. Has sample calculations for all formulae used and calculation of project values been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please refer to E.2.1.	CAR-12	OK
E.2.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please refer to E.2.1.	CAR-12	OK
E.2.4. Have any assumptions used in project calculations been justified?	CDM validation and verification standard for project activities §373d	DR	N/A	OK	OK
E.2.5. If applicable, are the appropriate factors used for the project calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	N/A (The grid emission factor has been calculated and determined during the validation process).	OK	OK

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.3. Calculation of leakage					
E.3.1. Has all the formulae used to calculate the leakage value been provided under section E.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	The leakage emissions are taken as zero as per the applied methodology.	OK	OK
E.3.2. Has sample calculations for all formulae used and calculation of leakage values been provided under section E.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	The leakage emissions are taken as zero as per the applied methodology.	OK	OK
E.3.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please include the leakage emissions in monthly basis in the ER Calculation Excel sheet.	CAR-13	OK
E.3.4. Have any assumptions used in leakage calculations been justified?	CDM validation and verification standard for project activities §373d	DR	N/A	OK	OK
E.3.5. If applicable, are the appropriate factors used for the leakage calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	N/A (The grid emission factor has been calculated and determined during the validation process).	OK	OK
E.4. Calculation of net benefits or direct calculation for each SDG impact					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.4.1. Has all the net benefits as difference of baseline and project values or direct calculations for each SDG outcome provided under section E.4 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the emission reduction of the current monitoring period in Section E.4. b) Please include the emission reductions in monthly basis in the ER Calculation Excel sheet with using the proper formula.	CAR-14	OK
E.4.2. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please refer to E.4.1.	CAR-14	OK
E.5. Comparison of actual SDG impacts with estimates in approved PDD					
E.5.1. Has a comparison of actual values of the SDG impact of the project achieved during the monitoring period with the estimations in the approved PDD been given under section E.5 of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §267	DR	a) Please include the necessary values in Sections E.5 and E.5.1. b) Please re-evaluate SDG 8 in Section E.5.1.	CAR-15	OK
E.5.2. If the comparison of actual values of the SDG outcome of the project achieved during the monitoring period with the estimations in the approved PDD is given under section E.5 of the MR, has this comparison been given using the tabular format provided?	GS4GG-MR-FORM version 1.1	DR	Please refer to E.5.1.	CAR-15	OK
E.6. Remarks on difference from estimated value in approved PDD					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.6.1. Has an explanation of the cause of any increase in the actual values achieved during the current monitoring period (e.g. higher water availability, higher load plant factor, etc.), including all information (i.e. data and/or parameters) that is different from that stated in the approved PDD, been provided under section E.6 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include the necessary values in Section E.6. b) Please re-evaluate SDG 8 in Section E.6.	CAR-16	OK
F. Safeguards Reporting					
F.1. Has the report on the safeguarding principles that were available the in monitoring plan been provided including the following?	GS4GG-MR-FORM version 1.1	DR	Please include the safeguarding principles that are monitored as per the registered PDD in Section F.	CAR-17	OK
F.1.1. An update on the implementation including information on relative success and failures, or improvements to proposed mitigation measures	GS4GG-MR-FORM version 1.1	DR	Please refer to F.1.	CAR-17	OK
F.1.2. Monitoring and reporting on any key indicators identified, including against pre-set tolerances	GS4GG-MR-FORM version 1.1	DR	Please refer to F.1.	CAR-17	OK
F.1.3. Information on any assessment questions answered 'potentially' or where requirements call for regular re-assessment	GS4GG-MR-FORM version 1.1	DR	Please refer to F.1.	CAR-17	OK
G. Stakeholder Inputs and Legal Disputes					

*DR= Document Review, I= Interview, SV=Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
G.1. List all inputs and grievances which have been received via the continuous input and grievance mechanism together with their respective responses/mitigations					
G.1.1. Is the list of all inputs/grievances which have been received for the project during the monitoring period together with their respective answers/actions provided in section G.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please provide the photographic evidence of the grievance book. b) Please provide a signed letter from the mukhtar about the complaints for the current monitoring period.	CL-2	OK
G.2. Report on any stakeholder mitigations that were agreed to be monitored					
G.2.1. If there any remaining inputs/grievances from previous monitoring period where follow up action/mitigation measure is to be verified in this monitoring period from the validation and/or previous verification activities, have the PDs addressed these in section G.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Section G.2 is completed.	OK	OK
G.3. Provide details of any legal contest that has arisen with the project during the monitoring period					
G.3.1. Has there been any legal contest or dispute that has arisen with the project during the monitoring period	GS4GG-MR-FORM version 1.1	DR	a) Please provide a signed and sealed letter from the project owner about double counting of the current monitoring period.	CL-3	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
and are such details and resolution provided in section G.3 of the MR?			b) Please provide a signed and sealed letter from the project owner about the legal contest of the current monitoring period.		

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Table 2 – Resolution of Corrective Action, Forward Action and Clarification Requests

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-1 Please correct the upper header of the GS Monitoring Report template.	1	It's been corrected.	Review-1: Ok Closed (The upper header was corrected.)
CAR-2 The physical site visit was conducted on 27/04/2023. It is possible to go back only 3 years from the site visit date. Therefore, please revise the monitoring period throughout the MR and in the ER Calculation Excel sheet.	1.9	The monitoring period date was revised as 29/03/2021 – 25/04/2024. The MR and the ER Calculation Excel sheet has been revised accordingly. Reviw-1: It's been corrected.	Review-1: Please correct the monitoring start date "29/30/2021" in the KPI section. Review-2: Ok Closed (The relevant date was corrected.)
CAR-3 Please include the necessary values in Table 1 on the cover page.	2	Table 1 has been revised.	Review-1: Ok Closed (The values were included in Table 1.)
CAR-4 Please include the necessary values in Table 2 on the cover page.	3	Table 2 has been revised.	Review-1: Ok Closed (The values were included in Table 2.)
CAR-5 a) Please provide the provisional acceptance protocols, generation license and EIA decision document of the project activity. b) Please revise the statement "Annual electricity generation is calculated as 111,670 MWh" in Section A.1. c) As per the registered PDD, in the project site there are 24 wind turbines. Please include this situation in Section A.1.	A.1.1	a) They have been provided to the VVB. b) It's been revised. c) Section A.1 has been revised accordingly. d) It's been indicated. e) It's been indicated. f) They have been indicated. Review-1: a) – "Baktepe Enerji A.Ş." and "Merzifon Enerji A.Ş." are the old names of the project owner. The company has	Review-1: a) As per the provisional acceptance protocols, "Baktepe Enerji A.Ş." is the legal owner of the project activity. Please make the necessary revisions throughout the MR. Also, please correct the installed capacity of "T15, T16" in Table 4 in Section A.1. Moreover, as per the generation license, there are 55 wind turbines with total installed capacity of "101.3311 MWm/75

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
d) Please indicate the total achieved electricity generation for the current monitoring period in Section A.1. e) Please indicate the annual and total achieved emission reduction for the current monitoring period in Section A.1. f) Please include the commissioning dates of the wind turbines in Section A.1.		been grouped under Eksim Enerji A.Ş. by the same project owner. This explanation has been included in Section A.1. - An explanation for the installed capacities of T15 and T16 has been included as reference in Section A.1. - 25 units are not considered as they do not provide electricity generation to the project yet. - "EIA Decision Document" is available to the VVB. c) 25 units are not considered as they do not provide electricity generation to the project yet.	MWe". Please also provide the EIA Decision Document. b) Ok Closed (The relevant statement was revised in Section A.1.) c) As per the generation license, there are 55 wind turbines with total installed capacity of "101.3311 MWm/75 MWe". Please clarify this issue. d) Ok Closed (The relevant value was included in Section A.1.) e) Ok Closed (The relevant value was included in Section A.1.) f) Ok Closed (The commissioning dates were included in Section A.1.) Review-2: a) Ok Closed (The necessary revisions were made in the PDD.) c) Ok Closed (The clarification was made.)
CAR-6 a) 16 wind turbines are indicated in Section A.1. However, in Section A.2, 24 wind turbines are indicated. Please clarify this contradiction (Also, in Figure 3, 16 wind turbines are indicated.) b) Please provide the KMZ file of the project activity with indicating the wind turbines.	A.2.1	a) Sections A.1 and A.2 have been revised. b) It's been provided.	Review-1: a) Ok Closed (Sections A.1 and A.2 were revised accordingly.) b) Ok Closed (The KMZ file was provided.)
CAR-7 a) Please include all applied tools in Section A.3.	A.3.1	a)b) Section A.3 has been revised accordingly.	Review-1: a) Ok Closed (All applied tools were included in Section A.3.)

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
b) Please include the reference link for the applied methodology in Section A.3.			b) Ok Closed (The reference link was included in Section A.3.)
CAR-8 a) Please revise the statement "The total annual electricity generation of the project is calculated as 111,670 MWh/year." in Section B.1. b) Please include the reference for the average lifetime of the project activity in Section B.1. c) Please provide the evidence document for the technical features of the wind turbines. d) Please include the technical specifications of the generators as well in Section B.1 with indicating the relevant evidence document. e) Please provide the first index protocols of the electricity meters. f) Please provide the meter tests of the current monitoring period. g) Please confirm that there has been no meter change during the current monitoring period. h) Please provide the total installed capacity of the project activity in Section B.1.	B.1.1	a) It's been revised. b) It's been included. c) Ministry Acceptance Protocols have been provided to the VVB. d) The registered PDD does not contain such information. Therefore, the technical specifications of generators have not been included. e) It's been provided to the VVB. f) They have been provided to the VVB. g) There was no meter change protocol during this monitoring period. h) Section B.1 has been revised. Review-1 e) The Meter Change Protocol has been provided. f) There has been a mistake. The latest meter test date was on 13/10/2022 (not 31/10/2022).	Review-1: a) Ok Closed (The relevant statement was corrected.) b) Ok Closed (The reference link was included.) c) Ok Closed (The evidence documents were provided.) d) Ok Closed (The clarification was made.) e) Please provide the first index protocol for "3574754" electricity meter as well. f) Please provide the meter test dated "31/10/2022". g) Ok Closed (The confirmation was made.) h) Ok Closed (The total installed capacity of the project was included in Section B.1.) Review-2: e) Ok Closed (The document was provided.) f) Ok Closed (The date was corrected in the PDD.)
CAR-9 a) Please provide the EPIAS records and OSF forms for the current monitoring period. b) Please include the meter details in Section C. c) As per the registered PDD, the total installed capacity is 75 MWe. However, 40 MWe is used to claim carbon	C.1	a) They have been provided. b) Section C has been revised. c) During this period, the project contributed to decreased fossil fuel consumption as well as a more sustainable development by generating 493,746.55 MWh and thus the reduction of 306,023 tCO2. These values represent the generation and emission	Review-1: a) Ok Closed (EPIAS records and OSF forms were provided.) b) Please correct the serial numbers of the electricity meters in Section C. Also, please correct the type (It is not SL7000). c) Ok Closed (The clarification was made.)

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
credits. Therefore, please clarify how the electricity generation values are obtained for 40 MWe. d) Please include the calibration frequency of the electricity meters in Section C with indicating the relevant reference document.		reduction of the power plant also including the capacity increase. For the aim of reaching the actual values derived from the registered capacity (40 MW), the generation of the added turbines taken from SCADA system of the project activity will be subtracted from the total generated amount which could be monitored through EPIAS records. Thus, baseline emissions will be based on the adjusted net electricity supplied to the grid. The adjusted net electricity is 226,839.12 MWh and the baseline emissions are 140,593 tCO2 for this monitoring period. d) It's been included. Review-1: b) In some sections, the information of meters was wrong, all relevant sections were revised. The serial number of the main meter is "3574753" and the serial number of the spare meter is "3574754" for TR-1. The serial number of the main meter is "3574755" and the serial number of spare the meter is "3574756" for TR-2. The brand of all power meters are ITRON and the types of them are SL 7000.	d) Ok Closed (The calibration frequency was included in Section C.) Review-2: b) Ok Closed (The meter details were corrected throughout the PDD.)
CAR-10 a) Please include the vintage values of the achieved electricity generation of the current monitoring period in Section D.2.	D.2.1	a) They have been included. b) They have been included. c) Social security records have been provided to the VVB. d) They have been included in Section D.2. e) It's been revised.	Review-1: a) Please correct the period "29.03.2021-31.12.2021" in Section D.2 (In the Excel sheet, the start date is indicated as "29/10/2021").

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b) Please include the vintage values of the achieved emission reductions of the current monitoring period in Section D.2. c) Please provide the social security records of the employees. d) Please include the dates of the training records in Section D.2 and provide the relevant training records. e) Please re-evaluate "Monitoring frequency" of "8.8.1. Frequency rates of fatal and non-fatal occupational injuries, by sex and migrant status" in Section D.2 with considering the registered PDD. f) Please include the calibration frequency of the electricity meters in Section D.2.		f) the calibration frequency of the electricity meters has been included in Section D.2. Review-1: a) The monitoring period has been revised in Section D.2. c) The project owner could only provide the social security record of its own employees. Therefore, social security records of 13 employees have been provided to the VVB. (This method has been used in Hasanbeyli WPP) d) The training records that are indicated in Section D.2 have been provided to the VVB.	b) Ok Closed (The vintage values of the emission reductions were included in Section D.2.) c) 17 employees are indicated in the MR. Therefore, please provide the social security records of all employees. d) Please provide the training records which are indicated in Section D.2. e) Ok Closed (The monitoring frequency was revised.) f) Ok Closed (The calibration frequency was included in Section D.2.) Review-2: a) Ok Closed (The date was corrected in Section D.2.) c) Ok Closed (The clarification was made.) d) Ok Closed (The training records were provided.)
CAR-11 a) Please include the baseline emission calculation for the current monitoring period in Section E.1. b) Please include the baseline emission of the current monitoring period in Section E.1. c) Please include the baseline emissions in monthly basis in the ER Calculation Excel sheet with applying the round down function.	E.1.1	a) It's been added. b) It's been included. c) ER Calculation Excel sheet has been revised accordingly.	Review-1: a) Ok Closed (The relevant calculation was included in Section E.1.) b) Ok Closed (The baseline emission values were included in Section E.1.) c) Ok Closed (The baseline emission values were included in the ER Excel sheet.)
CAR-12	E.2.1	a) It's been included. b) The statement has been revised.	Review-1:

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a) Please include the total achieved electricity generation for the current monitoring period in Section E.2. b) Please revise the number of the trainings in Section E.2. c) Please include the project emissions in monthly basis in the ER Calculation Excel sheet.		c) ER Calculation Excel sheet has been revised accordingly.	a) Ok Closed (The electricity generation value was included in Section E.2.) b) Ok Closed (The relevant statement was revised.) c) Ok Closed (The project emissions were included in the ER Excel sheet.)
CAR-13 Please include the leakage emissions in monthly basis in the ER Calculation Excel sheet.	E.3.3	a) ER Calculation Excel sheet has been revised accordingly.	Review-1: Ok Closed (The leakage emissions were included in the ER Excel sheet.)
CAR-14 a) Please include the emission reduction of the current monitoring period in Section E.4. b) Please include the emission reductions in monthly basis in the ER Calculation Excel sheet with using the proper formula.	E.4.1	a) Section E.4 has been revised. b) ER Calculation Excel sheet has been revised accordingly.	Review-1: a) Ok Closed (The emission reduction value was included in Section E.4.) b) Ok Closed (The emission reduction values were included in the ER Excel sheet.)
CAR-15 a) Please include the necessary values in Sections E.5 and E.5.1. b) Please re-evaluate SDG 8 in Section E.5.1.	E.5.1	a) Section E.5.1 has been revised accordingly. b) Section E.5.1 has been revised accordingly.	Review-1: a) Ok Closed (Sections E.5 and E.5.1 were completed.) b) Ok Closed (Section E.5.1 was revised accordingly.)
CAR-16 a) Please include the necessary values in Section E.6. b) Please re-evaluate SDG 8 in Section E.6.	E.6.1	a) Section E.6 has been revised accordingly. b) Section E.6 has been revised accordingly.	Review-1: a) Ok Closed (Section E.6 was completed.) b) Ok Closed (Section E.6 was revised accordingly.)
CAR-17 Please include the safeguarding principles that are monitored as per the registered PDD in Section F.	F.1	Section F has been revised accordingly. Review-1:	Review-1: Please provide the monthly reports for "Biodiversity" monitoring parameter for

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		-The ER Calculation Excel sheet has been revised. -The hazardous and non-hazardous disposal records for the current monitoring period have been provided to the VVB. -The dates of reports and records have been included in Section F.	the current monitoring period. Also, please provide the hazardous and non-hazardous disposal records for the current monitoring period. The dates of the reports and records are to be included in Section F as well. Review-2: Ok Closed (The evidence documents were provided and Section F was revised accordingly.)
CL-1 Please provide the Design Renewal Certification Document (for the CP Renewal) of the project activity.	1.6	It's been provided.	Review-1: Ok Closed (The relevant document was provided.)
CL-2 a) Please provide the photographic evidence of the grievance book. b) Please provide a signed letter from the mukhtar about the complaints for the current monitoring period.	G.1.1	a) It's been provided. b) It's been confirmed by the VVB during the site visit.	Review-1: a) Ok Closed (The photographic evidences were provided.) b) Ok Closed (The clarification was made.)
CL-3 a) Please provide a signed and sealed letter from the project owner about double counting of the current monitoring period. b) Please provide a signed and sealed letter from the project owner about the legal contest of the current monitoring period.	G.3.1	a) b) The relevant documents have been provided to the VVB.	Review-1: a) Ok Closed (The signed letter was provided.) b) Ok Closed (The signed letter was provided.)
CAR-18	ITR	The header of the MR has been revised.	Review-1: Ok Closed (The layout of the MR was corrected.)

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The header of the MR template has been altered. Please check and the MR as per the original template shall be restored.			
CAR-19 In Section B.1.1, please check the statement "In line with the rule, the 1st monitoring period is between 29/10/2021 – 25/04/2024. So, it is in accordance with the rules", where "1st monitoring period" does not look correct inline with the "3rd monitoring period" provided in the KPI section of MR. Please check. Similarly please check the other statement "In line with the rules, the 1st monitoring period started from 29/10/2021" in the same Section B.1.1 and provide appropriate corrections.	ITR	Section B.1.1 has been revised accordingly.	Review-1: Ok Closed (The relevant statements were corrected throughout the MR.)
CAR-20 The SDG impact is provided as the following in Table 1 of MR: "MWh of renewable energy generated", "Number of employment", "Emission reductions" in the Table 1 of MR. However the SDG impacts are provided as the following in Section E.4 of MR: "Climate Action", "Affordable and Clean Energy", "Decent Work and Economic Growth" in Section E.4 of the MR. Please check on the differences observed on the SDG impacts in the MR.	ITR	The differences have been resolved.	Review-1: Ok Closed (The inconsistent information was corrected.)
CAR-21	ITR	The coordinates have been revised.	Review-1:

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In Table 6 and Table 7 in Section A.2, please check the format of geo-coordinates, which are neither in the "degree, minutes, seconds" format nor in the "decimal format", instead comma is provided in the geo-coordinates. Please check and provide geo-coordinates in the correct format.			Ok Closed (The coordinates were revised accordingly.)
CAR-22 For the turbine model (Nordex N100/2500), the value of the "rated wind speed", "hub height", "operating wind" in Table 8 in Section B.1 do not match with the values as that available in the PDD. Please check.	ITR	The contradiction has been resolved.	Review-1: Ok Closed (Section B.1 was revised accordingly.)
CAR-23 In Section D.2, for "TR-2", the serial number of main meter and back-up meter is provided as "3574755" and "3574756". Please confirm on the serial number once again.	ITR	For TR-2, the serial number of main meter is "3574755" and the serial number of the back-up meter is 3574756".	Review-1: Ok Closed (The clarification was made.)
CL-4 In Section D.2, as per the requirements of PDD, the calibration needs to be done, however no calibration details are provided, however only the "test date of meters" are provided in the MR. Please check.	ITR	For the back-up meter of TR-1, the meter change protocol has been provided to the VVB.	Review-1: Ok Closed (The meter change protocol was provided.)

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