

PROJECT REVIEW REPORT

This project review report includes findings raised during Verra’s review of the project specified below. The VVB must address the findings before the project request can be considered for approval by Verra. The project review report will be made publicly available on the Verra Registry. Confidential information may be provided in separate attachments.

Project ID	4383
Project Name	LANKAO GEOTHERMAL BASED SPACE HEATING SYSTEM
Review Type	Registration and Verification
Program(s)	VCS Program
Verification Period	15 November 2021 - 18 March 2023
Project Proponent	Lankao Green Energy Clean Energy Co., Ltd
Methodology	AM0072 “Fossil Fuel Displacement by Geothermal Resources for Space Heating”, Version 03.0
VVB	CTI Certification Co., Ltd.
Assessment Criteria	VCS Standard Version 4.5
Date of First Issue	09 January 2024
Review Conclusion	Approved
Date of Final Issue	19 April 2024

FINDINGS

#	Finding Description	VVB Response	Status
1	<p>Further information on Water Extraction Permits</p> <p><u>Issue</u></p> <p>As per the information provided in the Joint Project Description and Monitoring Report (JPD-MR) and Validation and Verification Report (JVR-VR) it is not clear whether each of the 36 wells/17 heat substations has an individual Water Extraction Permit.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent clarifies in Section 1.7 of the JPD-MR if each of the 36 wells/17 heat substations has an individual Water Extraction Permit. 2. The VVB must validate this information and update Section 3.1 of the VR as needed. <p><u>Program rule(s) or methodology section</u></p> <p>VCS Project Description and Monitoring Report Template v.4.2, Section 1.7</p> <p>VCS Validation and Verification Report Template v.4.2, Section 3.1</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>PP has updated section 1.7 of the JPD-MR (version 03 dated 22/02/2024) to clarify that the 36 Geothermal wells involved in this project includes 12 production wells and 24 injection wells. Each production well corresponds to a sub-area, totally 12 sub-areas. Each of the sub-area should have an individual Water Extraction Permit. All the 10 sub-areas (10 production wells) currently in operation have their respective Water Extraction Permit. The 2 remaining Sub-areas (Jinxiuyuan Station and Tianshenggongguan Station), corresponding to 2 production wells have not been put into operation yet, will obtain their Water Extraction Permit in following years.</p> <p>CTI has updated section 3.1 of the VR (version 2.0 dated 26/02/2024) to assess the same, refer to the updated VR for details. Since there are 2 remaining Sub-areas (Jinxiuyuan Station and Tianshenggongguan Station) that have not commissioned yet, a FAR was raised for checking the Water Extraction Permit for those two sub-areas during the next monitoring period, refer to Appendix C of the updated VR for details.</p> <p><u>Verra Response</u></p> <p>The updated information has been included in the revised JPD-MR and JVR-VR.</p> <p>The finding is closed and no further action is required.</p>	Closed
2	<p>Further information on start date</p>		

<p><u>Issue</u> The start date of the project activity has been validated as 15/11/2021 (commissioning). However, it remains unclear if all the substations were commissioned on the same day.</p> <p><u>Action item</u> 1. The VVB must ensure that the project proponent clarifies if all the substations started operation on the same day. 2. The VVB must further validate the project activity start date and update the VR as needed.</p> <p><u>Program Rule(s)</u> VCS Project Description and Monitoring Report Template v.4.2, Section 1.8 VCS Validation and Verification Report Template v.4.2, Section 3.1</p>	<p>Round 1</p> <p><u>VVB Response</u> PP has updated section 1.8 of the JPD-MR (version 03 dated 22/02/2024) to clarify that not all the substations started operation on the same day and until the end of this monitoring period, there are 10 sub-areas in operation with a total of 14 heat substations and the remaining two sub-areas have not commissioned yet. PP has included the detailed information regarding the commissioning date of all 10 sub-areas in operation and the expected dated of commissioning of the two remaining sub-areas are summarized in section 4.1 of the updated JPM-MR. CTI has updated section 3.1 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p> <p><u>Verra Response</u> The updated information has been included in the revised JPD-MR and JVR-VR. The finding is closed and no further action is required.</p>	<p>Closed</p>
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<p>3 Further information on project location and missing kml file</p>		
<p><u>Issue</u> The kml file is missing, as required by Section 3.11.1-3) of the VCS Standard, v.4.5. Further, the location of the heated area is not identified.</p> <p><u>Action Required</u> 1) The VVB must ensure that the project proponent provides the kml file, including also the location of the heated area.</p> <p><u>Program Rule(s)</u></p>	<p>Round 1</p> <p><u>VVB Response</u> According to the requirement of the VCS Standard, v.4.5, PP has completed the addition of the kml files, including: 1) 17 Heat Substations.kml 2) 36 Geothermal Wells.kml 3) Heating Areas.kml The KML files are sent to Verra along with the PRR response.</p> <p><u>Verra Response</u></p>	<p>Closed</p>

	Section 3.11.1-3) of the <i>VCS Standard v.4.5</i>	The kml files have been submitted. The finding is closed and no further action is required.	
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4 Further information on on going communication with local stakeholders			
	<p><u>Issue</u> As per the information in Section 2.2 of the JPD-MR, it is not indicated whether any customer has contacted the online customer service during the monitoring period. Further, the description of the methods for the on going communication with local stakeholders in the JVR-VR Section 3.3.2 is not consistent with the ones indicated in the JPD-MR.</p> <p><u>Action Required</u> 1. The VVB must ensure that the project proponent indicates if any customer has contacted the online customer service during the monitoring period under Section 2.2 of the JPD-MR (and the results of such communications if any). 2. The VVB must validate this information and provide consistent information under Section 3.3.2 of the JVR-VR.</p> <p><u>Program Rule(s)</u> <i>VCS Project Description and Monitoring Report Template v.4.2, Section 2.2</i> <i>VCS Validation and Verification Report Template v.4.2, Section 3.3.2</i></p>	<p>Round 1</p> <p><u>VVB Response</u> The PP has updated section 2.2 of the JPD-MR (version 03 dated 22/02/2024) to add the information about the customer service provided during the monitoring period. It is indicated that, there are customers who have contacted the online customer service during the monitoring period. Technicians entered the house and completed repairs within one hour. The work performed for each service is recorded on a "Repair Order" A maintenance record from December 2023 is described as an example in section 2.2 of the updated JPD-MR. All repair requests during this monitoring period have been properly handled. Via checking the "Repair Orders" and interview with technicians from PP, CTI has confirmed that there are customers who would call the customer service number provided by the project owner due to heating malfunction during the monitoring period. All repair requests during this monitoring period have been resolved. Furthermore, CTI has updated section 3.3.2 of the updated VR (Version 2.0 dated 26/02/2024) to correct the inconsistency information with the JPD-MR.</p> <p><u>Verra Response</u> The updated information has been included in the revised JPD-MR and JVR-VR. The finding is closed and no further action is required.</p>	Closed

5 Incomplete information on measures related to noise impact		
<p><u>Issue</u></p> <p>Section 2.3 of the JPD-MR does not indicate the results of the control measures taken to mitigate any potential negative environmental impact related to the noise generated by the project activity and the results of its monitoring (if any).</p> <p><u>Action Required</u></p> <ol style="list-style-type: none"> The VVB must ensure that the project proponent describes in Section 2.3 of the JPD-MR the results of the control measures taken to mitigate any potential negative environmental impact related to the noise generated by the project activity and the results of its monitoring (if any). The VVB must validate this information and update Section 3.2.1 of the validation report as needed. <p><u>Program Rule(s)</u></p> <p>VCS Project Description and Monitoring Report Template v.4.2, Section 2.3</p> <p>VCS Validation and Verification Report Template v.4.2, Section 3.2.1</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>PP has updated section 2.3 of the JPD-MR (Version 03 dated 22/02/2024) to describe the results of the control measures taken to mitigate any potential negative environmental impact related to the noise and CTI has updated section 3.3.3 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p>	Closed
	<p><u>Verra Response</u></p> <p>The updated information has been included in the revised JPD-MR and JVR-VR.</p> <p>The finding is closed and no further action is required.</p>	

6 Missing information in baseline determination		
<p><u>Issue</u></p> <p>Section 3.4 of the JPD-MR does not clearly describe which are the other technologies or practices used for generation of heat that have been implemented prior to the start of the project activity or are currently underway in the relevant geographical area (as required by AM0072, para. 16).</p> <p>It must be noticed that as per the applied TOOL02, v.07.0, para. 15 the applicable geographical area should include preferably</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>PP has updated section 3.4 of JPD-MR (version 03 dated 22/02/2024) to further elaborate the baseline determination including the heating generation situation in the relevant geographical area, i.e., Lankao County covering ten facilities and CTI has updated section 3.4.4 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p>	Closed

<p>ten facilities (or projects), reflecting the variety of the available technologies, that provide the same output as the proposed project activity.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent further elaborates the baseline determination including in Section 3.4 of the JPD-MR the information on how heating is generated in the relevant geographical area (Lankao County) and at least covering ten facilities. 2. The VVB must validate this information, including the verification of external sources checked and update the JVR-VR as needed. <p><u>Program Rule(s)</u></p> <p>AM0072, para. 16 TOOL02, v.07.0, para. 15</p>	<p><u>Verra Response</u></p> <p>The JPD-MR has been revised and includes information on the heating generation situation: the VVB confirms by checking the Research on Heating in Winter of Kaifeng City published by Housing and Urban Rural Development Department of Kaifeng City and interview with officers from Lankao County Spacing Heat Supervision Department, that coal-fired boiler is still the main source of heating energy in Kaifeng City and geothermal energy is still under development. The VVB further verified that most of the existing coal-fired boiler capacity in Lankao County is small and that the management is decentralised, therefore it is difficult to query the information of each heating facilities. Since there are less than ten facilities (or projects) that provide the same output as the proposed project activity in Lankao County, the applicable geographical area is expanded to the whole host country showing that ten facilities that provide the same output as the proposed project activity use coal as fuel.</p> <p>The finding is closed and no further action is required.</p>	
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7 Incorrect elimination of baseline alternatives		
<p><u>Issue</u></p> <p>Section 3.4 of the JPD-MR eliminates the following alternatives (under Step 2):</p> <ul style="list-style-type: none"> • 3-(iii) Oil fired boilers in boiler houses, supplying several buildings through a heat distribution network; • 4- (v) Oil fired boilers for individual buildings; and • 4- (vii) Electricity (e.g. off-peak storage heating); <p>due to economic barriers (i.e. more costly alternatives).</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>PP has updated section 3.4 of the JPD-MR (version 03 dated 22/02/2024) to eliminates the alternative scenarios in line with the Steps under AM0072, v.03.0 and TOOL02, v07.0 and CTI has updated section 3.4.4 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR. The LCOH spreadsheet has been provided along with the PRR response.</p> <p><u>Verra Response</u></p>	<p>Closed</p>

<p>However, the elimination of those alternatives has to be conducted under Step 3 of AM0072 (investment comparison analysis) since the elimination under Step 2 is due to financial barriers.</p> <p>Further, the LCOH spreadsheet has not been provided.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent eliminates the alternative scenarios in line with the Steps under AM0072, v.03.0. 2. The VVB must assess the information above and update Section 3.4.4 of the JVR-VR as needed. 3. The LCOH spreadsheet must be provided. <p><u>Program Rule(s)</u> Steps 2 and 3 of AM0072</p>	<p>The revised JPD-MR:</p> <ol style="list-style-type: none"> (a) Eliminates alternatives 3-(iii) and 4-(v) due to technological barriers and prevailing practice (since there is no public information that there is a form of oil-fired boiler heating distributing network/for individual buildings in Lankao County). (b) Eliminates alternative 4-(vii) since at present, the area of electric heating in the northern China only represents 2% since it represents a very high cost alternative and the off-peak storage heating technology is currently in the laboratory validation stage. <p>The revised JVR-VR validated the elimination of these alternatives through cross-check of external sources.</p> <p>The finding is closed and no further action is required.</p>	
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8 Missing assessment on additionality		
<p><u>Issue</u></p> <p>Section 3.4.4 of the JVR-VR does not provide any assessment on the suitability of the coal price and consumption (fuel expenditure) values used when calculating the LC of the baseline alternative (coal boiler).</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must validate this information and update the JVR-VR as needed. <p><u>Program rule(s)</u> TOOL02, v.07.0, para. 15</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>CTI has updated section 3.4.4 of the VR (version 2.0 dated 26/02/2024) to assess the suitability of the coal price and consumption (fuel expenditure) values used when calculating the LC of the baseline alternative (coal boiler). Details please refer to the updated VR.</p> <p><u>Verra Response</u></p> <p>The revised JVR-VR mentions that the coal consumption and coal price are as per the FSR (400RMB/t raw coal) and that the annual coal consumption value from FSR is provided in “tce/a”, which is verified according to the annual heat supply and the</p>	<p>Closed</p>

		<p>calorific value of standard coal (7,000 kcal), which is consistent with the heat supply in the project scenario. The VVB further confirmed that in order to align the unit of coal consumption with coal price, the PP has converted the annual consumption of standard coal to raw coal in calculating the baseline LCOH.</p> <p>The finding is closed and no further action is required.</p>	
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9 Missing information on sensitivity analysis			
	<p><u>Issue</u> The sensitivity analysis presented under Section 3.4 of the JPD-MR does not consider an increase in the price of coal.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent considers the increase in the price of coal under the sensitivity analysis. 2. The VVB must further validate the sensitivity analysis conducted and provide an assessment on the unlikelihood of an increase in the price of coal which will result in the project activity becoming the most financial attractive alternative. <p><u>Program rule(s)</u> VCS Project Description and Monitoring Report Template v.4.2, Section 3.5</p> <p>VCS Validation and Verification Report Template v.4.2, Section 3.4.5 CDM TOOL27</p>	<p>Round 1</p> <p><u>VVB Response</u> PP has updated section 3.4 of the JPD-MR (version 03 dated 22/02/2024) and the LOCH spreadsheet to include the price of coal in sensitivity analysis and CTI has updated section 3.4.4 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p> <p><u>Verra Response</u> The revised JPD-MR includes the sensitivity analysis considering an increase in the Price of coal and confirms that When the Coal price increased by 153.95%, the LCOH of the alternative baseline 3 (i) would be as high as in the proposed project.</p> <p>The revised JVR-VR validated that an increase of 153.95% in the coal price is unlikely since as per the ‘Notice on Further Improving the Coal Market Price Formation Mechanism published by the National Development and Reform Commission’, when coal prices rise significantly or are likely to rise significantly, price intervention measures will be initiated in a timely manner in accordance with Article 30 of the Chinese Price Law to guide coal prices back to a reasonable range and</p>	<p>Closed</p>

		<p>explained that in this Notice, the maximum reasonable coal price is 770 RMB/t, which is a 92.5% increase relative to the coal price for the alternative baseline 3 (i).</p> <p>The finding is closed and no further action is required.</p>	
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10 Missing information on regulatory surplus						
	<p><u>Issue</u></p> <p>(a) The demonstration of regulatory surplus, including minimum energy requirements of new buildings in line with the relevant legal regulations has not been provided in the Section 3.5 of the JPD-MR. The government existing regulations on minimum energy requirements of new buildings are also not included or unclear.</p> <p>(b) The assessment of regulatory surplus has not been provided in the Section 3.3.5 of the Validation Report</p> <p><u>Action item</u></p> <p>1. The VVB shall ensure that demonstration of regulatory surplus has been provided in Section 3.5 of the JPD-MR.</p> <p>2. The VVB shall explain the steps taken to assess the proposed project’s regulatory surplus in Section 3.3.5 of the JVR-VR.</p> <p><u>Program Rule(s)</u></p> <p>VCS Project Description and Monitoring Report Template v.4.2, Section 3.5</p> <p>VCS Validation and Verification Report Template v.4.2, Section 3.4.5</p>	<table border="1" style="width: 100%;"> <thead> <tr> <th style="background-color: #1a3d4d; color: white;">Round 1</th> </tr> </thead> <tbody> <tr> <td> <p><u>VVB Response</u></p> <p>PP has updated section 3.5 of the JPD-MR (version 03 dated 22/02/2024) to include the demonstration of regulatory surplus and CTI has updated section 3.3.5 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p> </td> </tr> <tr> <td> <p><u>Verra Response</u></p> <p>The updated information has been included in the revised JPD-MR and JVR-VR.</p> <p>The finding is closed and no further action is required.</p> </td> </tr> </tbody> </table>	Round 1	<p><u>VVB Response</u></p> <p>PP has updated section 3.5 of the JPD-MR (version 03 dated 22/02/2024) to include the demonstration of regulatory surplus and CTI has updated section 3.3.5 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p>	<p><u>Verra Response</u></p> <p>The updated information has been included in the revised JPD-MR and JVR-VR.</p> <p>The finding is closed and no further action is required.</p>	<p>Closed</p>
Round 1						
<p><u>VVB Response</u></p> <p>PP has updated section 3.5 of the JPD-MR (version 03 dated 22/02/2024) to include the demonstration of regulatory surplus and CTI has updated section 3.3.5 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p>						
<p><u>Verra Response</u></p> <p>The updated information has been included in the revised JPD-MR and JVR-VR.</p> <p>The finding is closed and no further action is required.</p>						

11	Incorrect approach for common practice		
	<p><u>Issue</u></p> <p>It is not clear why in the common practice analysis the output range has been considered as +/-50% of the total project activity capacity and not considering the capacity of each of the activity instances included (i.e., substations). Further, the JPD-MR does not indicate which is the external source used in order to confirm that there are no similar projects in the applicable geographical area.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent considers the +/-50% output range of each of the sub-stations in the common practice analysis and indicates the external sources used in the analysis. 2. The VVB must further validate the common practice analysis and update Section 3.3.5 of the VR as needed. <p><u>Program rule(s)</u> CDM Tool 24</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>By checking the CDM Tool 24: Common practice (Version 03.1) para. 13, the step 1 shall be conducted by calculating applicable capacity or output range as +/-50% of the total design capacity or output of the proposed project activity. Thus, it is in line with the CDM Tool’s requirement to calculate applicable capacity range as +/-50% of the total project activity capacity. Although this project includes multiple substations to be implemented in different phases, it is not considered as a grouped project and no further project instances will be included and as per FSR, Project approval and EIA approval, the project activity is designed and developed as a whole project. In addition, the number of heat substations varies in different project. Therefore, it is not suitable and comparable to calculate the applicable capacity range as +/-50% of the capacity of each heat substations. Therefore, the common practice analysis in the JPD-MR is in line with the requirement of CDM Tool 24: Common practice (Version 03.1). Furthermore, the external source used in order to confirm that there are no similar projects in the applicable geographical area has been added in section 3.5 of the updated JPD-MR (Version 03 dated 22/02/2024) and CTI has updated section 3.4.5 of the VR (version 2.0 dated 26/02/2024) to assess the same, details please refer to the updated JPD-MR and VR.</p> <p><u>Verra Response</u></p> <p>The clarification regarding the delineation of the capacity limit as per TOOL24 has been accepted.</p> <p>The updated information has been included in the revised JPD-MR</p>	<p>Closed</p>

		and JVR-VR. The finding is closed and no further action is required.	
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12	Missing methodological choices selection for the grid emission factor calculation		
	<p><u>Issue</u> The JPD-MR does not identify the methodological choices selected for the calculation of the grid emission factor for electricity consumption (i.e., $EF_{EL,j,y}$).</p> <p><u>Action Required</u> 1. The VVB must require the project proponent to identify all the methodological choices which have been selected for the calculation of the emission factor for electricity consumption, as required by Section 6.2.1.1 of the TOOL05, v.03.0. Please also refer to the latest approved version of the “<i>Tool to calculate the emission factor for an electricity system</i>”.</p> <p><u>Program Rule(s)</u> TOOL05 v.03.0, Section 6.2.1.1</p>	<p>Round 1</p> <p><u>VVB Response</u> The PP has updated section 5.2 of the JPD-MR (version 03 dated 22/02/2024) to identify all the methodological choices which have been selected for the calculation of the emission factor for electricity consumption as required by TOOL05, v.03.0 and TOOL07, V.07.0 and CTI has updated section 3.4.6 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p> <p><u>Verra Response</u> The updated information has been included in the revised JPD-MR and JVR-VR. The finding is closed and no further action is required.</p>	Closed

13	Further clarification on calculation of LOSSPJ		
	<p><u>Issue</u> It remains unclear how the ex-ante value of 10% for LOSSPJ,y has been calculated as per the formula indicated in Section 5.1 of the JPD-MR.</p> <p><u>Action item</u></p>	<p>Round 1</p> <p><u>VVB Response</u> PP has updated section 5.1 of the JPD-MR (version 03 dated 22/02/2024) to further elaborate the reason for the ex-ante value of 10% for LOSSPJ,y and CTI has updated section 3.4.6 of the VR (version 2.0 dated 26/02/2024) to assess the same. Details please refer to the updated JPD-MR and VR.</p>	Closed

	<ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent further elaborates how the ex-ante value of 10% for LOSSPJ,y has been calculated. 2. The VVB must further validate how the ex-ante value for LOSSPJ,y has been calculated in line with the requirements of the applied methodology. <p><u>Program rule(s)</u> AM0072, v.03.0, Data / Parameter table 11</p>	<p><u>Verra Response</u></p> <p>The revised JPDMR clarifies that Option a has been selected to determine the heat losses (which corresponds to a value of 10% of theoretical heat demand required by buildings, as provided by the manufacturer). The finding is closed and no further action is required.</p>	
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14	Missing calibration information		
	<p><u>Issue</u></p> <p>Section 6.2 of the JPD-MR does not include the calibration information of all the electricity meters used in all the substations during the monitoring period.</p> <p><u>Action item</u></p> <ol style="list-style-type: none"> 1. The VVB must ensure that the project proponent addresses points a to c above in the PD. 2. The VVB must further validate the information and update the VR as needed. <p><u>Program rule(s)</u> VCS Project Description and Monitoring Report Template v.4.2, Section 6.2</p> <p>VCS Validation and Verification Report Template v.4.2, Section 4.2</p>	<p>Round 1</p> <p><u>VVB Response</u></p> <p>As described in the Section 6.2 of the PDMR. Except for the three-phase four-wire electricity meter installed at the 2#DFYJ heat substation. The other electricity meters are installed at the State Grid Lankao County Power Supply Company. State Grid Company is a wholly state-owned company directly managed by the central government. These meters are owned by the State Grid Lankao County Power Supply Company and the calibration work is done by them as well. The PP is not entitled to calibration information for these meters. Through on-site interview and check of the Electricity settlement agreement signed between the State Grid Lankao County Power Supply Company and the PP, CTI has confirmed that the situation described above is true and reasonable.</p> <p>Through interview with the Power Supply Company, they provided the PP with calibration records for the electricity meter. The Calibration records has been checked and confirmed by CTI as correct. The calibration information including the calibration date and validity has been included in the updated JPD-MR and CTI</p>	Closed

		<p>confirms that the validity of all electricity meters can cover the whole monitoring period.</p> <p>Furthermore, through checking the operation record and the Electricity settlement agreement was signed between the state Grid Lankao County Power Supply Company and the Project Owner, CTI has confirmed that the source of the data is clear, the choice of the data is correctly justified and the measurement method described in the JPD-MR is correct.</p> <p>Though cross-checking the electricity bill and meter reading records, CTI has confirmed that all the electricity consumption data are correct.</p> <p>Thus, no corrective actions need to be undertaken following point a to c.</p>	
		<p><u>Verra Response</u></p> <p>The required information has been included in the revised JPD-MR Section 5.2.</p> <p>The finding is closed and no further action is required.</p>	