

# PROJECT REVIEW REPORT

<b>Project ID</b>	1781
<b>Project Name</b>	MRMPL Wind Power Project
<b>Program(s)</b>	VCS
<b>Verification Period</b>	1-May-2018 to 31-March-2019
<b>Project Proponent</b>	Modern Road Makers Pvt Ltd.
<b>Methodology</b>	ACM0002: Grid-connected electricity generation from renewable sources - Version 10.0
<b>Sectoral Scope(s)</b>	01: Energy (renewable/non-renewable)
<b>Validation/Verification Body (VVB)</b>	TÜV SÜD South Asia Pvt. Ltd.
<b>Assessment Criteria</b>	VCS Standard, v4.1.
<b>Date of First Issue</b>	20 January 2022
<b>Date of Final Issue</b>	17 May 2022

## Summary:

An accuracy review of the *MRMPL Wind Power Project* verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised 05 assessment findings and 02 minor finding(s), detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The 07 assessment findings must be addressed to the satisfaction of Verra. This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

In line with Section 3.4.3 of the VCS Program Standard v4.1, the project proponent shall use the VCS Monitoring Report Template or an approved combined monitoring report template available on the Verra website, as appropriate, and adhere to all instructional text within the template.

- a) In completing Section 1.1 of the Monitoring Report, version 3.0, dated 24 November 2021, the PP does not include '*The relevant implementation dates (e.g., dates of construction, commissioning, and continued operation periods)*'
- b) As per the Monitoring Report Template v4.0 Section 1.8, the MR shall '*Provide the title, reference and version number of the methodology or methodologies applied to the project. Include also the title and version number of any tools applied by the project.*' In the section 1.8 of the Monitoring Report, version 3.0, dated 24 November 2021, the PP does not include the applied methodological tools, consistent with Section B.1 of the approved CDM PDD.

The PP is requested to include a complete project summary description as required by the VCS Monitoring Report template v4.0. The VVB to ensure that all information required is provided

#### VVB Response:

- a) The relevant information included in the section 1.1 of the revised MR.
- b) Section 1.8 of the MR is revised and tools are made consistent with section B.1

#### PP Response:

- a) The date of commissioning of 16 WTGs along with location now has been updated as the relevant implementation dates of the project activity in Revised MR version 04 and submitted to VVB for assessment.
- b) The methodological tools applied in the project activity as per approved CDM PDD are follows-  
 TOOL 01 -Tool for the demonstration and assessment of additionality, Version 05.2, EB 39  
 TOOL 07 -Tool to calculate the emission factor for an electricity system, Version 02, EB 50.

The project summary description is made in line with the Monitoring Report template 4.0 and submitted to VVB for assessment

#### Verra Response:

- a) The relevant implementation/commissioning dates for the 16 WTGs have been included in Section 1.1 of the Monitoring Report
- b) Section 1.8 of the Monitoring Report now includes the applied tools consistent with the approved PD

The finding is closed and no further action is required

### Finding 2

In line with Section 3.4.3 of the VCS Program Standard v4.1, the project proponent shall use the VCS Monitoring Report Template or an approved combined monitoring report template available on the Verra website, as appropriate, and adhere to all instructional text within the template.

In Section 2.2 of the Monitoring Report, version 3.0, dated 24 November 2021, the following issues are observed

It is stated that ‘the following process has been implemented to receive comments from local stakeholders as well as communicate with them at periodic intervals. The project shall be listed at VCS website to invite comments.’

The PP shall include the process of on-going engagement with stakeholders. Include information on whether stakeholder comments were received during the monitoring period.

**VVB Response:** A grievance register was placed at the site office, scan copy of the same has been reviewed. No negative comments found.

**PP Response:** Discussions with Local stakeholders are being carried out at periodic intervals.

There are no negative comments received for the project in this monitoring period. In line with VCS requirements the following process has been implemented to receive comments from local stakeholders as well as communicate with them at periodic intervals.

1. Grievance Register is maintained at Admin office at project site office to receive any comments/inputs/grievance in line with procedure.
2. Telephonic details and Email id of Mr. Anil Yadav is provided for Telephone access Internet/email access who is an employee of the company responsible for handling any stakeholder’s comment. The comments mentioned will be recorded in the Communication register and shall be processed in line with procedure.

The details are included in the Monitoring report version 04 and submitted to VVB for assessment along with Grievance register.

**Verra Response:**

The Monitoring Report has been revised to include mechanisms for ongoing stakeholder engagement, and a confirmation that there were no negative comments to be acted upon during this monitoring period. The VVB has included the information in the Verification Report.

The finding is closed, and no further action is required.

### Finding 3

In line with §3.4.3 of the VCS Program Standard v4.1, the project proponent shall use the VCS Monitoring Report Template or an approved combined monitoring report template available on the Verra website, as appropriate, and adhere to all instructional text within the template.

In Appendix 1 of the Monitoring Report, version 3.0, dated 24 November 2021, it is noted from the electronic meter numbers that the meters during this monitoring period are not the same as the previous monitoring period. This change is not reported in the table.

The PP is required to indicate when the meters were changed, the reasons for the changes, in order to demonstrate calibration compliance for the entire monitoring period. The VVB shall include the details in Section 4.1 of the Verification Report

**VVB Response:** Meters were changed due to failure but not at this monitoring period. Same has been verified through the meter change certificate.

**PP Response:** Energy Meters has been changed due to the meter failure and Meter change certificate has been submitted to the VVB. Energy Meters were calibrated Pre and post replacement.

The change in meter are as follows-

Details	Main meter	Check meter
Old Meter Number	RJB00316	RJB00317
New meter	RJB90212	RJB90213

This details are added in the monitoring report and Energy change meter certificate is attached herewith.

**Verra Response:**

Verra has checked and noted that the meters present during the previous monitoring period are not the same as during this monitoring period. Therefore, the VVB statement that meters were changed prior to this monitoring period appears to be incorrect.

The PP and the VVB shall clarify the same.

The finding remain open as meter calibration compliance cannot be confirmed.

**PP Response:**

Due to the meter failure the meters has been changed and date is 07/04/2017. Please note that new meters are always pre calibrated. This change occurred in the end of previous monitoring period but due to editorial mistake, it was not mentioned in previous monitoring period. Hereby PP confirms that the energy meter change occurred during previous monitoring period Meter change certificate and energy meter calibration certificate is provided to VVB.

Energy change certificate is attached in the revised MR with Appendix 1

**VVB Response:**

The meters were changed in the end of previous monitoring period. Hence, they are not accounted in the previous monitoring report. This has been confirmed with the client as well.

**Verra Response:**

It is now confirmed that the meters were changed during the previous monitoring period. The calibration compliance is adequately demonstrated in the Appendix 1 of the revised Monitoring Report. The VVB shall update the report with the meter information and give it's assessment on the calibration compliance

The finding remains open

**VVB Response:**

VR has been updated and assessment on the calibration compliance is added in the section 4.1

**Verra Response:**

The VVB has updated the verification report with more detail and demonstrated calibration compliance.

The finding is closed

#### Finding 4

In line with Section 4.1.13 of the VCS Program Standard v4.1, the validation/verification body shall use the VCS Validation Report Template, an approved combined validation report template available on the Verra website, or an approved GHG program validation report template where the project is registered under an approved GHG program, as appropriate, and adhere to all instructional text within the template.

In the Title Page table, the Verification Report was prepared by the accredited VVB TÜV SÜD South Asia Pvt. Ltd. However, the physical and email address appear to be for Infinite Solutions.

The VVB shall revise and include an appropriate own address

#### VVB Response:

Error is corrected

#### PP Response:

To be responded by the VVB

#### Verra Response:

The error in the address has been rectified

The finding is closed and no further action is required

#### Finding 5

In line with Section 4.1.13 of the VCS Program Standard v4.1, the validation/verification body shall use the VCS Validation Report Template, an approved combined validation report template available on the Verra website, or an approved GHG program validation report template where the project is registered under an approved GHG program, as appropriate, and adhere to all instructional text within the template.

The following issues are raised concerning the summary section

- a) The following is not included as required by the VR Template version 4.0
  - *The purpose and scope of verification*
  - *Summary of the verification conclusion*

The PP and VVB shall address the issues raised accordingly

#### VVB Response:

Verification report has been updated with the relevant information.

**PP Response:** To be responded by the VVB

#### Verra Response:

The VVB has not revised the section as per the review comments.

The finding remains open

**VVB Response:**

Verification report has been updated with the required information.

The verification report has not been updated. The VVB shall consult the verification report template and act accordingly

**Verra Response:**

The verification report has not been updated. The VVB shall consult the verification report template and act accordingly

**VVB Response:**

Summary and section 5 has been revised in the VR.

**Verra Response:**

The purpose and scope of verification has been included

The finding is closed

## 2. MINOR FINDINGS

### Finding 1

The following references are missing in Appendix 1

- a) VCS PD basis for verification assessment audit
- b) CDM PDD basis for assessment and cross-referenced by the VCS PD
- c) Project Proponent reported undertaking on double counting

**VVB Response:**

All four reference documents are now listed in the appendix 1.

**PP Response:** To be responded by VVB

**Verra Response:**

- a) The VCS PD basis for assessment is included in the Appendix
- b) The latest VCS PD is version 2.0. Finding remains open
- c) OK as included

The finding remains open

**VVB Response:**

The VCS PD Version 2.0 is updated in the verification report.

**Verra Response:**

The VCS PD basis for this Verification effort has been revised to v2.0. However, the final monitoring report is v5.0 has not been updated

The VVB shall pay attention to this

**VVB Response:**

Corrected

**Verra Response:**

The VCS PD version, which is basis for verification audit has been included in the Appendix

The finding is closed

## Finding 2

The following issues are raised in the VVB Verification Report

- a) Verification Report Section 1.4: The VVB states that the project has not been registered under any other GHG program. The VVB makes statements inconsistent with Sections 1.9 and 1.10 of the submitted MR.
- b) Verification Report Section 2.5.1: This section shall not be expunged from the MR template even when 'not applicable'.
- c) The Verification Report font color, font type and font size shall be retained as per VCS Verification Report template v4.0.
- d) Verification Report Section 4.5: The VVB states that 'all the emission factors, application of maximum permissible errors and default values are explicitly mentioned in the monitoring report.'. The VVB shall clarify the statement as no calibration delay has been reported in the Monitoring Report

**VVB Response:**

- a) Corrected
- b) Corrected
- c) Corrected
- d) Corrected

**PP Response:** To be responded by VVB

**Verra Response:**

- a) The Verification report has been revised to indicate that the project activity is also registered under CDM number 3839
- b) Section 2.5.1 of the Verification Report has been restored, in line with the template v4.0
- c) The Verification Report font color, font type and font size have been retained as per VCS Verification Report template v4.0.
- d) The statement has been revised to reflect that there was no calibration delay in the monitoring period

The finding is closed and no further action is necessary

### 3. ASSESSMENT CONCLUSION

On 20 January 2022, Verra conducted a review of the verification approval request for project ID 1781, *MRMPL Wind Power Project*, the results of which can be found above. The project review report was sent to the *Modern Road Makers Pvt Ltd.* and *TÜV SÜD South Asia Pvt. Ltd.* with five assessment finding and two minor finding(s).

On March 15, Verra closed all findings except Finding 3, Finding 5, and Minor Finding 1

On May 05, 2022, Verra closed all findings except Finding 3, Finding 5, and Minor Finding 1

On May 17, 2022, Verra closed all findings