

**SMALL-SCALE CDM PROGRAMME ACTIVITY DESIGN DOCUMENT FORM
(CDM-SSC-CPA-DD) - Version 01**



NAME /TITLE OF THE PoA: National Solar Power Development Programme, India



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**CLEAN DEVELOPMENT MECHANISM
SMALL-SCALE PROGRAM ACTIVITY DESIGN DOCUMENT FORM (CDM-SSC-CPA-DD)
Version 01**

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NOTE:

- (i) This form is for submission of CPAs that apply a small scale approved methodology using the provision of the proposed small scale CDM PoA.
- (ii) The coordinating/managing entity shall prepare a CDM Small Scale Programme Activity Design Document (CDM-SSC-CPA-DD)^{1,2} that is specified to the proposed PoA by using the provisions stated in the SSC PoA DD. At the time of requesting registration the SSC PoA DD must be accompanied by a CDM-SSC CPA-DD form that has been specified for the proposed SSC PoA, as well as by one completed CDM-SSC CPA-DD (using a real case). After the first CPA, every CPA that is added over time to the SSC PoA must submit a completed CDM-SSC CPA-DD.

¹ The latest version of the template form CDM-CPA-DD is available on the UNFCCC CDM web site in the reference/document section.

² At the time of requesting validation/registration, the coordinating managing entity is required to submit a completed CDM-POA-DD, the PoA specific CDM-CPA-DD, as well as one of such CDM-CPA-DD completed (using a real case).

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SECTION A. General description of small scale CDM programme activity (CPA)

A.1. Title of the small-scale CPA:

>>

CPA - <include the 3 digit identification number>: <Include the capacity of CPA> MW Solar <cite in either PV or CSP> power project, <name of the district>, <name of the state>, India

Version : <version number>

Date : <dd/mm/yyyy>

A.2. Description of the small-scale CPA:

>>

<Include the title of CPA> is a part of the Programme of Activities (PoA) titled “**National Solar Power Development Programme, India**”.

The implementing entity of the SSC-CPA is <Name of the implementing entity>, which proposes to develop <capacity of CPA> MW grid connected solar <include whether PV or CSP> power project in <name of district> District, <name of the state> State in India. The exact geographic reference of the SSC-CPA is provided in section A.4.1.2 of the CPA-DD.

The SSC-CPA consists of the power generation through eco-friendly resource of energy i.e. solar, which is a safe and proven technology. The technical description is provided in section A.4 of the CPA-DD. The generated power <include voltage at which the power is generated> from the SSC-CPA will be inverted from Direct Current (DC) to Alternating Current (AC) by using an Inverter <include Inverter specifications>, then boosted by transformers <include transformer specifications> and finally delivered to <include whether NEWNE or Southern> grid via <include feeder voltage> outlet circuits.

The project activity will evacuate an average of <include net electricity generated> MWh of renewable power annually to the <include NEWNE or Southern> grid system in India. The electricity thus generated shall *inter-alia* contributes to an average GHG reductions estimated at <include emission reductions achieved> tCO₂e / annum.

A.3. Entity/individual responsible for the small-scale CPA:

>>

<Name of Implementing Entity> is the project developer and the owner of the SSC-CPA

A.4. Technical description of the small-scale CPA:

The SSC-CPA proposes to use the following technology option for generation of power <please check against the technology option below>:

- ☐ Solar Photovoltaic (SPV) based power generation systems
- ☐ Concentrated Solar Power (CSP) based power generation systems

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Table 1 (a) Salient features of the SSC-CPA (photo voltaic based)

Area	Parameter	Unit	Description	Source
Technical Parameters	Installed capacity	MWp	<capacity>	
	Plant load factor	%	<Plant load factor>	
	Technical lifetime	year	<Design data >	
	Area covered	acres	<area covered>	
PV Module	Type of PV module	-	<type of module>	
	Number of Modules	Nos	<no of modules>	
	Maximum Power (P_{max})	Watt p	<maximum power>	
	Mounting Type	-	<mounting type>	
Inverter/ Power Conditioning Unit	Number of units	Nos	<number of units>	
	Rated Capacity	kWp	<rated capacity>	
	Input Voltage	V _{DC}	<input voltage>	
	Output Voltage	V _{AC}	<output voltage>	
	Frequency	Hz	<frequency>	

Table 1 (b) Salient features of the SSC-CPA (concentrated solar power based)

Parameter	Unit	Description	Source
Installed Capacity	MWp	<capacity>	
Plant Load Factor	%	<Plant load factor>	
Proposed area	Acres	<area>	
Turbine capacity	kW	<turbine capacity>	
Type of Concentrated solar collector	-	<type of solar collector>	
Type of working fluid	-	<type of working fluid>	
Type of heat transfer fluid	-	<type of heat transfer fluid>	

Table 2 Grid connection details of SSC-CPA

Parameter	Unit	Description
Grid Connectivity	-	<NEWNE / Southern > grid
Power Generation Voltage	Volts	<power generation voltage>
Transformer specifications	-	<transformer specification>
Interconnecting voltage	kV	<interconnecting voltage>
Feeder Voltage	kV	<feeder voltage>
Nearest Substation Distance	kms	<distance>

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A.4.1. Identification of the small-scale CPA:

>>

The scheme of identifying the small-scale CPA is done as per the approach described in section A.4.4 of the SSC-PoA-DD. The SSC-CPA joining the PoA is given a *Unique Identification Number* by the CME as per the scheme described in SSC-PoA-DD:

CPA - <Include the 3 digit numeric assigned by CME to the SSC-CPA>

The SSC-CPA can also be identified by the geo coordinates of the project part of it.

A.4.1.1. Host Party:

>>

India

A.4.1.2. Geographic reference or other means of identification allowing the unique identification of the small-scale CPA (maximum one page):

>>

The physical location of the SSC-CPA project site is marked-up in the maps given below: <SSC-CPA to include maps specifying the state, district and the village / town of the project site>

The SSC-CPA can be identified using the geographic references specified in Table 3 below.

Table 3 Location of the SSC-CPA project site (s)

	Parameter	Description
Geographic location of the SSC-CPA	Village	<name of the village>
	Town	<name of the town>
	District	<name of the district>
	State	<name of the state>
	Latitude	<project site latitude>
	Longitude	<project site longitude>

A.4.2. Duration of the small-scale CPA:

A.4.2.1. Starting date of the small-scale CPA:

>>

<dd/mm/yyyy>³

A.4.2.2. Expected operational lifetime of the small-scale CPA:

>>

<Number of years> years and <number of months> months

³ The selection of start date to be given with proper reference

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A.4.3. Choice of the crediting period and related information:

- ☐ Fixed crediting Period
- ☐ Renewable crediting Period

Note: The duration of crediting period of any SSC-CPA shall be limited to the end date of the PoA regardless of when the SSC-CPA was added.

A.4.3.1. Starting date of the crediting period:

>>

<dd/mm/yyyy> or the actual effective date of PoA registration, whichever is later

A.4.3.2. Length of the crediting period, first crediting period if the choice is renewable CP:

>>

- ☐ 10 years fixed
- ☐ 7 years twice renewable

A.4.4. Estimated amount of emission reductions over the chosen crediting period:

>>

Years	Estimation of annual emission reductions in tonnes of CO ₂ e
Year 1	<emission reductions obtained>
Year 2	<emission reductions obtained>
Year 3	<emission reductions obtained>
Year 4	<emission reductions obtained>
Year 5	<emission reductions obtained>
Year 6	<emission reductions obtained>
Year 7 ⁴	<emission reductions obtained>
Total estimated reductions (tonnes of CO₂e)	<total emission reductions obtained>
Total Number of crediting years	<number of crediting years as per the choice made by the SSC-CPA>
Annual average of the estimated reductions over the crediting period	<average emission reductions obtained>

A.4.5. Public funding of the CPA:

>>

<SSC-CPA to include explanation on public funding>

⁴ The number of crediting years to be extended to 10 years in case Fixed crediting period is adopted by SSC-CPA

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A.4.6. Information to confirm that the proposed small-scale CPA is not a de-bundled component

>>

<SSC-CPA to include explanation to confirm that the proposed SSC-CPA is not a de-bundled component>

A.4.7. Confirmation that small-scale CPA is neither registered as an individual CDM project activity or is part of another Registered PoA:

>>

The SSC-CPA is uniquely identified and defined in an unambiguous manner by amongst other aspects providing geographic information (geographical coordinates, location details etc), the installed capacity of the plant and the exact start date / end date of the crediting period. This information shall be cross-checked with the CME monitoring database and the list of project activities that are under validation, registered, rejected or withdrawn available in the UNFCCC website.

Further to the above, the implementing entity of the SSC-CPA shall submit an undertaking complying to the below requirement:

Sl. No	Undertakings	Status (Yes / No)
01	The SSC-CPA has not been and will not be registered as a single CDM project activity or as part of SSC-CPA under another PoA or as part of another SSC-CPA of proposed PoA	<Yes / No>
02	The SSC-CPA is identified by a Unique Identification number	<Yes / No>
03	Each project site part of SSC-CPA is identified by its unique geographic coordinates	<Yes / No>

Thus with the above assessment made, it can be established that the SSC-CPA is neither registered as an individual CDM project activity nor is part of another registered PoA.

SECTION B. Eligibility of small-scale CPA and Estimation of emissions reductions

B.1. Title and reference of the Registered PoA to which small-scale CPA is added:

>>

“National Solar Power Development Programme, India”⁵

B.2. Justification of the why the small-scale CPA is eligible to be included in the Registered PoA:

>>

With reference to SSC-PoA-DD section A.4.2.2, the eligibility criteria stated under NSPDP are confirmed by the SSC-CPA implementer(s) as under:

⁵ On the PoA registration, the corresponding reference number shall be included as reference in the subsequent SSC-CPA(s).

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Sl. No	Eligibility Criteria	Justification for SSC-CPA compliance to the eligibility criteria	Reference / Document Source used to cross-check
a.	The geographical boundary of the CPA including any time-induced boundary consistent with the geographical boundary set in the PoA;	<XXX>	<XXX>
b.	Conditions that avoid double counting of emission reductions like unique identifications of product and end-user locations (e.g. programme logo);	<XXX>	<XXX>
c.	The specifications of technology/measure including the level and type of service, performance specifications including compliance with testing/certifications;	<XXX>	<XXX>
d.	Conditions to check the start date of the CPA through documentary evidence;	<XXX>	<XXX>
e.	Conditions that ensure compliance with applicability and other requirements of single or multiple methodology/ies applied by CPAs;	<XXX>	<XXX>
f.	The conditions that ensure that CPAs meet the requirements pertaining to the demonstration of additionality	<XXX>	<XXX>
g.	The PoA-specific requirements stipulated by the CMEs including any conditions related to undertaking local stakeholder consultations and environmental impact analysis;	<XXX>	<XXX>
h.	Target group (e.g. domestic/commercial/industrial, rural/urban, grid connected/off-grid) and distribution mechanisms (e.g. direct installation);	<XXX>	<XXX>
i.	The conditions related to sampling requirements for a PoA in accordance with the approved guidelines/standard from the Board pertaining to sampling and surveys;	<XXX>	<XXX>
j.	The conditions that ensure that CPA in aggregate meets the small-scale or micro-scale threshold criteria and remain within those thresholds throughout the crediting period of the CPA;	<XXX>	<XXX>
k.	The requirements for the debundling check, in case CPAs belong to small scale (SSC) or micro scale project categories (please refer to the latest approved version of the Guidelines on assessment of debundling for SSC project activities);	<XXX>	<XXX>
l.	Conditions to provide an affirmation that funding from Annex I parties, if any, do not result in a diversion of official development assistance.	<XXX>	<XXX>
m.	The condition to ensure that the CPA shall meet all the legal requirements (i.e.	<XXX>	<XXX>

This template shall not be altered. It shall be completed without modifying/adding headings or logo, format or font.

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	clearances / NOC's) from the national / local government bodies for the successful implementation of the project activity.		
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B.3. Assessment and demonstration of additionality of the small-scale CPA, as per eligibility criteria listed in the Registered PoA:

>

<SSC-CPA implementer to include an explanation on the assessment and demonstration of SSC-CPA additionality by showing the compliance of SSC-CPA to the key criteria defined in section E.5.2 of the PoA-DD>

B.4. Description of the sources and gases included in the project boundary and proof that the small-scale CPA is located within the geographical boundary of the registered PoA.

>>

The green house gas reduced by the SSC-CPA under the PoA is carbon dioxide. This reduction will take place due to the avoidance of the fossil fuels (i.e., coal, gas and fuel oil) usage for electricity generation purpose, which otherwise would have been used for the purpose of electricity generation by thermal power plants.

As per the methodological choice AMS-I.D, the project boundary for a small-scale solar power project which supplies electricity to a grid encompasses the physical, geographical site of the renewable generation source. Thus the baseline includes the emissions related to the electricity produced by the facilities and power plants to be displaced by the SSC-CPA. This involves emissions from displaced fossil fuel use at power plants connected to the national / regional grid (see table below).

The following table shows the gases included in the project activity:

Source		Gas	Included?	Justification / Explanation
Baseline	CO ₂ emissions from electricity generation in thermal power generating units.	CO ₂	Yes	Main emission source.
		CH ₄	No	Minor emission source.
		N ₂ O	No	Minor emission source.
Project activity	Use of <mention whether SPV or CSP> technology for electricity generation using solar energy.	CO ₂	No	No emission.
		CH ₄	No	No emission.
		N ₂ O	No	No emission.

In section A.4.1.2 of the SSC-CPA-DD the exact locations along with the geographical co-ordinates of the SSC-CPA installation is provided. The description establishes that the SSC-CPA is within the geographical boundary i.e. India as specified in the SSC-PoA-DD.

B.5. Emission reductions:

B.5.1. Data and parameters that are available at validation:

>>

Data / Parameter:	EF _{grid,OM,y}
Data unit:	tCO ₂ eq/MWh
Description:	Operating Margin emission factor of the <indicate whether NEWNE or

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	Southern> grid
Source of data used:	<Indicate version and date> of Central Electricity Authority (CEA) CO ₂ Baseline Database.
Value applied:	<SSC-CPA implementer to apply the value as per the grid connectivity>
Justification of the choice of data or description of measurement methods and procedures actually applied :	The SSC-CPA owners used the latest operating margin emission factor database available on the CEA website and fix the value ex-ante.
Any comment:	The Operating Margin emission factor value determined is fixed for the entire crediting period of the SSC-CPA.

Data / Parameter:	$EF_{grid,BM,y}$
Data unit:	tCO ₂ eq/MWh
Description:	Build Margin emission factor of the <indicate NEWNE or Southern> grid
Source of data used:	<Indicate version and date> of Central Electricity Authority (CEA) CO ₂ Baseline Database.
Value applied:	<SSC-CPA implementer to apply the value as per the grid connectivity>
Justification of the choice of data or description of measurement methods and procedures actually applied :	The SSC-CPA owners used the latest build margin emission factor database available on the CEA website and fix the value ex-ante.
Any comment:	The Build Margin emission factor value determined is fixed for the entire crediting period of the SSC-CPA.

Data / Parameter:	$EF_{grid,CM,y}$
Data unit:	tCO ₂ eq/MWh
Description:	Combined Margin emission factor of the <indicate NEWNE or Southern> grid
Source of data used:	Calculated from the Operating and the Build margin emission factor.
Value applied:	<SSC-CPA implementer to apply the value as per the grid connectivity>
Justification of the choice of data or description of measurement methods and procedures actually applied :	The procedure followed to calculate the Combined Margin emission factor is justified as per the “Tool ⁶ to calculate emission factor for an electricity system, Version 2.2, Annex 12, EB 61”.
Any comment:	The Combine Margin emission factor value determined is fixed for the entire crediting period of the SSC-CPA.

⁶ <http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v2.2.0.pdf>

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B.5.2. Ex-ante calculation of emission reductions:

>>

The baseline of the SSC-CPA is developed in accordance with the AMS I.D. Version <include version>, i.e. the Combined Margin emission (in tCO₂e/MWh) of the current generation mix. The SSC-CPA reduces CO₂ emissions by substituting grid electricity generation with fossil fuel fired power plants by electricity from a renewable source. The reduction for a given year is calculated as baseline emission minus the project emission and leakage:

The emission reduction for a given year is calculated as follows:

$$ER_y = BE_y - PE_y - LE_y$$

Where,

ER_y = Emission Reduction in the yth year
 BE_y = Baseline Emission in the yth year
 PE_y = Project Emission in the yth year
 LE_y = Leakage in the yth year

Baseline Emission is calculated by multiplying the net quantity of electricity supplied by this project activity (*EG_{BL, y}*) with the CO₂ baseline emission factor for the electricity displaced due to the project (*EF_{CO2, grid, y}*) as follows:

$$BE_y = EG_{BL, y} \times EF_{CO2, grid, y}$$

$$= (XXX) \times (XXX)$$

For the SSC-CPA under the PoA, the project emissions and leakages are accounted to be nil i.e., **PE_y = LE_y = 0**. The description of the same is given in section E.6.2 of the PoA-DD. Thus the above equation reduces to:

$$ER_y = BE_y = (XXX)$$

(However, in case of *hybrid technology*, the emissions resulting from the usage of fossil fuel generator shall be accounted as *project emissions* based on the procedure explained in section E.6.2 of the PoA-DD.)

B.5.3. Summary of the ex-ante estimation of emission reductions:

>>

Year	Estimation of project activity emissions (tonnes of CO ₂ e)	Estimation of baseline emissions (tonnes of CO ₂ e)	Estimation of leakage (tonnes of CO ₂ e)	Estimation of overall emission reductions (tonnes of CO ₂ e)
Year 1	<include value>	0	0	<include value>
Year 2	<include value>	0	0	<include value>
Year 3	<include value>	0	0	<include value>
Year 4	<include value>	0	0	<include value>

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Year 5	<include value>	0	0	<include value>
Year 6	<include value>	0	0	<include value>
Year 7 ⁷	<include value>	0	0	<include value>
Total (tonnes of CO₂ e)	<include value>	0	0	<include value>

B.6. Application of the monitoring methodology and description of the monitoring plan:

B.6.1. Description of the monitoring plan:

>>

1. Monitoring Objective

The objective of the monitoring plan is to assure the complete, consistent, clear, and accurate monitoring and calculation of the project emission reductions during the whole crediting period. The SSC-CPA owner is responsible for the implementation of the monitoring plan.

2. Metering System

Table 5 shows the metering system installed by the project owner for data management of quantity of electricity supplied to the grid:

Table 5 Metering System

Monitoring Parameter	Metering System	Status (Yes / No)
Net electricity supplied to the grid by the SSC-CPA	Main Meter	Yes / No
	Back-up Meter	Yes / No

3. Monitoring Parameter

The monitoring plan, established by the implementing entity, includes the following parameters to be monitored, in line with the SSC-PoA-DD:

Net electricity supplied to the grid by the SSC-CPA

<SSC-CPA to include explanation on how net electricity is supplied to the grid>

Data / Parameter:	EG_{BL, y}
Data unit:	MWh
Description:	Net quantity of electricity export to the grid during the year y.
Source of data to be used:	<include source of data>
Value of data	<SSC-CPA implementer to apply the value as per the net electricity exported>
Description of measurement methods and procedures to be	Data Type: <measured / calculated / estimated> Recording Frequency: <include the recording frequency i.e. hourly / monthly> Calibration Frequency: <include the calibrating frequency>

⁷ The number of years of emission reduction to be extended to 10 years in case Fixed crediting period is adopted by SSC-CPA.

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applied:	Archiving Policy: <paper and / or electronic> Accuracy Class: <include the accuracy class>
QA/QC procedures to be applied:	<include the explanation on the recording procedure applied by the SSC-CPA implementer and also the QA/QC procedure employed to check the net electricity exported to the grid>
Any comment:	The Monitored Data to be kept for a minimum of two years after the end of the crediting period of each SSC-CPA.

4. Monitoring Responsibility

The SSC-CPA implementing entity will appoint personnel responsible for supervising, verifying and recording data for clear and accurate monitoring and calculation of the project emission reductions during the whole crediting period. The assigned responsibilities and the authorized persons to accomplish the same are given in Table 6 below:

Table 6 Monitoring Responsibilities

Responsibility	Authorized / Assigned person
Recording of meter reading	<authorized representative>
Maintaining log sheets	<authorized representative>
Generation of daily and monthly generation report	<authorized representative>
Data archiving and record keeping	<authorized representative>
Training of the personnel involved in the monitoring of data	<authorized representative>
Calibration of meters	<authorized representative>
Communication with PoA CME and DOE	<authorized representative>

5. QA/ QC procedure

<Include explanation on QA / QC procedure adopted by the SSC-CPA owner>

6. Crosschecking

<Include explanation on how the net electricity injected into the grid is cross-checked>

7. Procedure for handling uncertainties

<Include explanation on how the data uncertainties are handled under the SSC-CPA>

8. Data Storage and Archiving

Readings from energy meter will be collected under the supervision of the <authorized person>. The data would be recorded and stored in logs as well as in electronic form. The records are checked periodically by the <authorized person> and discussed thoroughly with the <authorized person>. The data's will be kept at safe storage for verification of emission reductions generated from the SSC-CPA. All the data monitored under the monitoring plan will be kept for two years after the end of crediting period or till the last issuance of CERs, whichever occurs later.

9. Training

All employees responsible for operation, maintenance and monitoring related to the estimation of CER will be trained by experts in accordance with the monitoring plan. The training programs include the on-site operation rules, monitoring requirements, safety codes and inspection specifications, etc.

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C.1. Please indicate the level at which environmental analysis as per requirements of the CDM modalities and procedures is undertaken. Justify the choice of level at which the environmental analysis is undertaken:

☒ Please tick if this information is provided at the PoA level. In this case sections C.2. and C.3. need not be completed in this form.

C.2. Documentation on the analysis of the environmental impacts, including transboundary impacts:

>>

Not Applicable as it is given at PoA level

C.3. Please state whether an environmental impact assessment is required for a typical CPA, included in the programme of activities (PoA), in accordance with the host Party laws/regulations:

>>

Not Applicable as it is given at PoA level

SECTION D. Stakeholders' comments

>>

D.1. Please indicate the level at which local stakeholder comments are invited. Justify the choice:

The stakeholder consultation shall be carried out at the SSC-CPA level. NSPDP involves the implementation of solar power projects across different states in India. As the stakeholder comments are likely to vary depending upon the local culture, mindset and current practices, the CME ascertained that the project participant will be in a better position to address the stakeholder concerns if the comments are invited at the CPA level.

D.2. Brief description how comments by local stakeholders have been invited and compiled:

>>

The objective of the meeting was to inform the stakeholders on the environmental and social impact of SSC-CPA and discuss their concerns regarding it. The invitations for the meeting were sent out requesting the stakeholders to participate and communicate any suggestions/objections regarding the same. On the day of meeting, the implementing entity representative presented the salient features of the company, CDM programme activity and created a general awareness. The opinions expressed by the stakeholders were recorded and will be made available at the time of validation.

Stakeholder Consultation Meeting (SHC)

- | | |
|-----------------------------|----------------|
| 1. Date of the SHC meeting | : <dd/mm/yyyy> |
| 2. Time of the SHC meeting | : <time> |
| 3. Venue of the SHC meeting | : <venue> |

Mode of Communication

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The mode(s) employed by the implementing entity to send the invitation to the local stakeholders has been briefed below (Table 7). The below list is an indicative of modes that may be proposed but SSC-CPA implementing entity may decide to use these modes or others as deemed fit for the case.

Table 7 Mode of communication to stakeholders

Mode of Invitation	Status (Yes / No)
Newspaper	Yes / No
TV / Radio announcing	Yes / No
Notice in public places / offices	Yes / No

Agenda of the SHC meeting

<SSC-CPA implementer to include agenda of the stakeholders meeting>

D.3. Summary of the comments received:

>>

<SSC-CPA implementer to include description on the proceedings of the stakeholders meeting>

Table 8 briefs the concerns that may be inter alia raised by the local stakeholders and the responses given during the SHC process.

Table 8 Comments by the local stakeholders

Stakeholder's Concern	Response given
<include the concern raised by the stakeholders>	<response given>
<include the concern raised by the stakeholders>	<response given>

D.4. Report on how due account was taken of any comments received:

>>

<Include description on how due account was taken>

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**CONTACT INFORMATION ON ENTITY/INDIVIDUAL RESPONSIBLE FOR THE SMALL-
SCALE CPA**

Organization:	
Street/P.O.Box:	
Building:	
City:	
State/Region:	
Postfix/ZIP:	
Country:	
Telephone:	
FAX:	
E-Mail:	
URL:	
Represented by:	
Title:	
Salutation:	
Last Name:	
Middle Name:	
First Name:	
Department:	
Mobile:	
Direct FAX:	
Direct tel:	
Personal E-Mail:	

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INFORMATION REGARDING PUBLIC FUNDING

<Include information on public funding involved>

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BASELINE INFORMATION

Refer section B.5 of the SSC-CPA-DD

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MONITORING INFORMATION

Refer section B.6.1 of the SSC-CPA-DD
