



Verified Carbon Standard

NINGXIA XIANGSHAN WIND FARM PROJECT

Document Prepared by Beijing Cronus Technology Consultancy Centre

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1 PROJECT DETAILS

1.1 Summary Description of the Implementation Status of the Project

Ningxia Xiangshan Wind farm Project (hereafter referred to as the Project) is located in Zhongwei City, Ningxia Hui Autonomous Region, People’s Republic of China. It is operated by Ningxia Zhongwei Aluminum New Energy Co., Ltd.

The project has a total installed capacity of 397.5MW consisting of 265 wind turbines with unit capacity of 1,500kW. The expected annual power delivered to the grid is 948,633.8 MWh. The power generated will be delivered to the Northwest Power Grid (NWPG) via Ningxia Power Grid to replace equivalent amount of electricity that would have otherwise been generated by other fossil fuel power plants. Therefore, this project could avoid GHG emissions. The estimated annual average emission reduction are 727,982 tCO₂e.

This monitoring period is from 01/10/2021-31/08/2022 (335days). The total net electricity supplied to the grid by the project in this monitoring period are 922,010.726 MWh and the emission reductions in this monitoring period are 707,545 tCO₂e. The project started construction on 01/11/2016 and starts commercial operation on 15/04/2017 and fully operation on 20/07/2017.

1.2 Sectoral Scope and Project Type

This category would fall within sectoral scope 1: energy industries (Renewable sources).

Project type: wind power project.

This project is not grouped project.

1.3 Project Proponent

Organization name	Ningxia Zhongwei Aluminum New Energy Co., Ltd
Contact person	Sun Ping
Title	Manager
Address	No 218, Xinchang West Road, Yinchuan City
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1.4 Other Entities Involved in the Project

Organization name	Beijing Cronus Technology Consultancy Centre
Role in the Project	Project participant
Contact person	Li Qiang
Title	Manager
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1.5 Project Start Date

15/04/2017 (started commissioning, which means the date that started to generate GHG emission reductions)

1.6 Project Crediting Period

The first VCS crediting period of the Project is from 15/04/2017 to 14/04/2027 (10 years, renewable). The total crediting period is from 15/04/2017 to 14/04/2047 (totally 30 years), which has been justified in the Joint Validation & Verification Report of the registered Joint VCS PD & MR of this project activity. Practically, the ending date of total crediting period of this project activity will consider the lifetime of the project activity and will not exceed 14/04/2047.

1.7 Project Location

The project is located southwest of Zhongwei City, Ningxia Hui Autonomous Region, People's Republic of China. The coordinates of the proposed project location are 106°41'32" to 108°23'65" east longitude and 37°14'05" to 39°05'23" north latitude. The site is 1,700-1,350m above sea level. Fig. 1 shows the location of the project.



1.8 Title and Reference of Methodology

The project applies the Approved consolidated baseline and monitoring methodology ACM0002 “Consolidated methodology for grid-connected electricity generation from renewable sources” (Version 19.0).

The methodology also refers to the following tools:

Tool to calculate the emission factor for an electricity system (Version 07.0).

1.9 Participation under other GHG Programs

The Project has not been applied for CDM or other GHG programs. The emission reductions from 01/10/2021 to 31/08/2022 have been applied for VCS credits. They have not and will not be claimed for other kind of GHG credits.

1.10 Other Forms of Credit

The Project has not been claimed for any other forms of credit.

1.11 Sustainable Development Contributions

The project provides many benefits that will help achieve China's Sustainable Development Goals (SDG)¹, a set of 17 universal goals covering the thematic areas of environmental, economic and social development.



The project will directly contribute to sustainable development in several ways as shown below:

- Provide clean energy. The project makes use of wind to generate electricity and heat. The clean electricity generation of this project is supplied to NWPG to replace the same amount of electricity that would have otherwise been supplied by NWPG, which is dominated by fossil fuel fired electricity. This helps diversify power structure of the NWPG and reduce the dependence on fossil fuels. This contributes to one of the China's actions for promoting the sustainable developing, "By 2030, increase the share of non-fossil fuels in primary energy consumption to about 20 percent"; (SDG 7). In this monitoring period, the net electricity generation is 922,010.726MWh.
- Provide decent work. The project provides 65 employment opportunities related to the operation and maintenance of the power plant, which meets one of the China's action plans "by

¹ https://www.fmprc.gov.cn/mfa_eng/zxxx_662805/W020161014332600482185.pdf

2030, achieve full and productive employment and decent work for all women and men, including for young people and persons with disabilities, and equal pay for work of equal value.” (SDG 8). The employee list is shown in appendix 1.

- Reduce CO₂ emissions. The project utilizes wind to generate electricity to replace the same amount of electricity that would have otherwise been generated by fossil fuel power plants. That means the project will reduce GHG emissions to local environment. This contributes to achieving one of China’s stated sustainable development priorities “Actively adapt to climate change and strengthen resistance capacity to climate risks in agriculture, forestry, water resources and other key fields, as well as cities, coastal regions and ecologically vulnerable areas”; (SDG 13). The total emission reductions in this monitoring period are 707,545tCO₂e.

Table 1: Sustainable Development Contributions

Row number	SDG Target	SDG Indicator	Net Impact on SDG Indicator	Current Project Contributions	Contributions Over Project Lifetime
1)	7.2	7.2.1 Renewable energy share in the total final energy consumption	Implemented activities to decrease	During this monitoring period, 922,010.726MWh renewable electricity is generated and exported to NWPB.	From the start date of project operation to the end date of this monitoring period, 5,510,658.48MWh ² renewable electricity is generated.
2)	8.3	8.3.1 Proportion of informal employment in total employment, by sector and sex	Implemented activities to increase	No further changes this monitoring period	The project provides 65 (including 13 females) long-term job opportunities for local people.
3)	13	Tonnes of greenhouse gas emissions avoided or removed	Implemented activities to increase	By installing wind turbine generators for electricity generation, this project has prevented the release of 707,545tonnes CO ₂ into the atmosphere during this monitoring period.	From the start date of project operation to the end date of this monitoring period, 4,229,223tonnes ³ of CO ₂ emissions are avoided.

² 2,001,008.63+1,016,933.218+813,433.256+757,272.656+922,010.726=5,510,658.486MWh

³ 1,535,574+780,389+624,588+581,127+707,545=4,229,223tCO₂

2 SAFEGUARDS

2.1 No Net Harm

The Environmental Impact Assessment (EIA) Report for the proposed project was compiled by Ningxia Dingxing Consulting company in Ningxia Hui Autonomous Region. The EIA Report for the proposed project has been approved by the Environmental Protection Bureau of Ningxia Hui Autonomous Region on 05/07/2015, with approval No. Ninghuanbiao [2015] No.58. According to the approval comments of the EIA Report by the Environmental Protection Bureau of Ningxia Autonomous Region, the environmental impacts likely to be caused by the project are analyzed.

Construction Phase:

Ecological Impact

Because the impeller of the wind turbine of the proposed project is 121m, the flight height of the bird migration is usually lower 1000m, and to the small birds the flight height is less than 300m based on the information. Therefore, the proposed project has little impact on the birds' migration.

Atmosphere Impact

The main air pollution sources during the construction period include off-gases from the operation of many kinds of machines. And the pollutant source is scattered with little emission. Thus, the construction will not cause much negative impact on the local air environment.

Wastewater Impact

The waste water from construction is mainly wastewater from the construction activity and the sewage from construction staff. The construction waste water was mainly sediment waste water, with some measures to reduce the impact, including collecting, depositing etc., and then recycled to clean the construction sites. And the sewage from construction staff is mainly used to green and fall dust. So, the wastewater will not have the impact on the local water environment.

Noise impact

During the construction period, the noise of the construction is between 84dB and 105dB, mainly including piling machine, loading shovel and other transport vehicles. Because of the proposed project site is located in the hill and there is few residents. Furthermore, the sensitive region is at a distance of 400m away from the wind farm. According to relative standards, some steps are to be taken to reduce the noise impact. So the noise impact has little impact on the project site.

Solid Waste Impact

The solid wastes in the construction period including the construction wastes and household garbage will be collected. The construction wastes will be treated on site and the household

garbage will be moved to a designated site to be disposed properly. So the solid wastes will not have the impact on the environment.

Transportation Impact

There is not heavy transportation load to the project site. Therefore, the transportation impact has little impact on the nearby residents.

Operation Phase:

Ecological Impact

Due to the low noise of the wind turbines, the proposed project has no effect to the birds during the operation period. Because there are no residents and other radio communication facilities within the assessment range, the electromagnetic radiation of the proposed project has little impact on the surrounding environment.

Atmosphere Impact

During the operation period, the emission resources are mainly from the restaurant in the project site. Using the clean fuel and discharge after purification, there is no impact on the local atmosphere impact.

Wastewater Impact

The proposed project has the 1.0 m³/d wastewater, which has been biochemical treatment, used to fall dust with surrounding areas. Hence, the waste water will not have the impact on the local water environment.

Noise impact

There is the noise of the wind turbines operation during the operation time. The nearest resident regions are 400m away from the wind farm, so the noise does not influence the residential districts nearest to the site.

Solid Waste Impact

After the project completed, the solid waste is mainly household garbage with the output 2.4t/a, which should be airtight and stored in the control centre, then moved to the garbage collected site. And the waste oil of wind turbine is about 99kg/a, which is the hazardous waste and should be recycled and disposed by the manufacturer when they have maintained the wind turbine based on the relative hazardous waste disposal regulation. So, the solid wastes will not have the impact on the environment.

Conclusion

After the above measures are performed, the negative impacts on environment will be minimized below the requirements of laws and regulations during the construction and operational period. Therefore, the project will do no net harm to environment and social development.

2.2 Local Stakeholder Consultation

To let the public realize the objective of the proposed project, support and cooperate with construction of the project, and heighten the environmental benefits and social benefits of the project, the project proponent developed a stakeholders' survey of the project in Nov 2017, to collect comments and requirement of public in the related region.

The first stage

The public participation was organized in Nov 2016 for collecting stakeholder's views and opinions mainly focused on the environmental impacts through releasing questionnaire and public announcement, partly by interview one by one.

Medium bulletin: make medium bulletin in the local residential area near the location site and release bulletin survey of stakeholders in the residential area near the project construction site. The bulletin contents include general description of the proposed project, public participation load table and contact method.

Questionnaire survey: The survey objects include local government and related departments of Xiangshan County, the local villagers living nearby Xiangshan Wind power project. During the survey of stakeholders, 150 questionnaires were released, and 145 questionnaires were got back, the return ratio is 96.7%. In addition, 40 people is interviewed and consulted.

The second stage

To know the public's suggestions and advices mainly on the issues of VCS application of the project, the project owner did the stakeholders' survey in Nov 2017. The survey was conducted in Xiangshan County. 46 questionnaires were released, and all were got back.

The survey shows the stakeholders believe that the VER project activity will have positive impacts on the local ecology and employment. Some stakeholders expressed concerns about potential increased soil erosion in the area due to the project activity. All stakeholders expressed their support to the proposed project.

To keep on-going communications with local stakeholders, the project owner public its telephone through bulletin and oral notice to local people. Anyone who have comments on the project could phone the project owner directly. Besides, the project owner also put a grievance book in the office of wind plant and some villages. People can leave their grievance or suggestions on the book.

No comments were received in this monitoring period.

2.3 AFOLU-Specific Safeguards

This project is not an AFOLU project. Therefore, this section is not applicable.

3 IMPLEMENTATION STATUS

3.1 Implementation Status of the Project Activity

The proposed project is to utilize wind resources for electricity generation in Zhongwei city, Ningxia Autonomous Region, P. R. China. The project involves the installation of 265 sets of 1,500 kW wind turbines. The total installed capacity of the project is 397.5MW. Estimated annual power generation is 948,633.8MWh. The estimated annual operation hours are 2,386.5h and the estimated plant load factor is 27.2%. Technical parameters of the wind turbines employed by the Project are illustrated in Table 1.

Table 1. Main technical parameters of key equipment in the Project

Wind turbine	
Rated capacity	1,500kW
Impeller diameter	82~89m
Wheel hub height	70m
Cut-in wind speed	3.0m/s
Rated wind speed	10.5m/s
Cut-out wind speed	25m/s
Max design wind speed	52.5m/s
Rated voltage	690V
Manufacturer	Dongfang Electric Corporation Dongfang Turbine Co., Ltd
Designed lifetime	20 years

The technologies employed in the project activity are domestic technologies, and no technology transfer activity involved. The project started construction on 01/11/2016 and starts commercial operation on 15/04/2017.

This monitoring period covers from 01/10/2021 to 31/08/2022. During this monitoring period, the Project was implemented in line with the monitoring plan. And in this monitoring period, the wind farm runs well, no equipment is overhauled or replaced. No events or emergency which may impact the emission reductions and monitoring occurred during this monitoring period.

2.1.1 Methodology Deviations

There is no methodology deviation in this monitoring period.

2.1.2 Project Description Deviations

There are no project description deviations in this monitoring period.

3.2 Grouped Projects

Not applicable as this is not a grouped project.

4 DATA AND PARAMETERS

4.1 Data and Parameters Available at Validation

Data / Parameter	$EF_{grid,BM,y}$
Data unit	tCO ₂ /GJ
Description	Build margin CO ₂ emission factor in year y
Source of data	National public data
Value applied	0.3232, the calculation process is shown in section 3.1 of registered PD
Justification of choice of data or description of measurement methods and procedures applied	The data source is from public data of China DNA.
Purpose of Data	Calculation of baseline emissions
Comments	/

Data / Parameter	$EF_{grid,OM,y}$
Data unit	tCO ₂ /GJ
Description	Operating margin CO ₂ emission factor in year y
Source of data	National public data
Value applied	0.9155, the calculation process is shown in section 3.1 of registered Joint PD & MR.
Justification of choice of data or description of measurement methods and procedures applied	The data source is from public data of China DNA.
Purpose of Data	Calculation of baseline emissions
Comments	/

Data / Parameter	$EF_{grid,CM,y}$
Data unit	tCO ₂ /GJ
Description	Combined margin CO ₂ emission factor in year y
Source of data	National public data
Value applied	0.7674, the calculation process is shown in section 3.1 of

	registered Joint PD & MR.
Justification of choice of data or description of measurement methods and procedures applied	The data source is from public data of China DNA.
Purpose of Data	Calculation of baseline emissions
Comments	/

4.2 Data and Parameters Monitored

Data / Parameter	EG _{facility,y}																																											
Data unit	MWh																																											
Description	Quantity of net electricity generation supplied by the Project to the grid in year y																																											
Source of data	Meter Recordings																																											
Description of measurement methods and procedures to be applied	Grid-connected electricity generated by the project is monitored through electricity meters installed at the transform substation and recorded monthly. The project owner is responsible for the monitoring activities. The accuracy of the meters are 0.2s.																																											
Frequency of monitoring/recording	Measured continuously and recorded monthly																																											
Value monitored	922,010.726																																											
Monitoring equipment	The information of the electricity meters are shown in the following table. The main information of the meters is shown below:																																											
	<table border="1"> <thead> <tr> <th>Meter No.</th> <th>Type</th> <th>Serial No.</th> <th>Accuracy</th> <th>Calibration Date</th> <th>Valid Date</th> </tr> </thead> <tbody> <tr> <td rowspan="2">M522 (main meter)</td> <td rowspan="2">DSSD8848</td> <td rowspan="2">080002009870</td> <td rowspan="2">0.2S</td> <td>19/03/2021</td> <td>18/03/2022</td> </tr> <tr> <td>09/03/2022</td> <td>08/03/2023</td> </tr> <tr> <td rowspan="2">M533 (main meter)</td> <td rowspan="2">DSSD8848</td> <td rowspan="2">080002009822</td> <td rowspan="2">0.2S</td> <td>19/03/2021</td> <td>18/03/2022</td> </tr> <tr> <td>09/03/2022</td> <td>08/03/2023</td> </tr> <tr> <td rowspan="2">M523 (backup meter)</td> <td rowspan="2">DSSD8848</td> <td rowspan="2">080002009875</td> <td rowspan="2">0.2S</td> <td>19/03/2021</td> <td>18/03/2022</td> </tr> <tr> <td>09/03/2022</td> <td>08/03/2023</td> </tr> <tr> <td rowspan="2">M534 (backup meter)</td> <td rowspan="2">DSSD8848</td> <td rowspan="2">080002009872</td> <td rowspan="2">0.2S</td> <td>19/03/2021</td> <td>18/03/2022</td> </tr> <tr> <td>09/03/2022</td> <td>08/03/2023</td> </tr> </tbody> </table>						Meter No.	Type	Serial No.	Accuracy	Calibration Date	Valid Date	M522 (main meter)	DSSD8848	080002009870	0.2S	19/03/2021	18/03/2022	09/03/2022	08/03/2023	M533 (main meter)	DSSD8848	080002009822	0.2S	19/03/2021	18/03/2022	09/03/2022	08/03/2023	M523 (backup meter)	DSSD8848	080002009875	0.2S	19/03/2021	18/03/2022	09/03/2022	08/03/2023	M534 (backup meter)	DSSD8848	080002009872	0.2S	19/03/2021	18/03/2022	09/03/2022	08/03/2023
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M523 (backup meter)	DSSD8848	080002009875	0.2S	19/03/2021	18/03/2022																																							
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QA/QC procedures to be applied	The electricity meters are calibrated annually by qualified entity																																											

	according to national standards so that the metering equipments shall have sufficient accuracy. The electricity records are crosschecked with Electricity Transaction Note (ETN).
Purpose of the data	Calculation of baseline emissions
Calculation method	Measured directly by electricity meters. The exact data were the electricity delivered to the power grid minus the electricity supplied by the power grid. The data were measured continuously and recorded monthly.
Comments	/

4.3 Monitoring Plan

1. Monitoring objective

The objective of this monitoring plan is to ensure the complete, consistent, clear, and accurate monitoring and calculation of the project emission reductions during the entire crediting period. The project owner is responsible for the implementation of the monitoring plan, and the grid company cooperates with the project owner.

2. Monitoring System Organization Chart

The Project owner will set up an Emission Reduction monitoring team and the team manager of which will be assigned accordingly. The team is charge of collecting, monitoring and verifying the data. The operational and management structure is as follows:

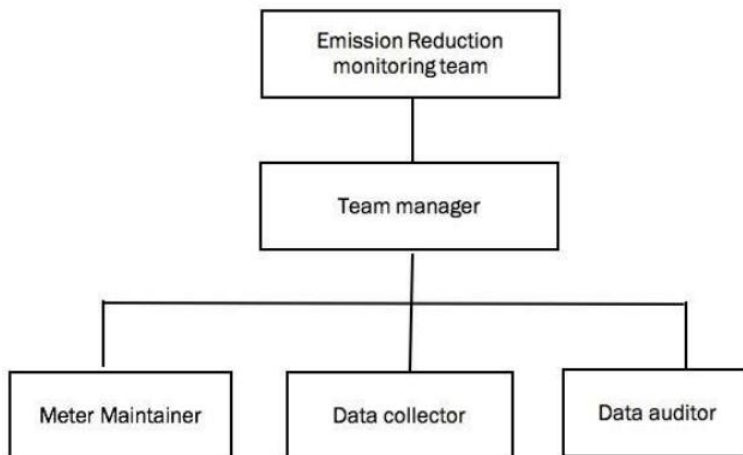


Figure 2. Monitoring structure

3. The monitoring method and equipments installation

Power generated by the project are fed into the Ningxia Power Grid through transmission line. Four bi-directional electricity meters (two main meters and two backup meters) are installed on

the transform substation to directly and continuously measure the exported and imported electricity by the project activity. To be conservative, the net power supplied to grid by the project is calculated as “ $EG_{\text{facility},y} = EG_{\text{export},y} - EG_{\text{import},y}$ ” during the monitoring period. $EG_{\text{export},y}$ is electricity exported to the grid by the project (MWh) and $EG_{\text{import},y}$ is electricity imported to the project activity by the grid.

The monthly readings of electricity meters are recorded at 24:00 of the last day of each month. The ETN is prepared by the grid company according to the meters and confirmed by the project owner. The meter records are cross checked by the ETN. The conservative data between the meter readings and ETN are used to calculate ERs during this monitoring period.

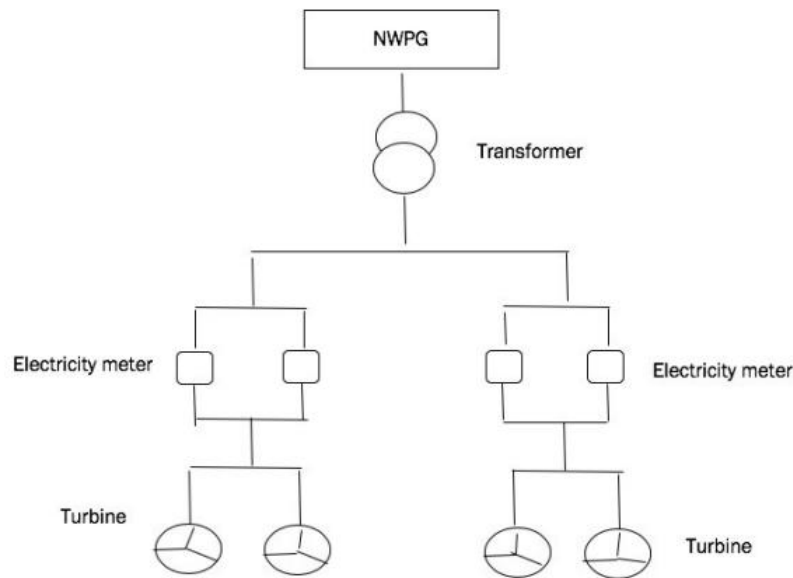


Figure 3. Line Diagram

4. Quality Assurance and Quality Control (QA/QC)

1) Calibration

The electricity meters will be calibrated annually. The electric meters will be calibrated by an accredited calibration agency. Calibration certificates of the accredited calibration agency and the relevant calibration documents will be collected by the QA/QC department and transferred to technical department for archiving. The accuracy of electricity meter(s) is 0.2s.

2) Corrective actions

If problems which can affect the quality of data occur, the QA/QC department will initiate and supervise the implementation of corrective actions.

3) Internal audit

Internal audit is independent. Internal audit procedure will be initiated under any of the following circumstances:

- modification of the monitoring system
- prior to verification

The monitoring system will be checked on whether the monitoring system runs properly and whether the monitored results are correct. Secondly, spot check of daily/monthly data report will be undertaken.

5. Data management

All the data are continuously monitored, recorded by the data collector monthly and aggregated yearly for emission reduction calculations. These data are reviewed by the data auditor and checked by team manager. The file documents are copied and kept in specific place. All digital files are copied by hard disk. These documents will be provided to DOE for verification and kept until 2 years after the end of the crediting period.

6. Procedure of emergency handling

In case the main meter is out of order, it shall be inspected, repaired, or replaced immediately by the professional staff and quantity of net electricity generation supplied by the Project to the grid shall be jointly determined by the Project Owner and the power grid company. A conservative and reasonable estimate of the readings shall be determined and conservative values shall be used to estimate emission reductions.

5 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

5.1 Baseline Emissions

Baseline emissions include only CO₂ emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity. The baseline emissions are to be calculated as follows:

$$BE_y = EG_{PJ,y} \times EF_{grid,CM,y}$$

Where:

BE_y	= baseline emissions in year y (tCO ₂ e)
$EG_{PJ,y}$	=Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the VCS project activity in year y (MWh/yr);
$EF_{grid,CM,y}$	=Combined margin CO ₂ emission factor for grid connected power generation in year y. It is calculated using the latest version of the Tool to calculate the emission factor for an electricity system. And the result is fixed in the crediting period (tCO ₂ e/MWh). According to the registered PD, $EF_{grid,CM,y}=0.7674$ tCO ₂ e/MWh.

Calculation of $EG_{PJ,y}$

The calculation of $EG_{PJ,y}$ is different for (a) greenfield plants, (b) retrofits and replacements, and (c) capacity additions. The project activity is the installation of a new grid-connected renewable power plant/unit at a site where no renewable power plant was operated prior to the implementation of the project activity, then

$$EG_{PJ,y} = EG_{\text{facility},y}$$

$EG_{PJ,y}$ = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the VCS project activity in year y (MWh/yr)

$EG_{\text{facility},y}$ = Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (MWh/yr)

The yearly electricity volume and baseline emissions are listed in following table 2.

Table 1. Baseline emissions

Monitoring Period	Meter reading records (M522)	Meter reading records (M533)	Total in meter reading records	Total in ETNs	Electricity exported to the grid by the project ($EG_{\text{export},y}$)
	MWh	MWh	MWh	MWh	MWh
	A	B	C=A+B	D	E=Min(C,D)
01/10/2021-31/10/2021	37,870.056	40,218.430	78088.486	78,088.486	78,088.486
01/11/2021-30/11/2021	42,070.518	40,539.996	82610.514	82,610.514	82,610.514
01/12/2021-31/12/2021	41,947.458	42,608.328	84555.786	84,555.786	84,555.786
01/01/2022-31/01/2022	38,898.538	40,943.364	79841.902	79,841.902	79,841.902
01/02/2022-28/02/2022	45,676.512	44,744.770	90421.282	90,421.282	90,421.282
01/03/2022-31/03/2022	47,304.306	46,501.574	93805.880	93,805.880	93,805.880
01/04/2022-30/04/2022	41,883.156	45,652.614	87535.770	87,535.770	87,535.770
01/05/2022-31/05/2022	42,583.282	45,127.544	87710.826	87,710.826	87,710.826
01/06/2022-30/06/2022	38,197.054	42,819.798	81016.852	81,016.852	81,016.852
01/07/2022-31/07/2022	42,035.252	40,012.938	82048.190	82,048.190	82,048.190
01/08/2022-31/08/2022	40,509.168	37,988.202	78497.370	78,497.370	78,497.370
Total in this monitoring period	458,975.300	467,157.558	926,132.858	926,132.858	926,132.858

Table 2. Monitoring data of $EG_{import,y}$

Monitoring Period	Meter reading records (M522)	Meter reading records (M533)	Total in meter reading records	Total in ETNs	Electricity imported to the grid by the project ($EG_{import,y}$)
	MWh	MWh	MWh	MWh	MWh
	F	G	H=F+G	I	J=max(H,I)
01/10/2021-31/10/2021	151.564	221.620	373.184	373.184	373.184
01/11/2021-30/11/2021	184.268	230.594	414.862	414.862	414.862
01/12/2021-31/12/2021	188.846	197.694	386.540	386.540	386.540
01/01/2022-31/01/2022	168.700	223.776	392.476	392.476	392.476
01/02/2022-28/02/2022	183.946	139.636	323.582	323.582	323.582
01/03/2022-31/03/2022	146.132	198.464	344.596	344.596	344.596
01/04/2022-30/04/2022	193.550	215.460	409.010	409.010	409.010
01/05/2022-31/05/2022	189.868	227.962	417.830	417.830	417.830
01/06/2022-30/06/2022	142.002	175.196	317.198	317.198	317.198
01/07/2022-31/07/2022	214.564	217.154	431.718	431.718	431.718
01/08/2022-31/08/2022	150.346	160.790	311.136	311.136	311.136
Total in this monitoring period	1,913.786	2,208.346	4,122.132	4,122.132	4,122.132

 Table 3. Calculation of BE_y

Monitoring Period	Electricity exported to the grid by the project ($EG_{export,y}$)	Electricity imported from the grid ($EG_{import,y}$)	Net electricity supplied to the grid ($EG_{facility,y}$)	$EF_{grid,CM,y}$	Baseline emission (BE_y)
	E	J	K=E-J	L	M=L*K
	MWh	MWh	MWh	tCO ₂ /MWh	tCO ₂ e
01/10/2021-31/10/2021	78,088.486	373.184	77,715.302	0.7674	59,638
01/11/2021-30/11/2021	82,610.514	414.862	82,195.652	0.7674	63,076
01/12/2021-31/12/2021	84,555.786	386.540	84,169.246	0.7674	64,591

01/01/2022-31/01/2022	79,841.902	392.476	79,449.426	0.7674	60,969
01/02/2022-28/02/2022	90,421.282	323.582	90,097.700	0.7674	69,140
01/03/2022-31/03/2022	93,805.880	344.596	93,461.284	0.7674	71,722
01/04/2022-30/04/2022	87,535.770	409.010	87,126.760	0.7674	66,861
01/05/2022-31/05/2022	87,710.826	417.830	87,292.996	0.7674	66,988
01/06/2022-30/06/2022	81,016.852	317.198	80,699.654	0.7674	61,928
01/07/2022-31/07/2022	82,048.190	431.718	81,616.472	0.7674	62,632
01/08/2022-31/08/2022	78,497.370	311.136	78,186.234	0.7674	60,000
Total in this monitoring period	926,132.858	4,122.132	922,010.726	/	707,545

5.2 Project Emissions

According to the ACM0002, the emission of wind power project activity is zero, i.e. $PE_y=0$.

5.3 Leakage

According to ACM0002, the leakage of wind power project is not needed to be considered.

5.4 Net GHG Emission Reductions and Removals

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Net GHG emission reductions or removals (tCO ₂ e)
01/10/2021- 31/08/2022	707,545	0	0	707,545
Total	707,545	0	0	707,545

In according with the registered PD, $ER_y = BE_y - PE_y$

The annual emission reductions estimated in the PDD are 727,982 tCO₂e. This monitoring period is from 01/10/201 to 31/08/2022 (335 days). The ex-ante emission reductions estimation for this monitoring period are $727,982/365*335=668,148\text{tCO}_2\text{e}$. The actual emission reductions in this monitoring period are 707,545CO₂e, which is 5.9% more than the estimation for this monitoring period. This will not impact the additionally of the project activity as the sensitivity analysis of the project activity shows that the IRR will not exceeds benchmark until an 8.2% increase in Grid-connected electricity. The main reason for the electricity generation increase is that the wind flow in this monitoring period are larger than the designing

value in the FSR, the management skills of the plant improves gradually and the wind power accommodation capacity of the grid is increasing.

APPENDIX 1: < EMPLOYEE LIST>

序号(No.)	姓名 (Name)	性别 (Gender)
1	张红波	男
2	刘璐	男
3	李志超	男
4	李英	女
5	王春燕	女
6	李淑燕	女
7	裴丽丽	女
8	徐迎华	女
9	徐艳玲	女
10	乔振东	男
11	唐桂英	女
12	丁超	女
13	刘红宇	男
14	周际	男
15	王悦	女
16	马红军	男
17	肖红伟	男
18	周彦明	男
19	董秀文	男
20	杨利	男
21	邹文利	男
22	胡萍萍	女
23	薛金英	女
24	李宏有	男
25	李杰	男
26	刘立文	男
27	李军	男
28	陈向义	男
29	陈文富	男
30	张成龙	男
31	孟祥兵	男
32	刘野	男
33	陈宝成	男
34	师立志	男
35	朱照东	男

36	李晓东	男
37	殷海龙	男
38	宁宽	男
39	李学义	男
40	陈斌	男
41	张春雨	女
42	李红	男
43	殷学文	男
44	徐记华	男
45	刘博	男
46	王智	男
47	马越	男
48	朱国	男
49	李帅	男
50	赵海涛	男
51	何权利	男
52	谢广志	男
53	梁军	男
54	马越涛	男
55	刘志	男
56	孙军	男
57	王平	男
58	姚夏	男
59	李军	男
60	马杰	男
61	米淑兰	女
62	张海	男
63	王玉金	男
64	杨阳	男
65	赵明	男