RENEWABLE POWER PROJECT BY ANIMALA WIND POWER PRIVATE LIMITED

Document Prepared by Infinite Solutions

Project Title	Renewable Power Project by Animala Wind Power Private Limited
Version	03
Report ID	VVER38
Date of Issue	15-April-2021
Project ID	1787
Monitoring Period	04-October-2019 to 31-Decemeber-2020 (Inclusive of both days)
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1 PROJECT DETAILS

1.1 Summary Description of the Implementation Status of the Project

The main purpose of this project activity is to generate clean form of electricity through renewable wind energy sources. The project activity involves installation of 84 MW wind power project in Andhra Pradesh state of India.

Over the 10 years of first crediting period, the project will replace anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 163,843 tCO2e per year, thereon displacing 172,922 MWh/year amount of electricity from the generation-mix of power plants connected to the Indian grid, which is mainly dominated by thermal/fossil fuel based power plant.

The details of the project and their location of installation are mentioned in the table below: -

Name of Investor	Capacity in MW	COD	Connection with Grid	State	Usage
Animala Wind Power Private Limited	84 MW	30-March-2017	Indian Grid	Andhra Pradesh	Sale to State DISCOM

Total emission reductions achieved in this monitoring period:

During the Current Monitoring Period from 04-October-2019 to 31-Decemeber-2020 (First and last date included), the project activity has supplied 142,781 MWh of electricity, and thus contributing to the GHG reductions 135,284 tCO_2e.

1.2 Sectoral Scope and Project Type

The project activity falls under the following Sectoral scope and Project Type:

Sectoral Scope : 01 - Energy industries (renewable / non-renewable sources) **Project Type** : I - Renewable Energy Projects

Project Category : Grid-connected electricity generation from renewable sources ACM0002- Version 18.1[1]

The project is not a grouped project activity.

1.2 Project Proponent

Organization name	Animala Wind Power Private Limited
Contact person	Murali Krishnam Raju M
Title	AGM - Commercial
Address	PLOT NO. #1131/A, ROAD NO. 36 JUBILEE HILLS, HYDERABAD 500033.TELANGANA, INDIA.
Telephone	+91 40 40300100
Email	info@greenkogroup.com

1.3 Other Entities Involved in the Project

Organization name	Infinite Solutions
Role in the Project	Project Consultant
Contact person	Mr. Jimmy Sah
Title	Head – Sustainability
Address	214-215 Milinda Manor, Opp. Next Treasure Island, 2 RNT Marg, Indore – 452001,India
Telephone	+91-9644130430
Email	jimmy@infisolutions.org

[1] http://cdm.unfccc.int/methodologies/DB/5725LCHYPYM4I1V8OD9SFYVAMFFWNP

1.4 Project Start Date

Start date of the project activity is the earliest date of interconnection with the grid i.e. 30-March-2017. This is the date of commissioning of 84 MW Wind Project activity by Animala Wind Power Private Limited.

The details of the commissioning dates of the individual project activity are mentioned in the section 1.1 of this report.

1.5 Project Crediting Period

Crediting Period Start date : 30-March-2017

Crediting Period End date : 29-March-2027

The project activity adopts renewable crediting period of 10 years period which can be renewed for maximum 2 times.

1.6 Project Location

The details of the project locations are mentioned in the table below:

Name of Investor	Capacity (MW)	Village	Tehsil/Mandal	District	State
Animala Wind Power Private Limited	84 MW	Animala	-	YSR Kadapa	Andhra Pradesh

Sr.No	WTG no	Latitude (N)	Longitude (E)
1	T-01	14° 30' 43.6896"	78° 33' 51.8740"
2	T-02	14° 30' 34.0092"	78° 33' 43.6337"
3	T-03	14° 30' 26.7768"	78° 33' 32.8297"
4	T-04	14° 30' 17.5572"	78° 33' 25.3193"
5	T-05	14° 30' 10.0044"	78° 33' 15.0867"
6	T-06	14° 30' 07.0884"	78° 31' 46.2534"
7	T-07	14° 30' 02.2896"	78° 33' 05.1231"

8	T-08	14° 29' 53.3796"	78° 32' 55.9407"
9	T-09	14° 29' 51.1728"	78° 31' 26.5342"
10	T-10	14° 29' 43.9872"	78° 32' 47.1977"
11	T-11	14° 29' 42.1152"	78° 31' 18.7235"
12	T-12	14° 29' 35.4660"	78° 32' 34.8735"
13	T-13	14° 29' 33.6912"	78° 31' 09.4371"
14	T-14	14° 29' 26.6028"	78° 32' 23.7552"
15	T-15	14° 29' 24.5976"	78° 31' 01.5269"
16	T-16	14° 29' 17.6640"	78° 32' 15.2081"
17	T-17	14° 29' 04.6068"	78° 31' 30.3893"
18	T-18	14° 29' 08.3328"	78° 32' 05.9647"
19	T-19	14° 28' 57.0216"	78° 32' 03.7197"
20	T-21	14° 28' 27.3576"	78° 31' 38.5797"
21	T-22	14° 28' 15.6828"	78° 31' 32.6008"
22	T-23	14° 28' 10.0560"	78° 31' 23.1172"
23	T-24	14° 27' 32.0904"	78° 30' 35.7772"
24	T-25	14° 27' 22.1940"	78° 30' 28.9788"
25	T-26	14° 27' 12.8484"	78° 30' 21.8072"
26	T-27	14° 27' 03.9204"	78° 30' 13.7969"
27	T-28	14° 26' 53.6244"	78° 30' 09.1727"
28	T-29	14° 26' 42.9216"	78° 29' 47.3992"

29	T-34	14° 29' 59.4960"	78° 31' 35.6886"
30	T-35	14° 31' 37.7472"	78° 35' 07.3721"
31	T-36	14° 31' 05.0772"	78° 34' 24.9257"
32	T-37	14° 30' 55.2564"	78° 34' 15.7850"
33	T-38	14° 29' 12.1056"	78° 31' 38.3174"
34	T-39	14° 31' 14.4696"	78° 34' 36.8090"
35	T-41	14° 30' 48.9204"	78° 34' 03.8020"
36	T-45	14° 22' 49.5120"	78° 26' 18.4832"
37	T-46	14° 23' 47.9256"	78° 26' 30.9294"
38	T-48	14° 23' 17.1996"	78° 26' 10.2938"
39	T-49	14° 23' 01.7628"	78° 26' 11.4041"
40	T-50	14° 23' 25.6992"	78° 26' 32.5505"
41	T-51	14° 31' 23.1528"	78° 34' 46.3966"
42	T-52	14° 31' 30.4860"	78° 34' 57.3680"

The project locations have been shown in the map below:





1.7 Title and Reference of Methodology

Title : Grid-connected electricity generation from renewable sources

Reference : The project activity meets the eligibility criteria of large scale project as it is more than 15 MW

Methodology : ACM0002: Grid-connected electricity generation from renewable sources - Version 18.1[2]

Type I : Energy industries (renewable / non-renewable sources) Category: Approved Consolidated Methodology (ACM0002)

Type I : Energy industries (renewable / non-renewable sources) Category : Approved Consolidated Methodology (ACM0002)

Tools referred with above methodology and applicable for project activity are:

- Tool to calculate the emission factor for an electricity system[3] - Version 06.0 (EB 97, Annex 07)
- Methodological Tool- Tool for the demonstration and assessment of additionality[4] – Version 07.0.0 (EB 70, Annex 08)

1.8 Participation under other GHG Programs

The project proponent hereby confirms that the project has not participated under other GHG Programs. The undertaking from PP has been submitted for no any double accounting for current monitoring period and project activity is not participated any other GHG program other than VCS.

1.9 Other Forms of Credit

The project activity is not availing any REC benefits and the same can be confirmed from publically available link of REC generators.

[2] http://cdm.unfccc.int/methodologies/DB/5725LCHYPYM4I1V8OD9SFYVAMFFWNP

[3] http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v6.pdf

[4] http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-01-v7.0.0.pdf

Web-link: https://www.recregistryindia.nic.in/index.php/general/publics/registered_regens PP has also submitted undertaking for not availing other forms of environmental credit for the same crediting period under consideration.

1.10 Sustainable Development

Contribution to sustainable development:

Ministry of Environment, Forests and Climate Change, GoI has stipulated economic, social, environment and technological well-being as the four indicators of sustainable development. The project contributes to sustainable development using the following ways.

- **Social well-being:** The project would help in generating employment opportunities during the construction and operation phases. The project activity will lead to development in infrastructure in the region like development of roads and also may promote business with improved power generation.
- **Economic well-being:** The project is a clean technology investment in the region, which would not have been taken place in the absence of the VCS benefits the project activity will also help to reduce the demand supply gap in the state.

  The project activity will generate power using zero emissions wind energy based power generation which helps to reduce GHG emissions and specific pollutants like SOx, NOx, and SPM associated with the conventional thermal power generation facilities.
- **Technological well-being:** The successful operation of project activity would lead to promotion of wind power generation and would encourage other entrepreneurs to participate in similar projects.
- **Environmental well-being:** Wind being a renewable source of energy, it reduces the dependence on fossil fuels and conserves natural resources which are on the verge of depletion. Due to its zero emission the Project activity also helps in avoiding significant amount of GHG emissions.

2 SAFEGUARDS

2.1 No Net Harm

The project activity does not involve any major construction activity. It primarily requires the installation of the WTGs, interfacing the generators with the State Electricity Board by setting up HT transmission lines and installation of other accessories.

The report on "Developmental Impacts and Sustainable Governance Aspects of Renewable Energy Projects" prepared by MNRE dated September 2013. This report clearly mentioned that wind power project activity operations do not result in direct air pollution, noise pollution. Please refer below web link for the same[5].

Thus, there are no any significant impacts due to implementation of project activity on air, water, soil quality and ambience are envisaged due to the project activity.

2.2 Local Stakeholder Consultation

The stakeholders of the project activity were invited to attend the stakeholder meeting on 04/11/2015. Personal invitations were also sent to the prominent members of the regions in the vicinity along with public display of invitation letters.

A stakeholder meeting was held on 12/11/2015 involving the local stakeholders at the project site. The meeting was attended by local villagers, panchayat members, shopkeepers, suppliers, vendors and representatives of PPs.
The stakeholders were explained about the project activity and the various benefits arising out of the project activity. A discussion was held in which the views of the local stakeholders were addressed. No negative comments received.
Nevertheless, PP is open for the continuous stakeholder interaction and formed a grievance/suggestion register and a grievance box placed at the project site for the comments at any point of time during the project crediting period. PP has explained this mechanism for on-going communication to the local stakeholders and transparently kept the notice mentioning the grievance register and box at the project site.

2.3 AFOLU-Specific Safeguards

Not applicable to this as this is not an AFOLU project activity.

[5] http://164.100.94.214/sites/default/files/uploads/report-on-developmental-impacts-of-RE.pdf

3 IMPLEMENTATION STATUS

3.1 Implementation Status of the Project Activity

The project activity involves the installation of Wind project. The total installed capacity of the project is 84 MW Wind project located at different states in India. The project is promoted by Animala Wind Power Private Limited.

The Project activity is a new facility (Greenfield) and the electricity generated by the project will be exported to the Indian electricity grid. The project will therefore displace an equivalent amount of electricity which would have otherwise been generated by fossil fuel dominant electricity grid. The Project Proponent plans to avail the VCS benefits for the project.

In the Pre- project scenario the entire electricity, delivered to the grid by the project activity, would have otherwise been generated by the operation of grid-connected power plants and by the addition of new generation sources.

The project shall result in replacing anthropogenic emissions of greenhouse gases (GHG's) estimated to be approximately 163,843 tCO_2e per year, thereon displacing 172,922 MWh/year amount of electricity from the gird over the 10 years crediting period.

The technical specification for 84 MW (42 * 2 MW) Wind project are provided below:

WTG Make and Model No.	Gamesa G97[6]
Generator Type & Rating	Doubly-Fed Induction generator, 2000 kW
WTG configuration	42 X 2000 kW
Rotor Diameter	97 m
Hub Height	92
Tower Type & Shape	Conical Tubular Steel
Cut-in-wind speed	3.0 m/s
Rated wind speed	11.0 m/s
Cut-out wind speed	25.0 m/s

3.2 Deviations

2.1.1 Methodology Deviations

No methodology deviation is applied during the monitoring period.

[6] https://en.wind-turbine-models.com/turbines/764-gamesa-g97

2.1.2 Project Description Deviations

No deviation has taken place in project description during the monitoring period.

3.3 Grouped Projects

The project is not a grouped project thus this is not applicable.

4 DATA AND PARAMETERS

4.1 Data and Parameters Available at Validation

Data / Parameter	$EF_{grid, OM, y}$
Data unit	tCO_2/MWh
Description	Operating margin CO_2 emission factor for the project electricity system in year y
Source of data	Calculated from CEA database, Version 13, June 2018[7]
Value applied	0.9726
Justification of choice of data or description of measurement methods and procedures applied	Calculated as per "Tool to calculate the emission factor for an electricity system, version 06" as 3-year generation weighted average using data for the years 2014-15, 2015-16 & 2016-17. The data are obtained from "CO2 Baseline Database for Indian Power Sector" version 13, published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of Data	For the calculation of the Baseline Emission
Comments	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid, BM, y}$
Data unit	tCO_2/MWh
Description	Build margin CO_2 emission factor for the project electricity system in year y
Source of data	Calculated from CEA database, Version 13, June 2018[8]
Value applied	0.8723
Justification of choice of data or description of	Calculated as per "Tool to calculate the emission factor for an electricity system, version 06" as per the latest data available for the most recent year 2015-16. The data is obtained from "CO_2 Baseline

[7] http://www.cea.nic.in/reports/others/thermal/tpece/cdm_co2/user_guide_ver13.pdf

[8] http://www.cea.nic.in/reports/others/thermal/tpece/cdm_co2/user_guide_ver13.pdf

measurement methods and procedures applied	Database for Indian Power Sector" version 13, published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of Data	For the calculation of the Baseline Emission
Comments	This parameter is fixed ex-ante for the entire crediting period.

Data / Parameter	$EF_{grid, CM, y}$
Data unit	tCO_2/MWh
Description	Combined margin CO_2 emission factor for the project electricity system in year y
Source of data	Calculated from CEA database, Version 13, June 2018
Value applied	0.9475
Justification of choice of data or description of measurement methods and procedures applied	The combined margin emissions factor is calculated as follows: $EF_{grid,CM,y} = EF_{grid,OM,y} * W_{OM} + EF_{grid, BM,y} * W_{BM}$ Where: $EF_{grid,BM,y}$= Build margin CO_2 emission factor in year y (tCO_2/MWh) $EF_{grid,OM,y}$= Operating margin CO_2 emission factor in year y (tCO_2/MWh) W_{OM} = Weighting of operating margin emissions factor (%) = 75% W_{BM} = Weighting of build margin emissions factor (%) = 25%
Purpose of Data	For the calculation of the Baseline Emission
Comments	This parameter is fixed ex-ante for the entire crediting period.

4.2 Data and Parameters Monitored

Data / Parameter	$EG_{PJ, y}$
Data unit	MWh/y
Description	Quantity of net electricity generation supplied by the project plant/unit to the grid in year y (MWh)
Source of data	Monthly joint meter reading reports
Description of measurement methods and procedures to be applied	The difference of final value of export and import is used for monthly values of net electricity supplied to the grid by the project activity and same value will be considered for ER calculations.
Frequency of monitoring/recording	Continuous measurement & monthly recording
Value monitored	142,781 MWh

Monitoring equipment	The electricity exported / supplied by the plant to pooling substation and further to substation. This meter also measures electricity imported by the plant from the grid. There are numerous meters used in this project activity and the details including Meter serial number, Make, accuracy class and the calibration dates are mentioned APPENDIX 1: Calibration Records
QA/QC procedures to be applied	The meters is approved, tested & sealed by the State Utility. The meters are in the custody of State Utility. The frequency of calibration is once in 5 years.[9] The monthly electricity supplied/exported by the project activity in the JMR report is cross checked with the monthly invoices of sale. In the absence or delay in the meter calibration appropriate Guidelines will be applied appropriately to confirm the conservativeness of metering. The metering arrangement, accuracy class of meters, calibration frequency is under control of state electricity board and PP does not have any control on it. PP is getting value of net electricity supplied to grid and the same is considered the monitoring parameter. The billing is raised based on substation meters.
Purpose of the data	Calculation of baseline emissions
Calculation method	Thus, Net electricity supplied to the grid by the project plant in a given month = Export, kWh– Import, kWh
Comments	Data will be archived in paper & electronic form for two years after the end of crediting period or of the last issuance of VERs for this project activity, whichever occurs later.

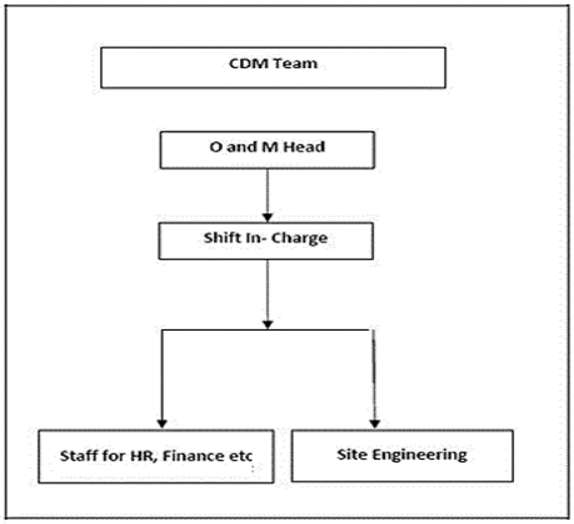
4.3 Monitoring Plan

The monitoring plan is developed in accordance with the modalities and procedures for CDM project activities and is proposed for grid-connected wind power project being implemented. The monitoring plan, which will be implemented by the project participant describes about the monitoring organisation, parameters to be monitored, monitoring practices, quality assurance, quality control procedures, data storage and archiving.

The authority and responsibility for registration, monitoring, measurement, reporting and reviewing of the data rests with the project participant. PP proposed the following structure for

9 http://www.aegcl.co.in/Metering_Regulations_Of_CEA_17_03_2006.pdf

data monitoring, collection, data archiving and calibration of equipments for this project activity. The team comprises of the following members:



Responsibility
• Reviewing the monthly and annual generation statistics. • Evaluating the GHG performance of the project activity. • Identifying the opportunities for future improvement • Addressing grievance related to project activity.
• Implementation of corrective appropriate measures in case any discrepancies are identified in the reported parameters. • Review of monthly report. • Ensuring calibration of monitoring equipment as and when required.
• Monitoring and reporting the GHG performance related parameters following the guidance provided in the project design document • Preparation of monthly and annual generation statistics. • Reporting of any discrepancies identified in the reporting parameters. • Ensuring calibration of the monitoring equipments as and when required.

Data Measurement

The export and import energy will be measured continuously using above mentioned Main and Check meters located at the substations. Readings of meters shall be taken on monthly basis by authorized officer of SEB in the presence of PP or representative of PP. Based on the Meter Reading Statement to PP, invoices will be raised. These invoices can be used for cross checking the meter readings taken for the respective project activity.

Data collection and archiving

Readings from meters will be collected in the presence of the plant in-charge. Export and Import data would be recorded and stored in logs as well as in electronic form on a daily basis. The records are checked periodically by the Plant Manager and discussed thoroughly with the plant supervisor. The period of storage of the monitored data will be 2 years after the end of crediting period or till the last issuance of VERs for the project activity whichever occurs later.

Emergency preparedness

The project activity will not result in any unidentified activity that can result in substantial emissions from the project activity. No need for emergency preparedness in data monitoring is visualized.

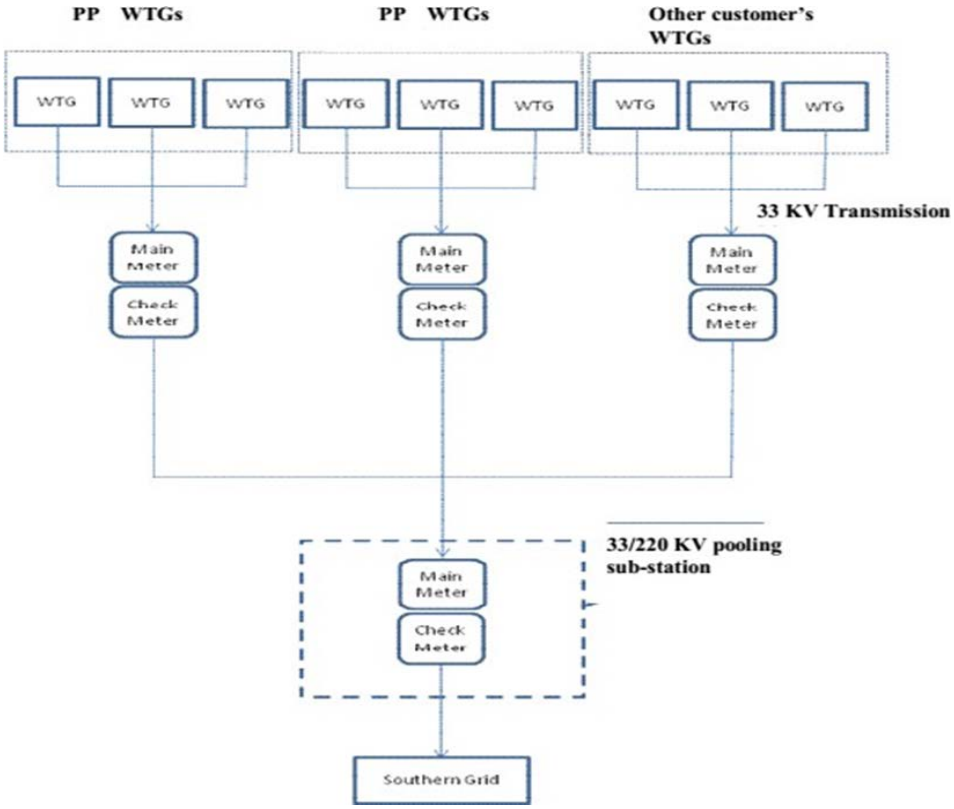
Personnel training

In order to ensure a proper functioning of the project activity and a properly monitoring of emission reductions, the staff will be trained. The plant helpers will be trained in equipment

operation, data recording, reports writing, operation and maintenance and emergency procedures in compliance with the monitoring plan.

Metering Arrangement

Line diagram with metering arrangement for the wind project activity is shown below.



The wind plants have their own dedicated metering arrangement at the substation end. The metering arrangement is under control of state electricity board and may change in future.

5 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

5.1 Baseline Emissions

As per the approved consolidated Methodology ACM0002 (Version 18.1) para 42:

Baseline emissions include only CO_2 emissions from electricity generation in fossil fuel fired power plants that are displaced due to the project activity. The methodology assumes that all

project electricity generation above baseline levels would have been generated by existing grid-connected power plants and the addition of new grid- connected power plants. The baseline emissions are to be calculated as follows:

$BE_y = EG_{PJ, y} \times EF_{grid, CM, y}$

Where:

BE_y = Baseline emissions in year y (tCO_2/yr)

$EG_{PJ,y}$ = Quantity of net electricity generation that is produced and fed into the grid as a result of the implementation of the CDM project activity in year y (MWh/yr)

$EF_{grid, CM,y}$ = Combined margin CO_2 emission factor for grid connected power generation in year y calculated using the latest version of the "Tool to calculate the emission factor for an electricity system" (t CO_2/MWh)

Therefore,

$BE_y = EG_{PJ, y} \times EF_{grid, CM, y}$

= 142,781 x 0.9475

= 135,284 tCO2e (Rounddown values)

5.2 Project Emissions

Not Applicable, since emissions from the project activity is zero as per ACM0002 methodology.

5.3 Leakage

Not Applicable, since emissions from the project activity is zero as per ACM0002 methodology.

5.4 Net GHG Emission Reductions and Removals

The Formula used to calculate the net emission reduction for the project activity is

$$ER_Y = BE_y - PE_y$$

Where,

ER_y = Emission Reduction in tCO_2/year

BE_y = Baseline emission in tCO_2/year

PE_y = Project emissions in tCO_2/year

For the project activity during the current monitoring period, as per section 5.1

BE_y= 135,284 tCO_2e

PE_y = 0 tCO_2e

Year	Baseline emissions or removals (tCO_2e)	Project emissions or removals (tCO_2e)	Leakage emissions (tCO_2e)	Net GHG emission reductions or removals (tCO_2e)
04 - October -2019 to 31-December-2019	12,792	0	0	12,792
01-January-2020 to 31- December - 2020	122,492	0	0	122,492
Total	135,284	0	0	135,284

It is to be noted here that as per the estimated emission reduction to be achieved from the project activity for the current monitoring period is 204,242 tCO2e, whereas actual emission reductions achieved are 135,284 tCO2e, which is approximately 33.76% lower than the estimated emission reductions. The lower generation during the current verification period is hence due to certain natural conditions and hence acceptable.

APPENDIX 1: CALIBRATION RECORDS

Meter and Calibration details of 84 MW Wind power project by Animala Wind Power Private Limited:

Meter and Calibration details of 84 MW Wind power project by Animala Wind Power Private Limited:			
84 MW - 220 KV			
Meter Details	Main Meter	Check Meter	Standby Meter
Meter Serial No	16400222	16400223	16400224
Meter Make	L & T	L & T	L & T
Accuracy Class	0.2s	0.2s	0.2s
Date of Calibration 2018	13-Nov-2018	13-Nov-2018	13-Nov-2018
Date of Calibration 2019	23-Nov-2019	23-Nov-2019	23-Nov-2019
Date of Calibration 2020	24-Nov-2020	24-Nov-2020	24-Nov-2020
Due Date of Calibration	23-Nov-2021	23-Nov-2021	23-Nov-2021