
VERIFICATION AND CERTIFICATION REPORT

Silivri Enerji A.Ş.

Silivri Wind Power Plant, Turkey

IN

Turkey

MONITORING PERIOD: 1st Monitoring Period
From 20/08/2014 to 31/03/2017 (both days included)

Abbreviations

CAR	: Corrective Action Request
CDM	: Clean Development Mechanism
CEF	: Carbon Emission Factor
CER	: Certified Emission Reduction(s)
CL	: Clarification request
CO₂	: Carbon dioxide
CO₂e	: Carbon dioxide equivalent
DNA	: Designated National Authority
DOE	: Designated Operational Entity
DR	: Document Review
EF	: Emission Factor
ER	: Emission Reductions
ERPA	: Emission Reduction Purchase Agreement
FAR	: Forward Action Request
GHG	: Greenhouse gas(es)
GS	: Gold Standard
GWP	: Global Warming Potential
I	: Interview
IPCC	: Intergovernmental Panel on Climate Change
kWh	: Kilo Watt Hour
MP	: Monitoring Plan
MoV	: Means of Verification
MW	: Mega Watt
MWh	: Mega Watt Hour
NGO	: Non-governmental Organisation
ODA	: Official Development Assistance
PDD	: Project Design Document
PP	: Project Participant(s)
tCO₂e	: Tonnes of CO ₂ equivalents
UNFCCC	: United Nations Framework Convention on Climate Change

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1. EXECUTIVE SUMMARY– VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. has performed the first periodic verification of the “Silivri Wind Power Plant, Turkey” which is a Gold Standard project with the registry reference number “GS 4264” for the period between 20/08/2014 and 31/03/2017. The scope of the activities covers the verification and certification of GHG emissions reductions reported in Monitoring Report Version 05 dated 02/08/2018 of “Silivri Wind Power Plant, Turkey”.

Re Carbon Ltd. hereby confirms that the project activity “Silivri Wind Power Plant, Turkey” in Turkey, is implemented in accordance with the validated and registered PDD, version 4 dated 11/10/2016 and GS-Passport dated 10/10/2016. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 Version 16.0.

Re Carbon Ltd. confirms the following based on the results of document review and on-site assessment:

The implementation of the project has resulted in 246,084 tCO₂e during the monitoring period 20/08/2014 up to 31/03/2017.

2. INTRODUCTION

2.1. Objective

Re Carbon Ltd. has been appointed by “Silivri Enerji A.Ş.” to perform the first periodic verification of the “Silivri Wind Power Plant, Turkey” with the contract dated 24/02/2017. The objective of this verification activity is to assess, with objective evidence:

- if the monitoring report dated “02/08/2018” conforms with the requirements of the monitoring plan of the registered PDD and the approved methodology
- if the project activity conforms with the monitoring report and the registered PDD, and
- if the data reported in the monitoring report are complete and transparent.

2.2. Scope

The scope of the verification is the independent and objective review of the monitored GHG reductions. The verification activity is based on the validated and registered PDD, version 4 dated 11/10/2016 and GS-Passport dated 10/10/2016.

The project activity and the monitoring report are assessed against the requirements of the Article 12 of the Kyoto Protocol, CDM Modalities and Procedures as agreed in the Marrakech Accords under decision 3/CMP.1, the annexes to this decision, “ACM0002 version 16.0”, subsequent decisions and guidance made by COP/MOP & CDM Executive Board and other related rules, according to the guidance given in the CDM Validation and Verification Standard version 9.0, CDM Project Standard version 9.0, CDM Project Cycle Procedure version 9.0, Gold Standard (GS) Toolkit version 2.2 and other relevant GS requirements.

The only purpose of the verification and certification is its usage during the issuance process as part of the GS project cycle. Therefore, Re Carbon Ltd. can't be held liable by any party for decisions made or not made based on the verification and certification opinion, which will go beyond that purpose.

2.3. Description of the Project Activity

Silivri Enerji A.Ş., has installed and commissioned a 45 MW wind power plant with 18 wind turbines, each having a capacity of 2.5 MW each located in the district of Silivri, city of Istanbul, Turkey (hereafter referred as “Silivri WPP”).

The crediting period start date of the project is 20/08/2014, corresponding to the start date of operation with choice of renewable crediting period. This has been verified from the information provided by registered PDD and Validation Report.

2.4. Parties Involved

Silivri Enerji A.Ş. is the project participant and host country is Turkey.

2.5. Verification Period Covered

This is the 1st verification period from 20/08/2014 to 31/03/2017 (both days included).

3. METHODOLOGY

The verification of this GS project activity includes the following steps:

- Assessment of the conformity of the actual project activity and its operation with the registered PDD, version 4 dated 11/10/2016 and GS-Passport dated 10/10/2016.
- A site visit was conducted on 30/05/2017 to assess that all physical features of the project activity proposed in the registered PDD are in place and that the project participants has operated the project activity as per the registered PDD.
- Assessment of the compliance of the monitoring plan with the monitoring methodology ACM0002.
- Assessment of the compliance of monitoring with the monitoring plan
- Assessment of data and calculation of greenhouse gas emission reductions
- Issuance of the verification report
- Independent technical review
- Approval of the verification report and request of issuance

The Verification Protocol is used for the assessment of each requirement during the execution of verification activities and is given in Annex-1 of this verification report.

The Verification Protocol consists of three tables:

- Table 1 (Monitoring Report and CDM verification requirements)
- Table 2 (Additional Gold Standard (GS) requirements) and
- Table 3 (Resolution of Corrective Action, Forward Action and Clarification Requests)

The usage description of Table-1 in Verification Protocol is explained in Table 3-1 below:

Table 3-1: Explanation about Table-1 in Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The requirements related with the monitoring report and verification	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elaborate and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-2 in Verification Protocol is explained in Table 3-2 below:

Table 3-2: Explanation about Table-2 in Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The additional requirements related with Gold Standard	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elaborate and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-3 in Verification Protocol is explained in Table 3-3 below:

Table 3-3: Explanation about Table-3 in Verification Protocol

Draft Report Clarifications, Forward Action and Corrective Action Requests by Verification Team	Ref. to Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
The all CL, FAR and CARs determined during the draft verification report should be listed here	Gives reference to the checklist questions in Table-1 of Verification Protocol	Is used to summarize the responses by project participants regarding the non-conformities	Is used to summarize the responses by verification and their conclusions

The Verification Protocol is fulfilled by the verification team in line with the descriptions above and all the CARs, CLs and FARs are listed in a transparent and clear manner.

3.1. Verification Team and ITR Selection

The appointment process of the verification team takes into account the technical area(s), sectoral scope(s), and relevant host country experience required amongst team members for the verification of the emission reductions achieved by the project activity in the relevant monitoring period for this verification. The relevant GS verification and previous ITR experiences are also assessed during the selection of the team members and Independent Technical Reviewer (ITR), respectively. The verification team and ITR are assigned to this verification activity on 31/01/2017 taking all the above factors into consideration and as a result of the contract review process.

The verification team and ITR details are given in Table 3-4 below:

Table 3-4: Verification team and ITR details

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Involvement *
Sandeep Kanda	Team Leader	☒	☒	☒	DR, R
Anıl Söyler	Verifier	☒	☒	☒	A, DR, R, SV
Sukanta Das	ITR	☒	☒	☒	ITR

* Explanations for the abbreviations used for involvement types are as follows:

- A : Administrative
- DR : Desk Review
- SV : Site Visit
- R : Reporting
- ITR : Independent Technical Review

3.2. Desk Review of Documents

The basis for the verification activity is the monitoring report version 01, dated 21/04/2017 which was submitted to the verification team on 21/04/2017. This monitoring report was revised several times due to the issued CARs and CLs, version 05 dated 02/08/2018 being the final version. The monitoring report and the monitoring activities were assessed against the registered PDD, version 4 dated 11/10/2016 and GS-Passport dated 10/10/2016, the methodology ACM0002, version 16.0, the relevant CDM rules and regulations, CDM Validation and Verification Standard version 9.0, Gold Standard Toolkit version 2.2 and final validation report of Bureau Veritas Certification (BVC), version 3.0, dated 09/01/2017.

The following actions were involved in the desk review:

- A review of the data and information presented to verify their completeness
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures
- An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions

A list of all the documents that were reviewed can be found in Section 6 of this verification report.

3.3. On-Site Visits

As a part of the verification activities a site visit was performed to the project activity site, details of which can be seen in the below Table 3-5:

Table 3-5: Site visit details

Date	30/05/2017	
Location	Silivri/ Istanbul	
Participant	Company Name	Role in the Organization / Role in the Site Visit
Anıl SÖYLER	Re Carbon Ltd.	Certification Manager
İklim ŞAHİN	Life Energy Ltd.	Consultant
Taner AKKAN	Silivri Enerji A.Ş.	Operation Manager
Kamil GÜMÜŞ	Gazitepe Village	Mukhtar
Hüseyin ERGİN	Akören Village	Mukhtar
Remziye KAYIHAN	Akören Village	Villager
Kenan ÖZDEMİR	Akdeniz Güvenlik A.Ş.	Security Staff
Fatih ULUER	Akdeniz Güvenlik A.Ş.	Security Staff
Muharrem EREN	Fenerköy Village	Mukhtar
Points Verified	Source of Information	
Implementation and operation of the proposed CDM project activity as per the registered PDD	Interviews, document review	
Review of information flows for generating, aggregating and reporting the monitoring parameters	Interviews, document review	
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the monitoring plan in the PDD	Interviews	
Cross-check between information provided in the monitoring report and data from other sources such as plant log books, inventories, purchase records or similar data sources	Document review	
Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PDD and the selected methodology	Interviews, document review	

Review of calculations and assumptions made in determining the GHG data and emission reductions	Document review
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	Document review

3.4. Reporting of Findings via the Verification Protocol

During the verification period, a Verification Protocol which is attached in Annex 1 to this verification report was used to submit the findings to the project participants.

In line with the CDM Validation and Verification Standard the team reports the non-conformities in the forms of Corrective Action Requests (CARs), Clarification Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued are explained below:

- The Verification team raises a **CAR** if one of the following occurs:
 - Non-conformities with the monitoring plan or methodology are found in the monitoring and reporting, or if the evidence provided to prove conformity is insufficient;
 - Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impair the estimate of emission reductions;
 - Issues identified in a FAR during validation to be verified during verification have not been resolved by the project participants.
- The Verification team raises a **CL** if information is insufficient or not transparent not clear enough to determine whether the applicable CDM requirements have been met.
- The Verification team raises a **FAR** during verification for actions if the monitoring and reporting require attention and/or adjustment for the next verification period.

According to these principles total of 18 CARs and 01 CLs were issued all of which are listed in the Verification Protocol. There hasn't been any Forward Action Request issued during the verification.

3.5. Follow-Up Interviews

During the verification period follow-up interviews were realized by the verification team to further analyze the correctness and accurateness of the information provided. A list of persons interviewed is given in Section 5 of this Verification Report.

3.6. Resolution of Outstanding Issues

During the verification activities CARs and CLs were issued to clarify the issues that are not transparent enough to reach a positive verification opinion and to approve the achieved GHG emission reductions.

If there are any findings issued as Forward Action Requests (FARs) indicated in previous validation and/or verification reports were discussed during this phase.

Issues issued in the FARs from previous reports, and CLs and CARs from this verification activity, were resolved, during the written and oral communications between the Project Participant and Re Carbon Ltd. Verification Team members. These communications are backed up with objective evidences that were sent to the verification team as a proof of compliance. Concerns issued in the desk review, the on-site audit assessments and the follow up interviews and the responses provided for the issued concerns are documented in Annex 1 (Verification Protocol) to guarantee the transparency of the verification process.

Table 3-6: Timeline of verification activities

Activity	Date
Desk review started	21/04/2017
On site assessment	30/05/2017
1 st Protocol submission to client	01/06/2017
Responses received	03/07/2017
2 nd Protocol submission to client	04/07/2017
Closure of all CARs and CLs	09/11/2017
Submission for Technical Review	22/02/2018
Submission for final approval	23/02/2018
Final documents submitted to client	23/02/2018
Revision based on GS initial comments	10/09/2018
Revision based on 2 nd round of GS comments	17/10/2018

Information or clarifications provided as a response to a CAR, CL or FAR could also lead to a new request. This can also be seen transparently in the Verification Protocol provided in Annex 1 of this Verification Report.

3.7. Internal Quality Control

As a final step of verification, the final documentation including the verification report and its annexes has to undergo an internal quality control by the Re Carbon Ltd. This quality control is also referred to as Independent Technical Review process.

The Independent Technical Review is performed by another Team Leader who hasn't involved in the verification activities of this project activity. When the Team Leader finalizes the Verification Report, the report is sent to Independent Technical Reviewer, at this stage not

only the report but all the supporting documents like emission factor calculations, additionality justifications, relevant excel sheets etc. are reviewed.

Further CLs and CARs can be issued by the Independent Technical Reviewer during this review, to cover all the points that may need further clarification.

After all the CLs and CARs are closed, the verification report is reviewed and approved by the Team Leader, ITR and the Certification Manager/General Manager, and the request of issuance is submitted to the Gold Standard Organization in line with the positive verification opinion and along with the all relevant documents.

4. VERIFICATION FINDINGS

4.1. Remaining Issues From Previous Validation or Verifications

The validation report indicated 4 FARs. However, FAR01 was closed in the validation report. The validation report also includes the FARs raised by GS during the 6-week registration review period.

FAR02: The verification team will check and approve initial calibration and serial number of the meters through the meter specifications and calibration records during the verification stage.

Verification: The meter specifications and calibration records were checked during the verification. The calibration certificates and tests done for the meters sl. No. 4241393 and 4241394 dated 07/09/2015 and 19/07/2016 were verified. The next calibration is scheduled in 2018. The calibration of the meters, is thus covered, for the entire monitoring period.

FAR03: The verification team will conduct an interview with the related local official authority during the first verification stage. This is to check whether the project is located near any cultural heritage site and if so, then there is no conflict.

Verification: During the on-site visit, the team interviewed Ms. Selda Yıldız KAT, specialist from the Istanbul First Regional Council of Cultural Heritage Protection through the phone call (Tel: 0212 528 24 78, email: selina3636@hotmail.com), based on which it could be confirmed that the wind turbines currently installed at project site are not on any archaeological site. Any further capacity addition under the project would be assessed for archaeological impact at the respective stage. Besides that, the signed and sealed letter dated as 25.04.2014 by Istanbul First Regional Council of Cultural Heritage Protection approving that there hasn't been any issue regarding the implemented works of the current project under first verification and the same has been provided to DOE.

FAR04: The verification team will check and provide feedback about the stakeholder feedback round comments during the first verification stage.

Verification: During the on-site visit, interviews with local stakeholders were undertaken and no complaints were received.

GS FAR#1: The PIF submitted is dated 2008 and prepared for 60 turbines and there were several revisions done for turbine locations as per the generation license provided. Therefore, the PP shall consider the possibility that the project is located on 1st degree archeological. As per the analysis on Safeguarding Principle No.3, the project shall not involve and is not complicity in the alteration, damage and removal of any critical cultural heritage. The verifying DOE shall verify the impact of the project activity linked with SP No:3. The verification shall include an interview with the related local official authority.

Verification: See response to close FAR03 above.

GS FAR#2: The stakeholder feedback round shall include sufficient diversity in stakeholder representation (skills, gender, etc.). The PP shall collect feedback from a variety of stakeholders including women, landowners who received payment in return of expropriation of their land and others who are affected by the project implementation. The PP shall also ensure that input/grievance mechanism is in place. The verifying DOE shall provide his feedback.

Verification: The on-site team conducted interview with a woman from Akoren village who confirmed no complaints from the project. Most of the women were reluctant to be interviewed.

4.2. Compliance of the Project Implementation with the Registered PDD

The project is fully implemented according to the description presented in the registered PDD. During on-site visit 18 wind turbines were seen, however 2 of them were in planned maintenance at the time of site visit. The verifier confirms, through the visual inspection that all physical features of the project activity including data collecting systems and storage have been implemented in accordance with the registered PDD. Electric meters were also seen on-site. The project activity is completely operational and the same has been confirmed on-site.

According to the registered PDD, the estimated annual emission reduction is 80,442 tCO₂e. The actual values achieved for the current monitoring period is corresponding to 955 days. The actual amount of emission reduction for the current monitoring period (246,084 tCO₂e) is more than the estimated emission reduction amount (210,472 tCO₂e). However, the difference is small enough to be considered as a deviation from estimated data.

The difference between the values of the data presented in the MR and the stated data in the registered PDD is not significant. The difference in the values does not lead to a substantial increment of the ER in this period or in future periods in relation to the estimates in the registered PDD.

4.3. Compliance of the Monitoring Plan with the Monitoring Methodology

The monitoring plan is in accordance with the approved methodology, ACM0002, Version 16.0, applied by the project activity.

In line with the methodology, the only information to be monitored is the amount of net electricity delivered to the grid by the project activity.

4.4. Compliance of the Monitoring with the Registered Monitoring Plan

The net electricity is measured continuously by a main meter at the grid interface and recorded monthly. There is also a cross-check control meter. The meters used are in line with the regulatory requirements for electricity meters. The serial numbers are 4241393 for the main meter and 4241394 for the control meters respectively. The accuracy class of the meters is 0.2s. The electricity meters have been controlled and maintained by the grid owner. The quantity of net electricity delivered to the grid has been calculated with the EPIAŞ (the financial settlement centre of TEIAS and previously known as PMUM) records provided to the PP by TEIAS. All readings and billings are done via EPIAŞ system, which is the legal database of the Ministry.

There are always internal reviews of the metered data, which is checked by different parties. SCADA system is available from which daily reports are taken. The data collected daily is saved in plant manager computer and backed up. Log books were checked and sampled during site visit. There were no differences in data.

4.5. Completeness of Monitoring

All parameters required by the methodology and Gold Standard are monitored. In line with the methodology, the only information to be monitored is the amount of net electricity exported to the grid by the project activity. The sustainable development indicators indicated in the Passport are:

- Air quality
- Water Quality and Quantity
- Quality of employment
- Quantitative employment and income generation
- Other Pollutants
- Biodiversity
- Livelihood of the Poor

As there are no missing parameters, monitoring is complete.

4.6. Sustainability Monitoring

Sustainability measures are in line with Section G of the GS-Passport. For verification of sustainability parameters in the current monitoring period, on site visit observations and interviews with local stakeholders were used.

Compliance check of the parameters indicated in the sustainability monitoring plan of the GS-Passport has been carried out, as follows in Table 4-1 below:

Table 4-1: Sustainability monitoring parameters

No.	Indicator	Chosen parameter	Way of monitoring (When)	Compliance check
1	Air quality	Reduction in amount of CO and NMVOC emissions	Annually based on net annual electricity generation and ex-ante fixed respective emission factor	The net electricity generation has been checked from the EPIAŞ records and the emission intensities of CO and NMVOC emissions due to electricity generation are taken as: 0.160 tons/GWh and 0.034 tons/GWh respectively, as fixed ex-ante in the Passport.

		Level of dust emissions	Once during the verification period interviewing the local people	Dust emissions were required to be calculated during construction period. Interviews with the local people showed no complaints with respect to dust emissions.
2	Water Quality and Quantity	Amount of avoided wastewater to be discharged	Annually based on net annual electricity generation and ex-ante fixed respective emission factor	The net electricity generation has been checked from the EPIAŞ records and the wastewater discharge has been taken as 26.3 m ³ /GWh, as fixed ex-ante in the Passport.
		Disposal of wastewater as per regulations	To be checked for each verification period	Disposal records of wastewater dated as 08-06-2015, 15-10-2015, 02-03-2016, 20-04-2016 and 24-11-2016 have been verified.
3	Quality of employment	Training all employees on Occupational Health and Safety issue	Annual check of the training records	As per the training records and certificates checked, the employees have been given basic turbine training, health & safety and other operation and maintenance related training.
4	Quantitative employment and income generation	Number of employment, at least one local to be employed	To be checked for each verification period	As per the social security records checked and conference call, the project has hired 8 employees by PP directly and 4 other hired by subcontracting security company. 4 of them are from the local region of Silivri.
5	Other Pollutants	Noise levels remaining under the legal limits	Once during the first verification period interviewing the local people	Interviews with the locals were conducted during the site visit, and it was confirmed that there hasn't been any complaint with respect to noise from the project.
		Solid/liquid waste disposal as per	To be checked for each verification	During site visit, it was verified that hazardous waste was collected by a

		regulations	period	licensed company organized by turbine supplier company, Nordex. The protocol between PP and Nordex regarding the waste handling and the relevant waste disposal records were provided to DOE.
6	Biodiversity	Number of bird and bat strikes to the turbines	Mitigation measures to be checked once during the first verification period	The photographs during the site visit could be verified for the same. There hasn't been any complaint by the local stakeholders on the same. The drawing document regarding the turbine distance (approximately 300-400 meter horizontal distance between turbines) was also provided to DOE and in general, the horizontal distance between closest any two turbines are around 300 meters or more.
7	Livelihood of the Poor	Land acquisition	Fair land compensation measures to be checked once during the first verification period interviewing the local people	Interviews with the local were conducted to check the fair land compensation measures, and were found in place. The interviewed stakeholders (Mr. Bünyamin Tekeli and Mr. Şaban Sütçü) have no complaints about this issue.

Based on site visit observations and provided documents DOE confirms that sustainability parameters are monitored in line with the Gold Standard Passport and Monitoring Plan.

4.7. Compliance with the Calibration Frequency Requirements for Measuring Instruments

During validation calibrated meters were installed as per the regulations. Although, re-calibration is required after ten years, nevertheless, in case of irregular difference between

main and cross-check spare meter, TEİAŞ responsible are informed for intervention. TEİAŞ is responsible for calibration and maintenance of the devices.

First index protocol could be verified for the meters, and it was confirmed that the calibration covers the entire monitoring period. Initial calibration of the meters was done at the time of manufacturing in 2013, which was followed by testing of meters in 2015 and 2016. The same is valid until 2018. All documents regarding meter quality and approvals/acceptance have been presented for the first verification.

All data collected as part of monitoring will be archived electronically by the project owner and be kept at least for 2 years after the end of the last crediting period.

4.8. Assessment of Data and Calculation of Emission Reductions

EPIAŞ records are presented to DOE for all months of the monitoring period. All data in emission reductions table are checked with EPIAŞ records. The net electricity generated during the current monitoring period was as follows in Table 4-2 below:

Table 4-2: Net electricity generation

Period	Amount	Compliance check
20/08/2014 – 31/12/2014	Export to Grid: 54,434.86 MWh Import from Grid: 45.57 MWh Net electricity supplied to grid: 54,389.29 MWh	Monthly EPIAŞ records
01/01/2015 – 31/12/2015	Export to Grid: 170,053.57 MWh Import from Grid: 129.06 MWh Net electricity supplied to grid: 169,924.52 MWh	Monthly EPIAŞ records
01/01/2016 – 31/12/2016	Export to Grid: 168,476.14 MWh Import from Grid: 101.60 MWh Net electricity supplied to grid: 168,374.54 MWh	Monthly EPIAŞ records
01/01/2017 – 31/03/2017	Export to Grid: 45,838.80 MWh Import from Grid: 27.77 MWh Net electricity supplied to grid: 45,811.03 MWh	Monthly EPIAŞ records

DOE confirms that the data used for emission reductions are correct. The grid emission factor taken is 0.5612 tCO₂ / MWh. The value is same as fixed ex-ante in the registered PDD.

DOE confirms that the methods and formulae used for calculating baseline emissions are in line with the methodology and the registered PDD. The net electricity generation is multiplied with the grid emission factor to arrive at the emission reductions.

Emission factor and data and parameters available before validation are also applied in line with the PDD and baseline excel sheet for validation.

4.9. Quality of Evidence

According to the PDD the estimated emission reduction for this monitoring period would be 210,472 tCO₂e. However, the project in operation totally reached 246,084 Tco₂e in this period. The vintage break-up of the emission reductions during the current monitoring period was as follows in Table 4-3 below:

Table 4-3: Emission reduction

Period	Emission reductions (Tco ₂ e)
20/08/2014 – 31/12/2014	30,523
01/01/2015 – 31/12/2015	95,361
01/01/2016 – 31/12/2016	94,491
01/01/2017 – 21/03/2017	25,709

Calculations have been reproduced by DOE. Source data (EPIAŞ records) are presented by PP.

4.10. Management System and Quality Assurance

There were two meters attached to the power plant for measurement of the generated electricity, which were installed to the plant. The meters used in the power house are in line with the EMRA requirements for electricity meters. Both meters are bi-directional (meter the energy in two directions – consumption and production). If there is a measuring difference between these two meters and one of the parties (TEIAS or the PP) requests for calibration of the meters, in this case, the meters will be calibrated without waiting for the periodical check. This calibration process is made by an accredited party under the control of TEIAS. The PP is not responsible for calibration of the meters in Turkey according to the local requirements.

4.11. Materiality

Verification DOE checked all data set (EPIAŞ records from 20/08/2014 – 31/03/2017) and each day of production is included in these readings. These readings are exact and are the basis for billing. They are recorded and saved automatically by government authority. There is no base for any option of material information.

Level of materiality is ensured by application of “Guideline on the Application of Materiality in Verifications, v1). To guarantee this level of assurance all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

4.12. Verification of Sampling Plan

No sampling approach is used.

4.13. Post Registration Changes

4.13.1. Temporary deviations

N/A

4.13.2. Corrections

N/A

4.13.3. Changes to the start date of the crediting period

N/A

4.13.4. Permanent changes

N/A

4.13.5. Changes to the project design

N/A

5. LIST OF PERSONS INTERVIEWED

The list of people who were interviewed during the verification period is given in the Table 5-1 below:

Table 5-1: List of persons interviewed

Reference Number	Means of Interview ¹	Full Name	Title	Organization
I01	SV	İklim ŞAHİN	Consultant	Life Energy Ltd.
I02	SV	Taner AKKAN	Operation Manager	Silivri Enerji A.Ş.
I03	SV	Kamil GÜMÜŞ	Mukhtar	Gazitepe Village
I04	SV	Hüseyin ERGİN	Mukhtar	Akören Village
I05	SV	Kenan ÖZDEMİR	Security Staff	Akdeniz Güvenlik A.S.
I06	SV	Fatih ULUER	Security Staff	Akdeniz Güvenlik A.S.
I07	SV	Muharrem EREN	Mukhtar	Fenerköy Village
I08	T	Bünyamin TEKELİ	Land Owner	
I09	T	Şaban SÜTÇÜ	Land Owner	
I10	T	Selda Yıldız KAT	Specialist	Istanbul First Regional Council of Cultural Heritage Protection

¹ SV: Site visit; T: Telephone; EM: E-mail

6. LIST OF DOCUMENTS REVIEWED

The list of the documents which were reviewed during the verification period is given in the Table 6-1 below:

Table 6-1: List of documents reviewed

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D01	PDD 'Silivri Wind Power Plant, Turkey'	04	11/10/2016
D02	GS-Passport 'Silivri Wind Power Plant, Turkey'	-	10/10/2016
D03	ACM0002	16.0	28/11/2014
D04	Verification Contract	-	24/02/2017
D05	Monitoring Report	01	21/04/2017
D06	Monitoring Report	02	21/04/2017
D07	Monitoring Report	03	03/07/2017
D08	Monitoring Report	04	06/11/2017
D09	CDM Validation and Verification Standard	09.0	20/05/2015
D10	CDM Project Standard	09.0	20/05/2015
D11	CDM Project Cycle Procedure	09.0	20/05/2015
D12	Gold Standard (GS) Toolkit	2.2	-
D13	Final validation report of BVC	3	09/01/2017
D14	Emission reduction calculation Excel	01	21/04/2017
D15	Emission reduction calculation Excel	02	03/07/2017
D16	Meter Test Reports	-	07/09/2015 19/07/2016
D17	TEIAS meter readings	-	20/08/2014 – 31/03/2017
D18	Electricity generation license	-	28/01/2014
D19	Waste water disposal records	-	08-06-2015 15-10-2015 02-03-2016 20-04-2016 24-11-2016
D20	Hazardous and domestic waste disposal records	-	18/03/2015 12/05/2016
D21	Training records of the PP's site staff	-	26/09/2014 03/12/2014 15/01/2015 03/06/2015 12/04/2016

Document Number	Document Name	Version	Date (dd/mm/yyyy)
			11/08/2016 27/12/2016
D22	Comment book delivery records (Akören, Fener and Gazitepe villages)	-	07/06/2017
D23	Social security records	-	-
D24	Turbine distance layout document	-	-
D25	Wind data analysis and energy production generation assessment report	-	03/02/2012
D26	Site visit photos and photos showing the turbine lights	-	30/05/2017
D27	GS Registration final review document	-	19/01/2017
D28	Safety equipment distribution records	-	20/05/2014 17/08/2014 15/12/2015 28/12/2016
D29	Monitoring Report	05	02/08/2018
D30	Signed and sealed letters by the Akören, Fener and Gazitepe villages' mukhtars (Village heads) (About no comments by the villagers regarding the project)	-	16/07/2018

7. VERIFICATION TEAM AND ITR COMPETENCE

Sandeep KANDA holds a degree in Mechanical Engineering, Masters in Energy systems engineering from Indian Institute of Technology – Bombay and Post Graduate Diploma in Industrial Safety & Environmental Management from National Institute of Industrial Engineering in India. He has more than ten years of work experience with auditing and consultancy firms, seven years thereof with Designated Operational Entities under the CDM. He is experienced working on diversified areas of energy and environmental management, including policies, Clean Development Mechanism (CDM), Corporate Sustainability Reporting (CSR) Audits, energy audits, utility audits and product development. As CDM auditor and technical reviewer for TÜV Süd, he has audited more than 30 CDM projects as technical reviewer; 40 projects as lead auditor and 7 PoAs in various capacities; covering a broad range of sectoral scopes, such as Energy industries (renewable - / non-renewable sources), Energy distribution, Energy demand, Manufacturing industries, Chemical industries, Transport, Metal production, Waste handling & disposal and Agriculture. He has been working as a contracted team leader, technical reviewer, TA 1.1 and renewable energy expert in the context of Re Carbon Ltd.

Anil SÖYLER, Bsc. in Environmental Engineering, has completed his Bachelor degree in Middle East Technical University, Turkey. His Master study in the same field is at thesis stage and has 9 years of professional experience in environmental management, monitoring and auditing, waste and waste water management, environmental and social impact assessment, control of greenhouse gas emissions, environmental reports, and quality management systems. He has been involved in both national and international projects supported by IFC and World Bank. He has been working as Certification Manager in the context of Re Carbon Ltd.

Sukanta DAS, has done M. SC in Physics and M. Tech in Energy technology from Tezpur Central University in India. He is a certified lead auditor for ISO 14001 EMS LA. He has more than five years of work experience at TUV NoRD under various categories of projects stating from Renewable to waste to supercritical projects. He was JI/CDM Lead Assessor in TUV NoRD and was involved in more than 80 CDM validation and verifications activities and Gold Standard, VER projects as a team leader/technical reviewer / validator / verifier covering the sectoral scope 1 technical area 1.2. He has been working as a contracted team leader, technical reviewer and renewable energy expert in the context of Re Carbon Ltd.

7.1. Appointment Certificates

Re Carbon Gözetim, Denetim ve Belgelendirme Ltd. Şti. Bugi's Plaza Muhsin Yazıcıoğlu Cad. 43/11 TR : 06520 Balgat-Ankara Tel.: 0090 312 287 5122 Fax: 0090 312 287 3573	Certificate of Appointment	
	Carbon Division	

This Certificate of Appointment is given to Mr. Sandeep KANDA as a confirmation of compliance with internal qualification requirements as follows:

Clean Development Mechanism				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	05-05-2017	05-05-2017

Verified Carbon Standard, Gold Standard, World Commission on Dams, Social Carbon				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	05-05-2017	05-05-2017

Speciality	Regional expertise	Financial expertise	Technical area
N/A	Mexico, China, Indonesia, Thailand, Philippines, Vietnam, Tanzania	05-05-2017	1.1, 1.2, 2.1, 3.1, 4.1, 9.1, 9.2, 13.1, 13.2 & 15.1

Within the scope and in strict accordance to the appointment indicated above, the bearer can:

1. Participate in the assessments conducted by Re Carbon Ltd.
2. Take the roles within and outside of the assessment team
3. Bring specific expertise to the assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the person's work agreement is terminated and there is no defined validity period for this Certificate.

However, The Certificate may be updated, suspended or cancelled at any time, as a result of the performance assessments and/or other reasons as defined above.

APPOINTMENT IS GRANTED BY			
Mr. Anil SÖYLER	Certification Manager	05-05-2017	
Name	Position	Date	Signature

FC-083 / 05.05.2017 / 01

Re Carbon Gözetim Denetim ve Belgelendirme Ltd. Şti. Raçlı Plaza Muhsen Yazıcıoğlu Cad. 43/11 TR / 08520 Balgat-Ankara Tel: 0390-312-287 5122 Faks: 0390-312-287 5373	Certificate of Appointment	
	Carbon Division	

This Certificate of Appointment is given to **Mr. Anil SÖYLER** as a confirmation of compliance with internal qualification requirements as follows:

Clean Development Mechanism				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	N/A	N/A	05-05-2017

Verified Carbon Standard, Gold Standard, World Commission on Dams, Social Carbon				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	N/A	05-05-2017

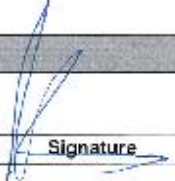
Speciality	Regional expertise	Financial expertise	Technical area
N/A	Turkey, China and Saudi Arabia	N/A	1.2 and 13.1

Within the scope and in strict accordance to the appointment indicated above, the bearer can:

1. Participate in the assessments conducted by Re Carbon Ltd.
2. Take the roles within and outside of the assessment team
3. Bring specific expertise to the assessments


This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the person's work agreement is terminated and there is no defined valid ty period for this Certificate.

However, The Certificate may be updated, suspended or cancelled at any time, as a result of the performance assessments and/or other reasons as defined above.

APPOINTMENT IS GRANTED BY			
Mr. Christian JOHANNES	General Manager	05-05-2017	
Name	Position	Date	

RC/032/03.15.2017-00



Re Carbon Cözelim Denetim ve Belgelendirme Ltd. Şti. Bağış Plaza Muhsin Yazıcıoğlu Cad. 43/11 TR - 08520 Balçıl-ANKARA Tel: 0090-312-267 5122 Fax: 0090-312-267 3373	Certificate of Appointment	
	Carbon Division	

This Certificate of Appointment is given to **Mr. Sukanta DAS** as a confirmation of compliance with internal qualification requirements as follows:

Clean Development Mechanism				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	05-05-2017	05-05-2017

Verified Carbon Standard, Gold Standard, World Commission on Dams, Social Carbon				
Validator	Verifier	Team leader	Technical reviewer	Technical Expert
05-05-2017	05-05-2017	05-05-2017	05-05-2017	05-05-2017

Speciality	Regional expertise	Financial expertise	Technical area
N/A	Saudi Arabia, Morocco and India	N/A	1.1, 1.2 & 13.1

Within the scope and in strict accordance to the appointment indicated above, the bearer can:

1. Participate in the assessments conducted by Re Carbon Ltd.
2. Take the roles within and outside of the assessment team
3. Bring specific expertise to the assessments

The Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated and there is no defined validity period for this Certificate.

However, The Certificate may be updated, suspended or cancelled at any time, as a result of the performance assessments and/or other reasons as defined above.

APPOINTMENT IS GRANTED BY			
Mr. Anı SÖYLER	Certification Manager	05-05-2017	
Name	Position	Date	Signature

RC-03 / 03.07.2017 - 06



8. VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. Ltd. has performed the 1st periodic verification of Gold Standard “Silivri Wind Power Plant, Turkey” which is a project with the registry reference number “GS 4264” for the period between 20/08/2014 and 31/03/2017. The scope of the activities covers the verification and certification of GHG emissions reductions reported in Monitoring Report Version 5 dated 02/08/2018 of “Silivri Wind Power Plant, Turkey”.

Silivri Enerji A.Ş. is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions of the project on the basis set out within the project Monitoring Plan indicated in the final PDD and Passport. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project, is the responsibility of the management of the Project. The development and maintenance of the records and the related monitoring procedures are in accordance with the Monitoring Report Version 5.

The verification has been performed by a verification team consisting of “Sandeep Kanda as team leader, Anil Söyler as verifier and Sukanta Das as ITR”, and the project activity was checked against the applicable rules and regulations of CDM including Section I of CDM Modalities and Procedures, the relevant guidance and decisions of the COP/MOP, CDM EB and CDM Validation and Verification Standard version 9.0, CDM Project Standard version 9.0, CDM Project Cycle Procedure version 9.0 and GS version 2.2.

Re Carbon Ltd. Ltd. hereby confirms that the project activity “Silivri Wind Power Plant, Turkey” in Turkey, is implemented in accordance with the validated and registered PDD, version 4 dated 11/10/2016 and GS-Passport, dated 10/10/2016. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is ACM0002 Version 16.0.

Re Carbon Ltd. confirms the following based on the results of document review and on-site assessment:

Project Title	Silivri Wind Power Plant, Turkey
Applicable Period	1st Monitoring Period (20/08/2014 to 31/03/2017 both days included)
Baseline Emissions	246,084 tCO ₂ e (20/08/2014 to 31/12/2014: 30,523 tCO ₂ e; 2015: 95,361 tCO ₂ e; 2016: 94,491 tCO ₂ e; 01/01/2017 to 31/03/2017: 25,709 tCO ₂ e)
Project Emissions	0 tCO ₂ e
Leakage Emissions	0 tCO ₂ e
Emission Reductions	246,084 tCO ₂ e (20/08/2014 to 31/12/2014: 30,523 tCO ₂ e; 2015: 95,361 tCO ₂ e; 2016: 94,491 tCO ₂ e; 01/01/2017 to 31/03/2017: 25,709 tCO ₂ e)



Sandeep KANDA
Team Leader
17.10.2018



Sukanta DAS
ITR
17.10.2018



Anil SÖYLER
Certification Manager
17.10.2018

ANNEX 1: VERIFICATION PROTOCOL

Table 1 – CDM Monitoring Report (MR) Form Requirements

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
Cover Page					
1. Has the following information been provided on the cover page of the MR?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
1.1. Title of the project activity;	CDM-MR-FORM version 5.1	DR	Title indicated in the MR is ‘Silivri Wind Power Project, Turkey’. This is slightly different than the name as in the registered PDD and GS-Passport, as ‘Silivri Wind Power Plant, Turkey’. The title is to be corrected in the MR.	CAR-1	Ok
1.2. Reference number of the project activity;	CDM-MR-FORM version 5.1	DR	Reference no. is GS 4264	OK	Ok
1.3. Version number of the monitoring report;	CDM-MR-FORM version 5.1	DR	The title of the first submission of MR file indicates version 1	OK	Ok
1.4. Completion date of the monitoring report (DD/MM/YYYY);	CDM-MR-FORM version 5.1	DR	21/04/2017 is the date indicated for first submission.	OK	Ok
1.5. Registration date of the project activity (DD/MM/YYYY);	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
1.6. Monitoring period number and duration of this monitoring period (first and last days included (DD/MM/YYYY– DD/MM/YYYY));	CDM-MR-FORM version 5.1	DR	First monitoring period covering 20/08/2014 - 31/03/2017.	OK	Ok
1.7. Project participant(s);	CDM-MR-FORM version 5.1	DR	Silivri Enerji A.Ş.	OK	Ok
1.8. Host Party(ies);	CDM-MR-FORM version 5.1	DR	Turkey	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1.9. Sectoral scope and selected methodology(ies), and where applicable, applied standardized baseline(s);	CDM-MR-FORM version 5.1	DR	Energy industries, ACM0002 “Consolidated baseline methodology for grid-connected electricity generation from renewable sources”, version 16.0	OK	Ok
1.10. Estimated amount of GHG emission reductions or net anthropogenic GHG removals by sinks for this monitoring period in the registered PDD;	CDM-MR-FORM version 5.1	DR	The estimated amount of GHG emission reductions for the monitoring period in the registered PDD has not been correctly presented.	CAR-2	Ok
1.11. Actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved in this monitoring period;	CDM-MR-FORM version 5.1	DR	The emission reductions achieved during the 1st monitoring period are stated.	OK	Ok
1.12. If the monitoring period starts before 31 December 2012 and ends anytime thereafter, actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period up to 31 December 2012;	CDM-MR-FORM version 5.1	DR	N.A.	OK	Ok
1.13. If the monitoring period starts before 31 December 2012 and ends anytime thereafter, actual GHG emission reductions or net anthropogenic GHG removals by sinks achieved during the period from 1 January 2013 onwards.	CDM-MR-FORM version 5.1	DR	N.A.	OK	Ok
General Requirements					
2. Has the following requirements been followed for the completion of MR?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
2.1. Completing the CDM-MR-FORM and all attached documents in English or containing a full translation of relevant sections in English	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
2.2. Completing the CDM-MR-FORM using the same format without modifying its font, headings or logo	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
2.3. Completing the CDM-MR-FORM without any other alteration	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
2.4. Completing the CDM-MR-FORM by deleting the Attachment of "Instructions for filling out the monitoring report form"	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
2.5. Not modifying or deleting tables and their columns in the CDM-MR-FORM	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
A. Description of the Project Activity					
A.1. Purpose and general description of the project activity					
A.1.1. Has a brief summary of the detailed description given in the section B.1 provided under section A.1 of the MR?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
A.1.2. Has the purpose of the project activity and the measures taken to reduce greenhouse gas emissions been provided under section A.1 of the MR?	CDM-MR-FORM version 5.1	DR	The Monitoring Report section A is to describe the project activity at the period of monitoring. Therefore, the PP shall describe what has happened rather than what is anticipated/planned during the registration. In other words, the monitoring report shall use past tense rather than future tense. The Monitoring report shall be revised accordingly. Further, the following information is missing: Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods,	CAR-3	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			etc.); Total GHG emission reductions achieved in this monitoring period.		

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A.1.3. Has a brief description of the installed technology and equipments been provided under section A.1 of the MR?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-3	Ok
A.1.4. Has the relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.) been provided under section A.1 of the MR?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-3	Ok
A.1.5. Has the total emissions reductions achieved in this monitoring period been provided under section A.1 of the MR?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-3	Ok
A.2. Location of the project activity					
A.2.1. Has complete information on the location of the project activity, including town, city, country and GPS coordinates been provided under section A.2 of the MR?	CDM-MR-FORM version 5.1	DR	Yes, the location is consistent with the PDD	OK	Ok
A.3. Parties and project participant(s)					
A.3.1. Has the list of the Parties and PPs been provided under section A.3 of the MR?	CDM-MR-FORM version 5.1	DR	Silivri Elektrik Üretim A.Ş. as the project participant and Turkey as host country	OK	Ok
A.4. Reference of applied methodology and standardized baseline					
A.4.1. Has a complete reference of the methodology or standardized baseline(s), tools and other methodologies to which the applied methodology(ies) applied been provided under section A.4 including the version numbers and	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
titles?					
A.5. Crediting period of project activity					
A.5.1. Has the crediting period including the crediting period start date, choice and length of the crediting period been provided under section A.5 of the MR?	CDM-MR-FORM version 5.1	DR	The crediting period indicated in the submitted monitoring report is 20/08/2014 – 19/08/2021, with renewable crediting period. This is consistent with the registered PDD.	OK	Ok
A.6. Contact information of responsible persons/ entities					
A.6.1. Is the contact information of the person(s)/ entity(ies) responsible for completing the CDM-MR-FORM been provided under section A.6 of the MR?	CDM-MR-FORM version 5.1	DR	Yes, the details of contact person Abdülhadi Çiftçi and Barış Alican Kağan are presented. The latter being the project consultant.	OK	Ok
B. Implementation of the Project Activity					
B.1. Description of implemented registered project activity					
B.1.1. Has the installed technology(ies), technical process and equipment, including the diagrams, where appropriate, been included in section B.1 of the MR?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
B.1.2. Has the information on the implementation and actual operation of the project activity (including relevant dates, construction, commissioning, continued operation periods etc.) been provided under section B.1 of the MR?	EB82 Report Annex 13 §244b	DR	The dates are not stated in chronological order. Further the following dates are missing, among others: project registration, crediting period start date, phased implementation of the wind turbines.	CAR-4	Ok
B.1.3. If the project activity consists of more than one site, has the status of implementation and starting date of operation for each site been clearly described under section B.1 of the MR?	EB82 Report Annex 13 §244b	DR	The project consists of only one site.	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.1.4. If the implementation of the project activity planned to be realized in different phases, has the progress of the proposed CDM project activity achieved in each phase been indicated under section B.1 of the MR?	EB82 Report Annex 13 §244b	DR	Refer to CAR above	CAR-4	Ok
B.1.5. Has a brief description of the events or situations that occurred during the monitoring period, which may affect the applicability of the methodology and, where applicable, the applied standardized baseline, been provided under section B.1 of the MR?	EB82 Report Annex 13 §244c	DR	N/A	OK	Ok
B.1.6. Has a brief description of how the issues resulting from these events or situations are being addressed been provided under section B.1 of the MR?	EB82 Report Annex 13 §244c	DR	N/A	OK	Ok
B.1.7. Do the actual project activity and its operation comply with the registered PDD?	EB82 Report Annex 14 §383a	DR	Yes	OK	Ok
B.1.8. Have the PPs implemented and operated the CDM project activity as per the descriptions contained in the registered PDD?	EB82 Report Annex 14 §383a	DR	Yes	OK	Ok
B.2. Post registration changes					
B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline					

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.1.1. Is it indicated whether any temporary deviations have been applied during this monitoring period?	EB82 Report Annex 13 §272 EB82 Report Annex 14 §298 CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.1.2. If there are temporary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PPs described the nature, extent and duration of the non-conforming monitoring and the proposed alternative monitoring of the project activity in the MR?	EB82 Report Annex 13 §272 CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.1.3. If there are temporary deviations from the registered monitoring plan or applied methodology or standardized baseline, do the description of deviations include the following?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.1.3.1. How it deviates from the monitoring plan and/or applied methodology(ies),	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.1.3.2. The duration for which the deviation(s) is(are) applicable	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.1.3.3. Justification on the conservativeness of the approach.	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.1.4. If there are temporary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PPs applied conservative assumptions or discount factors to the calculations to the extent required to ensure that GHG emission reductions will not be over-estimated as a result of the deviation?	EB82 Report Annex 13 §274 EB82 Report Annex 14 §300	DR	N/A	OK	Ok
B.2.1.5. If there are temporary deviations from the registered monitoring plan and/or monitoring methodology or standardized baseline, is the deviation likely to lead to a reduction in the accuracy of the calculation of emission reductions?	EB82 Report Annex 14 §300	DR	No	OK	Ok
B.2.1.6. If the deviation(s) require prior approval by the Board, do they include the date of approval and reference number?	CDM-MR-FORM version 5.1	DR	No	OK	Ok
B.2.1.7. Where the changes are identified by or submitted to the Re Carbon Ltd. to conduct the verification, are these changes solely of a type(s) listed in Appendix 1 of the Project Standard?	EB82 Report Annex 14 §299	DR	N/A	OK	Ok
B.2.2. Corrections					
B.2.2.1. Is it indicated whether any corrections to project information or parameters fixed at validation have been approved during this monitoring period or submitted with this monitoring report?	CDM-MR-FORM version 5.1 EB82 Report Annex 14 §303	DR	N/A	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.2.2. If the correction(s) and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number provided?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.2.3. If the correction(s) and the revised PDD aren't approved prior to the submission of this monitoring report for request for issuance, are the version number and the completion date of the revised PDD provided?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.2.4. Is the corrected information an accurate reflection of actual project information?	EB82 Report Annex 14 §304a	DR	N/A	OK	Ok
B.2.2.5. Are the corrected parameters in accordance with the applied methodology, selected monitoring plan and/or the applied standardized baseline?	EB82 Report Annex 14 §304b	DR	N/A	OK	Ok
B.2.3. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.3.1. Is it indicated whether any permanent changes from the registered monitoring plan or applied methodologies or standardized baseline had been approved during this monitoring period or submitted with this monitoring report?	CDM-MR-FORM version 5.1 EB82 Report Annex 14 §312	DR	N/A	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.3.2. Are the changes to the monitoring plan contained in the registered PDD in compliance with the applied methodology and, where applicable, the applied standardized baseline?	EB82 Report Annex 14 §313	DR	N/A	OK	Ok
B.2.3.3. Do the changes reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan?	EB82 Report Annex 14 §313	DR	N/A	OK	Ok
B.2.3.4. In cases where the proposed changes refer to a later version of the applied methodology and/or the applied standardized baseline in the registered PDD, does the application of any later version of the applied methodology and tools and/or the applied standardized baseline affect the conservativeness of the monitoring and verification process, including the related emission reduction calculations?	EB82 Report Annex 14 §314	DR	N/A	OK	Ok
B.2.3.5. If the permanent changes are likely to lead to a reduction in the accuracy of the calculation of emission reductions, do the PPs apply conservative assumptions or discount factors to the calculations to the extent required to ensure that emission reductions will not be over-estimated as a result of the permanent change?	EB82 Report Annex 14 §315	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.3.6. If the parameter is used for calculating baseline GHG emissions, is the difference between the accuracy level of the installed monitoring equipment and the accuracy prescribed by the applied methodology, where applicable, the applied standardized baseline and/or the registered monitoring plan deducted from the measured value?	EB82 Report Annex 13 Appendix I §4	DR	N/A	OK	Ok
B.2.3.7. If the parameter is used for calculating project GHG emissions, is the difference between the accuracy level of the installed monitoring equipment and the accuracy prescribed by the applied methodology, where applicable, the applied standardized baseline and/or the registered monitoring plan added to the measured value?	EB82 Report Annex 13 Appendix I §4	DR	N/A	OK	Ok
B.2.3.8. If the permanent changes and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number provided?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.3.9. If permanent changes and the revised PDD aren't approved prior to the submission of this monitoring report for request for issuance, are the version number and the completion date of the revised PDD provided?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.4. Changes to project design of registered project activity					
B.2.4.1. Are there proposed or actual changes to the project design of a registered project activity?	EB82 Report Annex 14 §317	DR	N/A	OK	Ok
B.2.4.2. Do the proposed or actual changes affect the implementation of the project activity?	EB82 Report Annex 14 §323a	DR	N/A	OK	Ok
B.2.4.3. In case of actual changes, does the description of actual changes accurately reflect the implementation, operation and monitoring of the modified project activity?	EB82 Report Annex 14 §318	DR	N/A	OK	Ok
B.2.4.4. Do the actual changes comply with the monitoring plan, the applied monitoring methodology and tools and/or, where applicable, the applied standardized baseline, and/or the level of accuracy of the monitoring activity?	EB82 Report Annex 14 §319	DR	N/A	OK	Ok
B.2.4.5. Does the revised PDD comply with the applied monitoring methodology and tools and/or standardized baseline or any later version of the methodology and/or standardized baseline or the requirements of another methodology and/or the standardized baseline that is applicable to the project activity?	EB82 Report Annex 14 §324	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.4.6. Does the changes to project activity include the following?	EB82 Report Annex 13 §289	DR	N/A	OK	Ok
B.2.4.6.1. Changes in the effective output capacity due to increased installed capacity or increased number of units, or installation of units with lower capacity or units with a technology which is less advanced than that described in the PDD?	EB82 Report Annex 13 §289a	DR	N/A	OK	Ok
B.2.4.6.2. Addition of component or extension of technology has been occurred?	EB82 Report Annex 13 §289b	DR	N/A	OK	Ok
B.2.4.6.3. Removal or addition of one (or more) site of a project activity registered with multiple-sites?	EB82 Report Annex 13 §289c	DR	N/A	OK	Ok
B.2.4.6.4. Actual operational parameters which are within the control of project participants differing from the expected parameters?	EB82 Report Annex 13 §289d	DR	N/A	OK	Ok
B.2.4.6.5. Any consequential changes to the baseline methodology, including changing or adding another baseline methodology or applying a baseline scenario that is more appropriate as a result of the proposed or actual modifications to the project activity?	EB82 Report Annex 13 §289e	DR	N/A	OK	Ok
B.2.4.7. Do the PPs report in the revised PDD the impacts of the proposed or actual changes to	EB82 Report Annex 13 §292	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
the registered project activity on the following:					
B.2.4.7.1. The applicability and application of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered;	EB82 Report Annex 13 §292a EB82 Report Annex 14 §320c	DR	N/A	OK	Ok
B.2.4.7.2. Compliance of the monitoring plan with the applied methodology and, where applicable, the applied standardized baseline;	EB82 Report Annex 13 §292b EB82 Report Annex 14 §320d	DR	N/A	OK	Ok
B.2.4.7.3. The level of accuracy and completeness in the monitoring of the project activity;	EB82 Report Annex 13 §292c	DR	N/A	OK	Ok
B.2.4.7.4. The additionality of the project activity;	EB82 Report Annex 13 §292d EB82 Report Annex 14 §320a	DR	N/A	OK	Ok
B.2.4.7.5. The scale of the project activity.	EB82 Report Annex 13 §292e EB82 Report Annex 14 §320b	DR	N/A	OK	Ok
B.2.4.8. If the proposed or actual changes affect the additionality of the registered project activity,	EB82 Report Annex 13 §292d	DR	N/A	OK	Ok
B.2.4.8.1. In the case of investment analysis, have PPs modified the key parameters	EB82 Report Annex 14 §321a EB82 Report Annex 13	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
in the original spreadsheet calculations affected by the proposed or actual modifications to the project activity?	§294a				
B.2.4.8.2. In cases where only barriers have been claimed to demonstrate additionality, have PPs demonstrated that the barriers are still valid under the new circumstances?	EB82 Report Annex 14 §321b EB82 Report Annex 13 §294b	DR	N/A	OK	Ok
B.2.4.9. If the PPs can't demonstrate compliance with the requirements of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered,	EB82 Report Annex 13 §296	DR	N/A	OK	Ok
B.2.4.9.1. Has PPs revised the PDD applying the latest version of the methodology and, where applicable, the applied standardized baseline?	EB82 Report Annex 13 §296a-i	DR	N/A	OK	Ok
B.2.4.9.2. If another methodology and, where applicable, the applied standardized baseline is applied to the project activity, has PPs demonstrated compliance with the requirements of the selected methodology and/or the selected standardized baseline?	EB82 Report Annex 13 §296b EB82 Report Annex 14 §323c-ii	DR	N/A	OK	Ok
B.2.4.10. Is it indicated whether any changes to the project design of the project activity from the	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok

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registered monitoring plan or applied methodologies had been approved during this monitoring period or submitted with this monitoring report?					
B.2.4.11.If the changes and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number provided?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.4.12.If the changes and the revised PDD aren't approved prior to the submission of this monitoring report for request for issuance, are the version number and the completion date of the revised PDD provided?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
B.2.5. Changes to start date of crediting period					
B.2.5.1. Is it indicated whether any changes to the start date of the crediting period had been approved during this monitoring period or submitted with this monitoring report?	EB82 Report Annex 14 §306 EB82 Report Annex 13 §277 §278 §280	DR	The MR indicates that 'the start date of crediting period has been revised according to crediting period renewal.' The start date of crediting period has been kept as 20/08/2014 as in the registered PDD. Please clarify and correct the statement in the MR.	CAR-5	Ok
B.2.5.2. Have the changes been notified to the Secretariat by the PPs?	EB82 Report Annex 13 §279	DR	N/A	OK	Ok
B.2.5.3. If where the changes and the revised PDD are approved prior to the submission of this monitoring report for request for issuance, are the approval date and reference number	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
provided?					
C. Description of the Monitoring System					
C.1. Has a description of the monitoring system been provided under section C of the MR?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.2. Has information about the data collection procedures, including following been provided under section C of the MR?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.2.1. Information flow including data generation	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.2.2. Data aggregation	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.2.3. Data recording	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.2.4. Data calculation	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
C.2.5. Data reporting	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.3. Has organizational structure, roles and responsibilities of personnel, and emergency procedures for the monitoring system been provided under section C of the MR?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	Yes	OK	Ok
C.4. Regarding to the management and operational system, are the responsibilities and authorities for monitoring and reporting in accordance with the responsibilities and authorities stated in the monitoring plan?	EB82 Report Annex 14 §390b-iv	DR	Yes	OK	Ok
C.5. Have quality assurance and quality control procedures been applied in accordance with the monitoring plan?	EB82 Report Annex 14 §390e	DR	Yes	OK	Ok
C.6. Has line diagram(s) showing all relevant monitoring points been provided under section C of the MR?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §246	DR	The MR shall include the line diagram showing all relevant monitoring points including main and control meters and the meter numbers too.	CAR-6	Ok
C.7. Have the monitoring plan been properly implemented and followed by the PPs?	EB82 Report Annex 14 §389	DR	Yes	OK	Ok
C.8. Has the monitoring of parameters (baseline / project / leakage / emission reduction) in the project activity been implemented in accordance with the monitoring plan contained in the registered PDD or any accepted revised monitoring plan?	EB82 Report Annex 14 §390b-(i)-(ii)-(iii)	DR	Yes	OK	Ok
C.9. Have all parameters stated in the monitoring plan, the applied methodology and relevant CDM EB decisions	EB82 Report Annex 14 §390	DR	Yes	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
been sufficiently monitored and updated as applicable?					
C.10. Are monitoring results consistently recorded and stored as per the approved frequency?	EB82 Report Annex 14 §390d	DR	Yes	OK	Ok
D. Data and Parameters					
D.1. Data and parameters fixed ex ante or at renewal of crediting period					
D.1.1. Has all the data that is determined only once for the crediting period but are used after registration of the project, been listed under section D.1 using the tabular format?	CDM-MR-FORM version 5.1	DR	As the grid emission factor, has been calculated and fixed ex-ante in the registered PDD, it should be included in section D.1 of the MR instead of the background parameters used for the calculation.	CAR-7	Ok
D.1.2. If all the data that is determined only once for the crediting period but are used after registration of the project, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and the monitoring plan?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok
D.1.3. In the data/parameter tables provided under section D.1 of the MR, for each data has the name of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok
D.1.4. In the data/parameter tables provided under section D.1 of the MR, for each data has the unit of the data/parameters given in accordance with the	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
registered PDD and the applied approved methodology?					
D.1.5. In the data/parameter tables provided under section D.1 of the MR, for each data has the description of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok
D.1.6. In the data/parameter tables provided under section D.1 of the MR, for each data has the source of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok
D.1.7. In the data/parameter tables provided under section D.1 of the MR, for each data has the values applied of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok
D.1.8. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what the data/parameters are used for (baseline/project /leakage emission calculations)?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-7	Ok
D.2. Data and parameters monitored					
D.2.1. Has all the data that are monitored been listed under section D.2 of the MR using the tabular format?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.2. In the data/parameter tables provided under section D.2 of the MR, for each data has the name of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	CDM-MR-FORM version 5.1	DR	The data/parameter has not been presented as per the registered PDD and applied methodology and is to be corrected.	CAR-8	Ok
D.2.3. In the data/parameter tables provided under section D.2 of the MR, for each data has the unit of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
D.2.4. In the data/parameter tables provided under section D.2 of the MR, for each data has it been described how the data is monitored?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
D.2.5. In the data/parameter tables provided under section D.2 of the MR, for each data has the source of data been indicated (like logbooks, daily records, surveys, etc.)?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
D.2.6. In the data/parameter tables provided under section D.2 of the MR, for each data has the values of the monitoring parameter been indicated?	CDM-MR-FORM version 5.1	DR	The electricity supplied to the grid and electricity consumed from the grid should be explicitly presented vintage wise. The net electricity values presented are not complete/correct.	CAR-9	Ok
D.2.7. In the data/parameter tables provided under section D.2 of the MR, for each data has the QA/QC procedures being applied been given?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
D.2.8. In the data/parameter tables provided under section D.2 of the MR, for each data has it been indicated what types of equipment are used to	CDM-MR-FORM version 5.1	DR	The meter tags of the monitoring equipment have not been indicated.	CAR-10	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
monitor each parameter, including following, if applicable as per the monitoring plan?					
D.2.8.1. Details on accuracy class	CDM-MR-FORM version 5.1	DR	The details about the meter accuracy class, metering test reports and calibration shall be indicated in the MR.	CAR-11	Ok
D.2.8.2. Calibration frequency	CDM-MR-FORM version 5.1	DR	Refer to CAR above.	CAR-11	Ok
D.2.8.3. Serial number	CDM-MR-FORM version 5.1	DR	Refer to CAR above.	CAR-11	Ok
D.2.8.4. Calibration date	CDM-MR-FORM version 5.1	DR	Refer to CAR above.	CAR-11	Ok
D.2.8.5. Validity of the calibration	CDM-MR-FORM version 5.1	DR	Refer to CAR above.	CAR-11	Ok
D.2.9. In the data/parameter tables provided under section D.2 of the MR, for each data has the measurement and recording frequency been indicated?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
D.2.10. Is the calibration frequency for measuring equipments specified in the monitoring methodology, guidance provided by the Board or in the monitoring plan?	EB82 Report Annex 14 §398	DR	N/A	OK	Ok
D.2.11. If the calibration frequency for measuring equipments isn't specified in the monitoring methodology, guidance provided by the Board or the monitoring plan, are the equipments calibrated	EB82 Report Annex 14 §399	DR	Refer to CAR above.	CAR-11	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
either in accordance with the specifications of the local/national standards, or as per the manufacturer's specification?					
D.2.12. If neither local/national standards nor the manufacturer's specification are available, have the international standards been used?	EB82 Report Annex 14 §399	DR	Refer to CAR above.	CAR-11	Ok
D.2.13. Is the calibration of the measuring equipments that have an impact on the claimed emission reductions conducted by the PPs at a frequency specified in the applied monitoring methodology and/or the monitoring plan?	EB82 Report Annex 14 §394	DR	Refer to CAR above.	CAR-11	Ok
D.2.14. Has the calibration been delayed and has the calibration been implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period?	EB82 Report Annex 14 §395	DR	Refer to CAR above.	CAR-11	Ok
D.2.15. If the calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period, are one of the following approaches adopted by the PPs for the calculation of emission reductions?	EB82 Report Annex 14 §395	DR	Refer to CAR above.	CAR-11	Ok
D.2.15.1. Applying the maximum permissible error of the instrument to the measured values taken during the period between the scheduled date of calibration and the actual	EB82 Report Annex 14 §395a	DR	Refer to CAR above.	CAR-11	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
date of calibration, if the results of the delayed calibration do not show any errors in the measuring equipment, or if the error is smaller than the maximum permissible error; or					
D.2.15.2. Applying the error identified in the delayed calibration test, if the error is beyond the maximum permissible error of the measuring equipment.	EB82 Report Annex 14 §395b	DR	Refer to CAR above.	CAR-11	Ok
D.2.16. If calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain monitoring period, has the error been applied in following ways?	EB82 Report Annex 14 §396	DR	Refer to CAR above.	CAR-11	Ok
D.2.16.1. The adjusted measured values of the delayed calibration result in fewer claimed emission reductions?	EB82 Report Annex 14 §396a	DR	Refer to CAR above.	CAR-11	Ok
D.2.16.2. For all measured values taken during the period between the scheduled date of calibration and the actual date of calibration?	EB82 Report Annex 14 §396b	DR	Refer to CAR above.	CAR-11	Ok
D.2.17. If the results of the delayed calibration aren't available, is there any plan to conduct the required calibration?	EB82 Report Annex 14 §397	DR	Refer to CAR above.	CAR-11	Ok
D.2.18. If the results of the delayed calibration aren't available, have Pss calculated the emission reductions conservatively?	EB82 Report Annex 14 §397	DR	Refer to CAR above.	CAR-11	Ok
D.2.19. If the results of the delayed calibration aren't available, have post registration requirements been followed by the PPs?	EB82 Report Annex 14 §398	DR	Refer to CAR above.	CAR-11	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.20. Have any information about appropriate emission factors, IPCC default values and any other reference values that have been used in the calculation of emission reductions been given in detail in the MR?	CDM-MR-FORM version 5.1	DR	Refer to CAR above.	CAR-11	Ok
D.2.21. If the data that are monitored been listed under section D.2 using the tabular format, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and, where applicable, the applied standardized baseline and the monitoring plan?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §247	DR	Refer to CAR above.	CAR-9	Ok
D.2.22. Is a complete set of data available for the specified monitoring period?	EB82 Report Annex 14 §402a	DR	Refer to CAR above.	CAR-9,10	Ok
D.3. Implementation of sampling plan					
D.3.1. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the description on how PPs implemented the sampling for those data and parameters according to the sampling plan been provided?	CDM-MR-FORM version 5.1 EB74 Report Annex 6 EB75 Report Annex 8	DR	N/A	OK	OK
D.3.2. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the following been included?	CDM-MR-FORM version 5.1 EB74 Report Annex 6	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	§25 §26 §27				

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.3.2.1. Description of implemented sampling design;	CDM-MR-FORM version 5.1	DR	N/A	OK	OK
D.3.2.2. Collected data (electronic spreadsheets may be attached and referenced);	CDM-MR-FORM version 5.1	DR	N/A	OK	OK
D.3.2.3. Analysis of the collected data;	CDM-MR-FORM version 5.1	DR	N/A	OK	OK
D.3.2.4. Demonstration on whether the required confidence/precision has been met.	CDM-MR-FORM version 5.1	DR	N/A	OK	OK
E. Calculation of Emission Reductions or GHG Removals by Sinks					
E.1. Calculation of baseline emissions or baseline net GHG removals by sinks					
E.1.1. Has all the formulae used to calculate the baseline emissions been provided under section E.1 of the MR?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
E.1.2. Has sample calculations for all formulae used and calculation of baseline emissions or baseline net GHG removals by sinks, applying actual values been provided under section E.1 of the MR?	CDM-MR-FORM version 5.1	DR	The calculation of baseline emissions has not been provided in section E.1.	CAR-12	Ok
E.1.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
E.1.4. Have any assumptions used in baseline emission calculations been justified?	EB82 Report Annex 14 §402d	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.1.5. If applicable, are the appropriate emission factors used for the baseline emission calculations in line with the good guidance practices? (e.g. IPCC default values and other reference values)	EB82 Report Annex 14 §402e	DR	Yes	OK	Ok
E.2. Calculation of project emissions or actual net GHG removals by sinks					
E.2.1. Has all the formulae used to calculate the project emissions been provided under section E.2 of the MR?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
E.2.2. Has sample calculations for all formulae used and calculation of project emissions or or actual net GHG removals by sinks, applying actual values been provided under section E.2 of the MR?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
E.2.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
E.2.4. Have any assumptions used in project emission calculations been justified?	EB82 Report Annex 14 §402d	DR	N/A	OK	Ok
E.2.5. If applicable, are the appropriate emission factors used for the project emission calculations in line with the good guidance practices? (e.g. IPCC default values and other reference values)	EB82 Report Annex 14 §402e	DR	N/A	OK	Ok
E.3. Calculation of leakage					
E.3.1. Has all the formulae used to calculate the	CDM-MR-FORM	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
leakage emissions been provided under section E.3 of the MR?	version 5.1				
E.3.2. Has sample calculations for all formulae used and calculation of leakage emissions, applying actual values been provided under section E.3 of the MR?	CDM-MR-FORM version 5.1	DR	N/A	OK	OK
E.3.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	CDM-MR-FORM version 5.1	DR	N/A	OK	OK
E.3.4. Have any assumptions used in leakage emission calculations been justified?	EB82 Report Annex 14 §402d	DR	N/A	OK	OK
E.3.5. If applicable, are the appropriate emission factors used for the leakage emission calculations in line with the good guidance practices? (e.g. IPCC default values and other reference values)	EB82 Report Annex 14 §402e	DR	N/A	OK	OK
E.4. Summary of calculation of emission reductions or net anthropogenic GHG removals by sinks					
E.4.1. Have the total baseline emissions or baseline net GHG removals by sinks during the monitoring period been given under section E.4 of the MR?	CDM-MR-FORM version 5.1	DR	The emissions are to be presented conservatively without decimals and for 1000 separator comma (,) is to be used instead of decimal (.) symbol	CAR-13	Ok
E.4.2. Has the total project emissions or actual net GHG removals by sinks during the monitoring period been given under section E.4 of the MR?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok
E.4.3. Has the total leakage emissions during the monitoring period been given under section E.4 of the MR?	CDM-MR-FORM version 5.1	DR	N/A	OK	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.4.4. Have the total emission reductions or net anthropogenic GHG removals by sinks during the monitoring period been given under section E.4 of the MR?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-13	Ok
E.4.5. If there is material information that can cause overestimation of emission reductions or removals of the project activity, is this equal to higher than one of the following?	EB82 Report Annex 14 §362 §363 §366	DR	No	OK	Ok
E.4.5.1. 0.5 per cent of the emission reductions or removals for project activities achieving a total emission reduction or removal of equal to or more than 500,000 tons of carbon dioxide equivalent per year?	EB82 Report Annex 14 §361a	DR	N/A	OK	Ok
E.4.5.2. 1 per cent of the emission reductions or removals for project activities achieving a total emission reduction or removal between 300,000 and 500,000 tons of carbon dioxide equivalent per year?	EB82 Report Annex 14 §361b	DR	N/A	OK	Ok
E.4.5.3. 2 per cent of the emission reductions or removals for large-scale project activities achieving a total emission reduction or removal of 300,000 tons of carbon dioxide equivalent per year or less?	EB82 Report Annex 14 §361c	DR	N/A	OK	Ok
E.4.5.4. 5 per cent of the emission reductions or removals for small-scale project activities other than project activities covered under E.4.6.5 below?	EB82 Report Annex 14 §361d	DR	N/A	OK	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.4.5.5. 10 per cent of the emission reductions or removals for the microscale project activities?	EB82 Report Annex 14 §361e	DR	N/A	OK	Ok
E.5. Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered PDD					
E.5.1. Has a comparison of actual values of the GHG emission reductions or net anthropogenic GHG removal of the project activity achieved during the monitoring period with the estimations in the registered CDM-PDD been given under section E.5 of the MR?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §256	DR	Comparison of actual values of the GHG emission reductions of the project activity achieved with the estimations in the registered PDD for each vintage covering the monitoring period is to be provided	CAR-14	Ok
E.5.2. If the comparison of actual values of the GHG emission reductions or net anthropogenic GHG removal of the project activity achieved during the monitoring period with the estimations in the registered CDM-PDD is given under section E.5 of the MR, has this comparison been given using the tabular format provided?	CDM-MR-FORM version 5.1	DR	Refer to CAR above	CAR-14	Ok
E.6. Remarks on difference from estimated value in registered PDD					
E.6.1. Has an explanation of the cause of any increase in the actual emission reductions achieved during the current monitoring period (e.g. higher water availability, higher load plant factor, etc.), including all information (i.e. data and/or parameters) that is different from that stated in the registered CDM-	CDM-MR-FORM version 5.1	DR	An explanation of the cause of any increase in the actual emission reductions achieved during each vintage of the current monitoring period is to be provided.	CAR-15	Ok

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
PDD, been provided under section E.6 of the MR?					
E.7. Actual emission reductions or net anthropogenic GHG removals by sinks during the first commitment period and the period from 1 January 2013 onwards					
E.7.1. If the monitoring period starts before 31 December 2012 and ends anytime thereafter, has actual GHG emission reductions achieved for the following two periods been provided under section E.7 of MR?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §254	DR	N/A	OK	OK
E.7.1.1. Up to 31 December 2012 (1st commitment period); and	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §254a	DR	N/A	OK	OK
E.7.1.2. From 1 January 2013 onwards	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §254a	DR	N/A	OK	OK
E.7.2. If the monitoring period starts before 31 December 2012 and ends anytime thereafter and the annual caps are applied in the GHG emission reduction or net anthropogenic GHG removal' calculations, has the annual caps been pro-rated to each period?	CDM-MR-FORM version 5.1 EB82 Report Annex 13 §254b	DR	N/A	OK	OK
F. Other Requirements					
F.1. Forward action requests (FARs) identified during validation and/or previous verification					

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
<p>F.1.1. Is there any remaining FARs from the validation and/or previous verification activities?</p>	<p>EB82 Report Annex 14 §28 §379</p>	<p>DR, SV</p>	<p>The validation report indicated 4 FARs. However FAR 1 was closed in the validation report. The validation report also includes the FARs raised by GS during the 6-week registration review period.</p> <p>FAR02: The verification team will check and approve initial calibration and serial number of the meters through the meter specifications and calibration records during the verification stage.</p> <p>FAR03: The verification team will conduct an interview with the related local official authority during the first verification stage. This is to check whether a the project is located near any cultural heritage site and if so, then there is no conflict.</p> <p>FAR04: The verification team will check and provide feedback about the stakeholder feedback round comments during the first verification stage.</p> <p>GS FAR #1: The PIF submitted is dated 2008 and prepared for 60 turbines and there were several revisions done for turbine locations as per the generation license provided. Therefore, the PP shall consider the possibility that the project is located on 1st degree archeological. As per the analysis on Safeguarding Principle No.3, the project shall not involve and is not complicity in the alteration, damage and removal of any</p>	<p>CAR-16</p>	<p>Ok</p>

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			<p>critical cultural heritage. The verifying DOE shall verify the impact of the project activity linked with SP No:3. The verification shall include an interview with the related local official authority.</p> <p>GS FAR#2: The stakeholder feedback round shall include sufficient diversity in stakeholder representation (skills, gender, etc.). The PP shall collect feedback from a variety of stakeholders including women, landowners who received payment in return of expropriation of their land and others who are affected by the project implementation. The PP shall also ensure that input/grievance mechanism is in place. The verifying DOE shall provide his feedback.</p> <p>The PP is requested to respond to these FARs along with supporting evidence documents.</p>		

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
F.1.2. If there any remaining FARs from the validation and/or previous verification activities, have the PPs addressed these FARs in the MR?	EB82 Report Annex 14 §28 §379	DR	Refer to CAR above	CAR-16	Ok
F.1.3. Has the FARs been resolved?	EB82 Report Annex 14 §28 §379 §376d	DR	Refer to CAR above	CAR-16	Ok
Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
Appendix-1 Contact information of project participants and responsible persons/ entities					
1. Is the contact information of PPs listed in Section A.3 of monitoring report provided in Appendix 1?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
2. Is the contact information of responsible person/entity for application of the selected methodology(ies) and, where applicable, the selected standardized baselines to the project activity provided in Appendix 1?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok
3. Is it indicated whether the person(s)/ entity(ies) responsible for the application of the selected methodology(ies) and, where applicable, the selected standardized baseline(s) to the project activity is a PP?	CDM-MR-FORM version 5.1	DR	Yes	OK	Ok

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Table 2 – Additional Gold Standard Requirements (In the Reference section, Gold Standard references are given by stating T for the Toolkit and R for the Requirements and the section number. All references given are from Gold Standard Toolkit Version 2.2 unless otherwise stated)

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1. Has the host country implemented a cap on its GHG emissions, after the registration of the project activity?	T 1.2.2	DR	N/A	OK	Ok
2. If the host country implemented a cap on its GHG emissions after the registration of the project activity, has a proof of retirement of an equal amount of allowances been submitted by the project owners?	T 1.2.7	DR	N/A	OK	Ok
3. Has there been any grievances raised by the local stakeholders?	T 4.5	DR, SV	During the on-site visit, the DOE conducted interviews with the local residents of Ako ren, Fenerkoy and Gazitepe villages, which are the closest villages to the power plant site. There was no official complaint raised by them about the project. Also, since the main landowners whose land was expropriated are based in Istanbul center, the interview with Muharrem Ern (Village Head of Fenerkoy village) was conducted and he confirmed that the relevant payment was executed by PP in return to his land usage through the project. Further, phone call interview with Ms. Selda, Specialist from Istanbul First Regional Council of Cultural Heritage Protection, the relevant local authority, dealing with the project was also conducted. She confirmed that the current available turbines of the project are not in the archeological site but if new turbines are installed through the capacity increase, then those will be assessed at the capacity increase application stage.	OK	Ok
4. If there are any grievances raised by the local stakeholders, has the PPs responded clearly to these comments?	T 4.5	SV	No grievances have been raised.	OK	Ok
5. Are all the parameters as listed in the registered documents monitored?	T	DR	Although all the indicators and associated parameters have been included in the monitoring report, however, the values for the current monitoring period has not been stated.	CAR-17, CL-1	Ok

*DR= Document Review, I= Interview, SV= Site Visit

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
			<p>The following records/documents shall be provided by PP as evidence to the implementation of the monitoring parameters:</p> <ul style="list-style-type: none"> - Electricity generation license of the project; - Wastewater disposal records; - Hazardous and domestic waste disposal records and the relevant agreements with the licensed companies; - Evidence of the complaint log book and sharing of PP contact person details (like name, contact information) with the locals; - Noise assessment report for the operation period, if any; - Safety equipment distribution records; - Social security records of the employees; - Training records on the projection of the wildlife; - Calibration and test reports of the meters; - Evidence of the white and red lights on turbines; - Evidence showing 300 - 400 meter distance between turbines; - Evidence of stakeholder feedback round with sufficient diversity; - Expropriation documents. 		

*DR= Document Review, I= Interview, SV= Site Visit

Table 3 – Resolution of Corrective Action, Forward Action and Clarification Requests

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
<p>CAR-1 Title indicated in the MR is 'Silivri Wind Power Project, Turkey'. This is slightly different than the name as in the registered PDD and GS-Passport, as 'Silivri Wind Power Plant, Turkey'. The title is to be corrected in the MR.</p>	<p>1.1</p>	<p>The title has been revised as "Silivri Wind Power Plant".</p>	<p>Review-1 OK Closed</p>
<p>CAR-2 The estimated amount of GHG emission reductions for the monitoring period in the registered PDD has not been correctly presented.</p>	<p>1.10</p>	<p>The estimated amount of annual average GHG emission reductions in the registered PDD is 80,442 tCO₂e/yr and it was shown in "Silivri-Baseline-Calculation.v2.xls" (Silivri sheet: D51). There are 955 days in between monitoring start date and end date (Silivri sheet: D50). The calculation of estimated amount of GHG emission reductions for the monitoring period is 80,442/365*955=210,472 tCO₂e (Silivri sheet: D52). Therefore, there is no need to correct in the monitoring report.</p> <p>Response-2: The difference of 20/08/2014 and 31/12/2014 is 134 days so estimated ER for 2014 is 80,442/365*133=29,532 tCO₂e (Silivri sheet: j43). The value in registered PDD dated 11/10/2016 has been calculated incorrectly. The difference of 20/08/2014 and 31/12/2014 has been considered approximately 122 days which is not correct. Therefore, the value in registered PDD dated 11/10/2016 has been calculated as 26,887.</p>	<p>Review-1 The registered PDD dated 11.10.2016 indicates ER estimate for 2014 (starting 20.08.2014) as 26,887 and thereafter for the calendar years 2015 and 2016 as 80,442. Please clarify the difference and correct the MR accordingly.</p> <p>Review-2 No. of days of 2014 have been correctly included. The estimated amount of ERs are correctly presented in the MR. Ok Closed</p>

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
<p>CAR-3</p> <p>The Monitoring Report section A is to describe the project activity at the period of monitoring. Therefore, the PP shall describe what has happened rather than what is anticipated/planned during the registration. In other words, the monitoring report shall use past tense rather than future tense. The Monitoring report shall be revised accordingly. Further, the following information is missing: Relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.); Total GHG emission reductions achieved in this monitoring period.</p>	A.1.2	<p>The Monitoring Report has been revised accordingly.</p> <p>The following information such as dates and GHG emission reductions were added.</p>	<p>Review-1 OK Closed</p>
<p>CAR-4</p> <p>The dates are not stated in chronological order. Further the following dates are missing, among others: project registration, crediting period start date, phased implementation of the wind turbines.</p>	B.1.2	<p>The dates have been revised chronological.</p> <p>Relevant dates have been added in Table 2.</p>	<p>Review-1 OK Closed</p>
<p>CAR-5</p> <p>The MR indicates that 'the start date of crediting period has been revised according to crediting period renewal.' The start date of crediting period has been kept as 20/08/2014 as in the registered PDD. Please clarify and correct the statement in the MR.</p>	B.2.5.1	<p>The MR has been revised that "There is no change to start date of crediting period".</p>	<p>Review-1 OK Closed</p>
<p>CAR-6</p> <p>The MR shall include the line diagram showing all relevant monitoring points including main and control meters and the meter numbers too.</p>	C.6	<p>The line diagram with all relevant monitoring points including main and control meters and the meter numbers have been added.</p>	<p>Review-1 OK Closed</p>
<p>CAR-7</p>	D.1.1	<p>The grid emission factor has been added in section</p>	<p>Review-1</p>

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
As the grid emission factor, has been calculated and fixed ex-ante in the registered PDD, it should be included in section D.1 of the MR instead of the background parameters used for the calculation.		D.1 of the MR.	OK Closed
CAR-8 The data/parameter has not been presented as per the registered PDD and applied methodology and is to be corrected.	D.2.2	The data/parameter has been revised as per the registered PDD. Applied methodology has been shown as ACM0002 ver. 16.0.0.	Review-1 OK Closed
CAR-9 The electricity supplied to the grid and electricity consumed from the grid should be explicitly presented vintage wise. The net electricity values presented are not complete/correct.	D.2.6	The electricity supplied to the grid and electricity consumed from the grid have been presented vintage wise under section D.2 of the MR.	Review-1 OK Closed
CAR-10 The meter tags of the monitoring equipment have not been indicated.	D.2.8	The meter tags of the monitoring equipment have been added.	Review-1 OK Closed
CAR-11 The details about the meter accuracy class, metering test reports and calibration shall be indicated in the MR.	D.2.8.1	The details about the meter accuracy class, metering test reports and calibration have been added. Response-2: The dates of first index protocol and next calibration for meters have been added.	Review-1 The date of calibration of the meters is indicated as 19.07.2016. The calibration frequency / due date of next calibration is to be provided. Further, the calibration dates should cover the entire monitoring period. As the monitoring period starts from 20.08.2014, the previous calibration date is also to be provided. Review-2

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
			Ok Closed
<p>CAR-12 The calculation of baseline emissions has not been provided in section E.1.</p>	E.1.2	The calculation of baseline emissions has been added under E.1 section in the MR.	Review-1 OK Closed
<p>CAR-13 The emissions are to be presented conservatively without decimals and for 1000 separator comma (,) is to be used instead of decimal (.) symbol.</p>	E.4.1	The emissions were presented without decimals under E.4 section in the MR.	Review-1 OK Closed
<p>CAR-14 Comparison of actual values of the GHG emission reductions of the project activity achieved with the estimations in the registered PDD for each vintage covering the monitoring period is to be provided</p>	E.5.1	<p>Comparison of actual values of the GHG emission reductions of the project activity achieved with the estimations in the registered PDD for each vintage covering the monitoring period has been added under E.5 section in the MR.</p> <p>Response-2: The difference of 20/08/2014 and 31/12/2014 is 134 days so estimated ER for 2014 is $80,442/365*133=29,532$ tCO₂e (Silivri sheet: j43). The value in registered PDD dated 11/10/2016 has been calculated incorrectly. The difference of 20/08/2014 and 31/12/2014 has been considered approximately 122 days which is not correct. Therefore, the value in registered PDD dated 11/10/2016 has been calculated as 26,887.</p>	<p>Review-1 The registered PDD dated 11.10.2016 indicates ER estimate for 2014 (starting 20.08.2014) as 26,887 and thereafter for the calendar years 2015 and 2016 as 80,442. Please clarify the difference and correct the MR accordingly.</p> <p>Review-2 Ok Closed</p>
<p>CAR-15 An explanation of the cause of any increase in the actual</p>	E.6.1	A comparison table and explanations have been added under E.6 section in the MR.	Review-1 Further details regarding the increase in

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
<p>emission reductions achieved during each vintage of the current monitoring period is to be provided.</p>		<p>Response-2: The P50, P75 and P90 annual values from wind feasibility study have been added. The estimated ER values have been calculated incorrectly for 2014 and 2016 because the differences in between related days (20/08/2014-31/12/2014 and 01/01/2016-31/12/2016) have been incorrectly in related PDD.</p>	<p>energy generation every year as compared to the estimate in the PDD is to be provided. The P50 and P90 values from the wind feasibility study are to be provided.</p> <p>Review-2 Ok Closed</p>
<p>CAR-16 The validation report indicated 4 FARs. However FAR 1 was closed in the validation report. The validation report also includes the FARs raised by GS during the 6-week registration review period.</p> <p>FAR02: The verification team will check and approve initial calibration and serial number of the meters through the meter specifications and calibration records during the verification stage.</p> <p>FAR03: The verification team will conduct an interview with the related local official authority during the first verification stage. This is to check whether a the project is located near any cultural heritage site and if so, then there is no conflict.</p> <p>FAR04: The verification team will check and provide feedback about the stakeholder feedback round comments during the first verification stage.</p>	<p>F.1.1</p>	<p>DOE interviewed the local people during site visit.</p> <p>All related documents have been provided.</p>	<p>Review-1 Based on the site visit findings and submitted documents, these issues are addressed.</p> <p>OK Closed</p>

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
<p>GS FAR #1: The PIF submitted is dated 2008 and prepared for 60 turbines and there were several revisions done for turbine locations as per the generation license provided. Therefore, the PP shall consider the possibility that the project is located on 1st degree archeological. As per the analysis on Safeguarding Principle No.3, the project shall not involve and is not complicity in the alteration, damage and removal of any critical cultural heritage. The verifying DOE shall verify the impact of the project activity linked with SP No:3. The verification shall include an interview with the related local official authority.</p> <p>GS FAR#2: The stakeholder feedback round shall include sufficient diversity in stakeholder representation (skills, gender, etc.). The PP shall collect feedback from a variety of stakeholders including women, landowners who received payment in return of expropriation of their land and others who are affected by the project implementation. The PP shall also ensure that input/grievance mechanism is in place. The verifying DOE shall provide his feedback.</p> <p>The PP is requested to respond to these FARs along with supporting evidence documents.</p>			
<p>CAR-17 Although all the indicators and associated parameters have been included in the monitoring report, however, the values for the current monitoring period has not been stated.</p>	Table 2, 5	All the indicators and associated parameters have been revised.	Review-1 OK Closed
<p>CL-1 The following records/documents shall be provided by PP as</p>	Table 2, 5	All related documents have been provided.	Review-1 OK

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1 and Table-2	Summary of Project Participants' Response	Verification Team Conclusion
<p>evidence to the implementation of the monitoring parameters:</p> <ul style="list-style-type: none"> - Electricity generation license of the project; - Wastewater disposal records; - Hazardous and domestic waste disposal records and the relevant agreements with the licensed companies; - Evidence of the complaint log book and sharing of PP contact person details (like name, contact information) with the locals; - Noise assessment report for the operation period, if any; - Safety equipment distribution records; - Social security records of the employees; - Training records on the protection of the wildlife; - Calibration and test reports of the meters; - Evidence of the white and red lights on turbines; - Evidence showing 300 - 400 meter distance between turbines; - Evidence of stakeholder feedback round with sufficient diversity; - Expropriation documents. 			Closed

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