VERIFICATION AND CERTIFICATION REPORT

Bilgin Güç Santralleri Enerji Üretim A.Ş

Soma Wind Power Plant

IN

TURKEY

MONITORING PERIOD:
From 04/07/2022 to 30/06/2023 (both days included)

PROJECT NUMBER: 1125

Organizational Unit:	Re Carbon Ltd.		
Project Title:	Soma Wind Power Plant		
Project Number:	**Client:**		**Current MR Version:**
1125	Bilgin Güç Santralleri Enerji Üretim A.Ş		06
Date of First Issue:	**Date of Current Version:**	**Version Number:**	**Number of Pages:**
27/11/2023	25/07/2024	04	92
Verification Number:	**Registration Number:**	**Monitoring Period:**	
1st MP of 2nd CP (Totally 3rd MP)	GS 655	From: 04/07/2022	To: 30/06/2023

Summary:

Host Country: Turkey

Project is Reviewed Against:

☒ Kyoto Protocol ☒ UNFCCC CDM rules and regulations and associated documents

☒ Gold Standard rules and regulations ☐ Other (Please Specify)

Methodology: ACM0002: Grid-connected electricity generation from renewable sources **Version:** 20.0

Verified Emissions Reductions: 183,704 tCO_2e

Project Size: ☒ Large Scale ☐ Small Scale ☐ Micro Scale

Project Developers:	Bilgin Güç Santralleri Enerji Üretim A.Ş

Verification Stages:

☒ Desk Review ☒ Site Visit ☒ Follow-up Interviews

☒ Resolution of Outstanding Issues

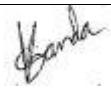
Verification Findings:

During the verification, 42 Corrective Action Requests and 01 Clarification Requests were issued, all of which were closed out before the issuance of this verification report. 00 Forward Action Requests were issued during the verification, all of which shall be addressed during the next verification of the project activity.

In summary, it is Re Carbon Ltd.'s opinion that the project activity "Soma Wind Power Plant" in Turkey, is in compliance with the monitoring plan described in the registered PDD, version 09 dated 18/11/2022. The GHG emission reductions are calculated correctly as per the applied methodology and the emission reductions given in the monitoring report version 06 dated 16/07/2024 are fairly stated.

Verification Team Leader:	Mr. Khalid Mahmood	**Indexing Terms:**
Verification Team Members:	Ms. Selen Cilasun (Trainee Team Leader) Mrs. Beyda Altuntaş (Trainee Validator/Verifier, Trainee Team Leader)	☒ No distribution without permission of the client or responsible organizational unit

Approved By	**Name:**	**Signature:**	☐ Limited Distribution

(Technical Reviewer):	Mr. Sandeep Kanda		☐ Unrestricted Distribution

Abbreviations

CAR : Corrective Action Request
CDM : Clean Development Mechanism
CEF : Carbon Emission Factor
CER : Certified Emission Reduction(s)
CL : Clarification request
CMD : Certification Management Department
CO_2 : Carbon dioxide
CO_2e : Carbon dioxide equivalent
DNA : Designated National Authority
DOE : Designated Operational Entity
DR : Document Review
EF : Emission Factor
ER : Emission Reductions
ERPA : Emission Reduction Purchase Agreement
FAR : Forward Action Request
GHG : Greenhouse gas(es)
GS : Gold Standard
GS4GG: Gold Standard for Global Goals
GWP : Global Warming Potential
I : Interview
IPCC : Intergovernmental Panel on Climate Change
kWh : Kilo Watt Hour
MP : Monitoring Plan
MoV : Means of Verification
MW : Mega Watt
MWh : Mega Watt Hour
NGO : Non-governmental Organisation
ODA : Official Development Assistance
PDD : Project Design Document
PD : Project Developer(s)
tCO2e : Tonnes of CO2 equivalents
UNFCCC: United Nations Framework Convention on Climate Change

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1. EXECUTIVE SUMMARY– VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. performed the 1st MP of 2nd CP (Totally 3rd MP) verification of the "Soma Wind Power Plant", a Gold Standard project with the registry reference number "GS 655" for the period in between 04/07/2022 and 30/06/2023. The scope of the activities covers the verification and certification of GHG emissions reductions reported in the Monitoring Report Version 06, dated 16/07/2024 of "Soma Wind Power Plant".

Re Carbon Ltd. hereby confirms that the project activity "Soma Wind Power Plant" in Turkey, is implemented in accordance with the validated and registered PDD version 09, dated 18/11/2022. The monitoring system is in place and the emission reductions are calculated without material misstatements as per the applied approved methodology, which is "ACM0002: Grid-connected electricity generation from renewable sources --- Version 20.0".

Re Carbon Ltd. confirms the following based on the results of document review and on-site assessment:

The implementation of the project has resulted in the avoidance of 183,704 tCO_2e during the monitoring period from 04/07/2022 to 30/06/2023.

2. INTRODUCTION

2.1. Objective

Through a contract, dated 07/06/2023, Re Carbon Ltd. was appointed by "Soma Wind Power Plant" to perform the 1st MP of 2nd CP (totally 3rd MP) verification of the "Soma Wind Power Plant". The objective of this verification activity was to assess, with objective evidence:

- if the monitoring report dated "16/07/2024" conforms with the requirements of the monitoring plan of the registered PDD and the approved methodology
- if the project activity conforms with the monitoring report and the registered PDD, and
- if the data reported in the monitoring report are complete and transparent.

2.2. Scope

The scope of the verification is the independent and objective review of the monitored GHG reductions. The verification activity is based on the validated and registered PDD version 09, dated 18/11/2022.

The project activity and the monitoring report are assessed against the requirements of Article 12 of the Kyoto Protocol, CDM Modalities and Procedures as agreed on in the Marrakech Accords under decision 3/CMP.1, the annexes to that decision, "ACM0002: Grid-connected electricity generation from renewable sources --- Version 20.0", subsequent decisions and guidance made by COP/MOP and the CDM Executive Board as well as other related rules, according to the guidance given in the CDM Validation and Verification Standard for project activities version 3.0, CDM Project Standard for project activities version 3.0, Gold Standard for the Global Goals (GS4GG) version 1.2 and other relevant GS4GG requirements.

The only purpose of the verification and certification is its usage during the issuance process as part of the GS project cycle. Therefore, Re Carbon Ltd. Cannot be held liable by any party for decisions made or not made based on the verification and certification opinion, which will go beyond that purpose.

2.3. Description of the Project Activity

Soma WPP is operated by Bilgin Güc Santralleri Enerji Üretim A.S. The project activity is located Soma and Kırkağaç district of Manisa province of Turkey. It includes 36 Nordex N90/2500 wind turbines each with an installed capacity of 2.5 MW and 10 Nordex N117/3000 wind turbines each with an installed capacity of 3.0 MW with in line with turbine brochure and provisional acceptances as evidence documents (There are 46 turbines currently at project site however, 10 Nordex N117/3000 wind turbines are under GCC Program therefore these ten turbines excluded from this report and also ER Excel Sheet calculations with in line with SCADA data set as conservative approach).Therefore, the total installed capacity of the project activity is 90 MW (With the excluding of 10 Nordex N117/3000 wind turbine which has total 30 (10*3) MW installed capacity) . The total electricity generation by the registered capacity (for 90 MW) is determined with the help of the SCADA system because only the amount of electricity generated by the registered capacity is considered for this new crediting period. For ten wind turbines (T37-

T46), the SCADA system used in the project activity provides the monthly electricity generating numbers. The process of calculating electricity generation for registered capacity involves subtracting the total generation data from the EPİAŞ recordings from the electricity generation values derived from the SCADA system for the unregistered ten turbines (T37-T46). For monitoring, the SCADA screenshots displaying the monthly generation of the most recent 10 turbine additions are offered. For cross-checking, TEİAŞ meter values are utilized. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36.The electricity generated at project is fed to the national grid via TEİAŞ 154 kV Soma B Termik Santral TM, Transformer Center. The purpose of the proposed project is to generate electricity by utilizing the renewable energy. Total amount of electricity generation is 283,408.38 MWh and emission reduction achieved in this monitoring period is 183,704 tons of CO_2e.

The initial crediting period start date of the project as verified from the information provided on GS Registry is 13/08/2017 (Previous start date before the delay as indicated GS Registry System, 04/07/2022 is Delayed Start Date of the Second Crediting Period). This is 1st monitoring period of the second crediting period which is in between 04/07/2022 and 30/06/2023 (both days included).

2.4. Parties Involved

Bilgin Güc Santralleri Enerji Üretim A.S. is the project participant and host country is Turkey.

2.5. Verification Period Covered

This is the 1st verification period of 2nd crediting period (totally 3rd verification period) from 04/07/2022 to 30/06/2023 (both days included).

3. METHODOLOGY

The verification of this GS project activity includes the following steps:

- Assessment of the conformity of the actual project activity and its operation with the registered PDD, dated 18/11/2022 version 09.
- A physical visit, executed on 14/06/2023 in order to assess that all physical features of the project activity proposed in the registered PDD are in place and that the project developer has operated the project activity in line with the registered PDD.
- Assessment of the compliance of the monitoring plan with the monitoring methodology ACM0002: Grid-connected electricity generation from renewable sources --- Version 20.0
- Assessment of the compliance of the monitoring with the monitoring plan
- Assessment of data and calculation of greenhouse gas emission reductions
- Issuance of the verification report
- Independent technical review
- Approval of the verification report and request for issuance

The Verification Protocol is used for the assessment of each requirement during the execution of verification activities and is given in Annex-1 of this verification report.

The Verification Protocol consists of two tables:

- Table 1 (GS-Monitoring Report (MR)-FORM, GS4GG and CDM Verification Requirements)
- Table 2 (Resolution of Corrective Action, Forward Action and Clarification Requests)

The usage description of Table-1 in the Verification Protocol is explained in Table 3-1 below:

Table 3-1: Explanation of Table-1 in the Verification Protocol

Question	Reference	MoV*	Findings, comments, references and document sources	Draft & Final Conclusion
The requirements related with the GS monitoring report, GS4GG and CDM verification Standards and/ or Procedures	Gives reference to the legislation or documents where the relevant requirement is found	Explains how conformance with question is investigated. Examples of means of verification are Document Review (DR), Interview (I) and Not Applicable (NA)	Is used to elaborate and discuss the question and/or conformance to the question by giving related references and document sources based on which the finding is issued or evidence is checked	Either acceptable based on the evidence provided (OK), non-compliance with the requirement (CAR), further clarification (CL) due to insufficient, unclear or not transparent information, forward action request (FAR) that needs to be solved during the next periodic verification

The usage description of Table-2 in the Verification Protocol is explained in Table 3-2 below:

Table 3-2: Explanation of Table-2 in the Verification Protocol

Draft Report Clarifications, Forward Action and Corrective Action Requests by Verification Team	Ref. to Questions in Table-1 and Table-2	Summary of Project Developers' Response	Verification Team Conclusion
The all CL, FAR and CARs determined during the draft verification report should be listed here	Gives reference to the checklist questions in Table-1 of Verification Protocol	Is used to summarize the responses by project developers regarding the non-conformities	Is used to summarize the responses by verification and their conclusions

The Verification Protocol is filled out by the verification team in line with the descriptions above. All CARs, CLs and FARs are listed in a transparent and clear manner.

3.1. Verification Team and ITR Selection

The appointment process of the verification team takes into account the technical area(s), sectoral scope(s), and relevant host country experience required by the team members for the verification of the emission reductions achieved by the project activity in the related monitoring period for this verification. The relevant GS verification and previous ITR experiences are also assessed during the selection of the team members as well as the Independent Technical Reviewer (ITR). The verification team and ITR was assigned to this verification activity on

30/05/2023 (with a team change on 01/08/2023), taking all the above factors into consideration and following the contract review procedure. Due to the departure of the former team leader Öykü Yakupoğlu from Re carbon during the process, there was a team change among the auditors on 01/08/2023 and Khalid Mahmood was appointed as the team leader.

The verification team and ITR details are given in Table 3-3 below:

Table 3-3: Verification team and ITR details

Name	Role	Host Country Experience	Scope Coverage	Technical Expertise	Involvement*
Mr. Khalid Mahmood	Team Leader	☒	☒	☒	A, DR, R
Ms. Selen Cilasun	Trainee Team Leader	☒	☒	☒	A, DR, SV, R
Mrs. Beyda Altuntaş	Trainee Validator/Verifier, Trainee Team Leader	☒	☒	☒	A, DR, SV, R
Mr. Sandeep Kanda	ITR	☒	☒	☒	ITR

* Explanations for the abbreviations used for involvement types are as follows:

A : Administrative

DR : Desk Review

SV : Site Visit

R : Reporting

ITR : Independent Technical Review

3.2. Desk Review of Documents

The basis for the verification activity is the monitoring report version 01, dated 12/06/2023, which was submitted to the verification team on the same day. This monitoring report was revised several times due to issued CARs and CLs, resulting in version 06, dated 16/07/2024 as the final version. The monitoring report and the monitoring activities were assessed against the registered PDD, version 09, dated 18/11/2022, the "ACM0002: Grid-connected electricity generation from renewable sources --- Version 20.0", the relevant CDM rules and regulations, CDM Validation and Verification Standard for project activities version 3.0, CDM Project Standard for project activities version 3.0, GS4GG version 1.2 and the following:

- final validation report of version 01.3, dated 26/10/2022.

The following actions were involved in the desk review:

- A review of the data and information presented to verify their completeness
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures
- An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions

A list of all the documents that were reviewed can be found in Section 6 of this verification report.

3.3. On-Site Visits

As a part of the verification activities a physical site visit was performed at the project activity's xsite, details of which can be seen in Table 3-4 below:

Table 3-4: Site visit details

Date	14/06/2023	
Location	Soma, Manisa	
Participant	**Company Name**	**Role in the Organization / Role in the Site Visit**
Koray Özulukale	Bilgin Güc Santralleri Enerji Üretim A.S.	Operation Manager
Sertaç Demir	Bilgin Güc Santralleri Enerji Üretim A.S.	WPP Coordinator
Baharsu Akdağ Gökağaçlı	Bilgin Güc Santralleri Enerji Üretim A.S.	Carbon Portfolio Manager
Rasim Serdar Güler	Bilgin Güc Santralleri Enerji Üretim A.S.	Command Operator
Özgün Şakacı	Life İklim ve Enerji Ltd Şt	Consultant
Melike Şen	Heciz Village (Female Villager)	Housewife
Mehmet Yılmaz	Heciz Village	Farmer
Ismail Şen	Heciz Village	Farmer
Beyda Altuntaş	Re-carbon Ltd. Şti.	Trainee Validator/Verifier, Trainee Team Leader
Selen Cilasun	Re-carbon Ltd. Şti.	Trainee Team Leader

Points Verified	**Source of Information**
Implementation and operation of the proposed CDM project activity as per the registered PDD	Document review, on-site visit and interviews with the local stakeholders from Heciz Village
Review of information flows for generating, aggregating and reporting the monitoring parameters	Document review, on-site visit and interviews with the local stakeholders from Heciz Village
Interviews with relevant personnel to confirm that the operational and data collection procedures are implemented in accordance with the monitoring plan in the PDD	Document review and on-site visit ,
Cross-check between information provided in the monitoring report and data from other sources such as plant	Document review and on-site visit, interviews with the local stakeholders from Heciz Village

logbooks, inventories, purchase records or similar data sources	
Check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the PDD and the selected methodology	Document review, on-site visit and interviews with the local stakeholders from Heciz Village
Review of calculations and assumptions made in determining the GHG data and emission reductions	Document review
Identification of quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters	Document review and interviews with the local stakeholders from Heciz Village

3.4. Reporting of Findings via the Verification Protocol

During the verification period, a Verification Protocol (attached as Annex 1 to this verification report) was used to submit the findings to the project developers.

As part of this verification report, please see "**Attachment to Verification Report / GS4GG Audit Techniques Template for Verification**" for details of Audit Techniques used and the related risk assessment.

In line with the CDM Validation and Verification Standard the team reports the non-conformities in form of Corrective Action Requests (CARs), Clarification Requests (CLs) and Forward Action Requests (FARs). When and for which type of non-conformities CARs, CLs and FARs are issued is explained below:

- The Verification team raises a **CAR** if one of the following occurs:
  - A non-conformity with the monitoring plan or methodology is found in the monitoring and reporting, or if the evidence provided to prove conformity is insufficient.
  - Mistakes have been made in applying assumptions, data or calculations of emission reductions that will impair the estimate of emission reductions.
  - Issues identified in a FAR during validation to be verified during verification have not been resolved by the project developers.
- The Verification team raises a **CL** if information is insufficient, not transparent, or not clear enough to determine whether the applicable CDM and/or GS4GG requirements have been met.
- The Verification team raises a **FAR** during the verification for actions if the monitoring and reporting require attention and/or adjustment for the next verification period.

According to these principles, a total of 42 CARs, 01 CLs and 00 FARs were issued, all of which are listed in the Verification Protocol.

According to GS4GG Audit Techniques Template explanation “If the latest version of the “Site Visit and Remote Audit Requirements” (v.2.0) is being used, it is not mandatory to the “Audit Techniques Template”, however the VVB shall ensure that all the relevant information related to the means of verification and auditing techniques used is reported in the validation/verification report." Hence “Site Visit and Remote Audit Requirements” (v.2.0) have been used to complete the project’s verification process. Furthermore, a physical site visit has been conducted to eliminate the remote site-visit verification risks. Site visit mode, audit techniques are also have been assessed in Section 3.3 of this report. Furthermore, site visit has been conducted by verification team members who has a local expertise and have sufficient competence as indicated in Section 7 and Section 7.1 of FVR. In conclusion, VVB completed the auditing process by complying with “Site Visit and Remote Audit Requirements” (v.2.0)” and VVB has a positive opinion on all the CARs raised.

3.5. Follow-Up Interviews

During the verification period, follow-up interviews were performed by the verification team in order to further analyze the correctness and accurateness of the information provided. Additionally, there is no legal contest or dispute during the Monitoring Period. Same information has been checked and confirmed during on site visit with participant and signed and sealed declaration from project owner that there is no legal contest or dispute dated with 06/07/2022. A list of individuals interviewed is given in Section 5 of this Verification Report.

3.6. Resolution of Outstanding Issues

During the verification activity, CARs and CLs were issued to clarify the issues that are not sufficiently transparent to reach a positive verification opinion and to approve the achieved GHG emission reductions.

If there are any findings issued as Forward Action Requests (FARs) previously, as indicated in earlier validation and/or verification reports, these are also addressed in this phase.

Outstanding issues indicated in the FARs from earlier reports, and CLs and CARs from this verification activity, were resolved and/ or clarified during the written and oral communications between the Project Developer and Re Carbon Ltd.’s Verification Team Members. These communications are backed up with objective evidence that were sent to the verification team as a proof of compliance. Concerns issued in the desk review, the on-site audit assessments, the follow up interviews and the responses provided for the issued concerns are documented in Annex 1 (Verification Protocol) in order to guarantee the transparency of the verification process.

The verification timeframe is given in detail in Table 3-5 below:

Table 3-5: Verification Timeframe

Activity	Timeline		Total Days
	From	To	
Desk Review	12.06.2023	30.10.2023	141
Review of the MR version 01	12.06.2023	14.06.2023	3
Site Visit	14.06.2023	14.06.2023	1
Issuance of the Verification Protocol version 01	13.07.2023	13.07.2023	1
Review of PDs Initial Set of Responses	27.09.2023	28.09.2023	2
Issuance of the Verification Protocol version 02	29.09.2023	29.09.2023	1
Review of PDs Second Loop Responses	3.10.2023	3.10.2023	1
Closing of all the CARs and CLs	30.10.2023	2.11.2023	4
Issuance of the Verification Report version 01	22.11.2023	23.11.2023	2
ITR Process	27.11.2023	16.02.2024	82
Issuance of the Verification Report version 02	15.02.2024	11.03.2024	26
Submission for Final Approval	13.03.2024	13.03.2024	1
Submission to the PD	13.03.2024	13.03.2024	1
Revisions based on GS review comments round 1	16.07.2024	25.07.2024	10

Information or clarifications provided as a response to a CAR, CL or FAR could also lead to a new request. This can also be seen transparently in the Verification Protocol provided in Annex 1 of this Verification Report.

3.7. Internal Quality Control

As a final step of verification, the final documentation including the verification report and its annexes must undergo an internal quality control in Re Carbon Ltd. This quality control is also referred to as the “Independent Technical Review” process.

The Independent Technical Review is performed by another Team Leader who was not involved in the verification activity of this project activity. Following finalization of the Verification Report by the Team Leader, the draft report is sent to the Independent Technical Reviewer. At this stage not only the report but all the supporting documents, such as emission factor calculations, additionality justifications, relevant excel sheets etc. are being reviewed.

Further CLs and CARs can be issued by the Independent Technical Reviewer during this review to cover all aspects that may need further clarification. After all the CLs and CARs are closed, the verification report is reviewed and approved by the Team Leader, ITR and the Certification Manager. The request of issuance is submitted to the Project Developer in line with the positive verification opinion and along with all relevant documents.

4. VERIFICATION FINDINGS

4.1. Remaining Issues from Previous Validation or Verifications

There are 5 FARs issued during the design renewal review process.

FAR-1: “5.1.29: 1st verification shall be completed within two years after the certification is achieved. As per Site Visit and Remote Audit Requirements para 3.2.2, a physical site visit is mandatory during first verification.’’

Response of FAR-1: The second revalidation of this project was done in February 2022. The verification process started in May 2023, and a physical site visit was made on the 14th of June 2023 for the first monitoring period. 1st verification will be completed within two years after the certification is achieved. In summary, 1st verification shall be completed within two years after the certification is achieved.

FAR-2: “5.1.39: Transparent, annual update reports need to be provided for Projects that have achieved the Project Design Certification stage or have successfully transitioned to Gold Standard for the Global Goals. An annual report shall be submitted for each monitoring year by end of next calendar year for which verification is not completed. If a verification is in progress but not completed, then an Annual Report is still required by the end of calendar year.’’

Response of FAR-2: The second revalidation of this project was completed on 12th February 2023. The physical site visit was made on the 14th of June 2023. If the documents about the verification process are uploaded to the system by the end of 2023, there is no need to prepare an annual report for the year 2022. However, if it cannot be uploaded until the end of the year 2023, the annual report for the year 2022 will be prepared and uploaded to the SustainCert before the end of the year 2023. In summary, according to rules and requirements there is no need the Annual Report until the end of the 2023.

FAR-3: “As remote audit is conducted, VVB shall resume site visit when COVID-19 situation eases in-line with relevant Interim Measures.’’

Response of FAR-3: The physical site visit of second crediting of first monitoring period was made on 14 June 2023.

FAR-4: “To maintain Gold Standard Certified Project status, a Project must undergo Design Certification Renewal. This process shall begin (defined by the submission of a Renewal opinion by a VVB for Design Review to Gold Standard) no later than the last date of current certification cycle. Note that review of the Design Certification Renewal may complete after the last date of current crediting period. In this case, the renewal date shall be the first day after the end date of the current certification cycle. Delay in the completion of re-validation beyond the last date of current certification cycle shall result in a reduction of any issuance of Certified Products and/or Impact Statements available during following certification cycle (for example, a delay of 1 year beyond the first cycle shall mean that no Certified Impact Statements shall be issued for the period of delay). Please refer to Para 5.1.45 and Para

5.1.46 of GS Principles and Requirements. No issuance can be requested during 2nd CP for the period between 13/08/2017 and 04/07/2022.''

Response of FAR-4: On 04/07/2022, the Soma WPP project materials were uploaded to SustainCert in preparation for the revalidation process. The start date of the second crediting period is 04/07/2022, as a result of the delay in submitting a VVB opinion to SustainCert. As per FAR-4, no request for issuance can be made during the 2nd CP for the period spanning from 13/08/2017 to 04/07/2022. On page 7 of the GS655_GS4GG Design Renewal Review_Final_10022022 document, the fifth order of response by the project representative for the second round indicates, however, that the certifiable period is between 04/07/2022 and 12/08/2024 in the SDG Tool. Furthermore, it is stated that the non-certifiable period runs from 13/08/2017 to 03/07/2022.In the third round, SustainCert gave this explanation approval. The most recent PDD, validation report, and SDG impact tool were created with the commencement date of 04/07/2022.

FAR-5: "During next verification, no ERs can be claimed for energy generation of ten turbines (from T37 to T46), since no design change approved by GS.''

Response of FAR-5: ER calculations has been made on 36 turbines from T1 to T36 which have each 2.5 MW and total 90 MW capacity.

Hence, FAR-1, FAR-2, FAR-3, FAR-4 and FAR-5 have been closed out.

4.2. Compliance of the Project Implementation with the Registered PDD

The project is fully implemented according to the description presented in the registered PDD and 36 Nordex N90/2500 wind turbines each with an installed capacity of 2.5 MW and 10 Nordex N117/3000 wind turbines each with an installed capacity of 3.0 MW with in line with turbine brochure and provisional acceptances as evidence documents (There are 46 turbines currently at project site however, 10 Nordex N117/3000 wind turbines are under GCC Program therefore these ten turbines excluded from this report and also ER Excel Sheet calculations with in line with SCADA data set as conservative approach).Therefore, the total installed capacity of the project activity is 90 MW (With the excluding of 10 Nordex N117/3000 wind turbine which has total 30 (10*3) MW installed capacity) . The total electricity generation by the registered capacity (for 90 MW) is determined with the help of the SCADA system because only the amount of electricity generated by the registered capacity is considered for this new crediting period. For ten wind turbines (T37-T46), the SCADA system used in the project activity provides the monthly electricity generating numbers. The process of calculating electricity generation for registered capacity involves subtracting the total generation data from the EPİAŞ recordings from the electricity generation values derived from the SCADA system for the unregistered ten turbines (T37-T46). For monitoring, the SCADA screenshots displaying the monthly generation of the most recent 10 turbine additions are offered. For cross-checking, TEİAŞ meter values are utilized. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36. 36 Nordex N90/2500 wind turbines were operational during the on-site visit as in the registered project. The verification team confirms through the site visit inspection and provided evidences

that all physical features of the project activity including data collecting systems and storage have been implemented in accordance with the registered PDD. Electricity meters were also seen during the on-site visit. The project activity is completely operational and the same has been confirmed through on-site visit.

The project start date is 13/08/2010 which was confirmed date of electromechanical equipment contract date according to registered PDD version 09. The implementation of the 1st phase (32.5 MW from T1 to T13) was on 13/08/2010 according to provisional acceptance, the 2nd phase (27.5 MW from T14 to T24) was on 23/09/2010 according to provisional acceptance and the 3rd phase (30 MW from T25 to T36) was on 11/11/2010 according to provisional acceptance. Also the implementation of the last 10 Nordex N117/3000 wind turbines first phase (T-38, T39, T-40, T-43, T-44, T-45 and T-46) was on 05/11/2016, the implementation of the last 10 Nordex N117/3000 wind turbines second phase (T-37, T-41 and T-42) was on 16/12/2016 according to provisional acceptances.

According to the registered PDD, the estimated annual emission reduction is 199,321 tCO_2e and corresponding total estimated amount for the monitoring period is 197,682.7 tCO_2e. The actual values achieved for the current monitoring period is 183,704 tCO_2e. %10 cap implemented for year 2022 and it has been confirmed via revised ER Calculations Sheet, data set with Generation Records Reports of Nordex for the first 36 wind turbines in “Soma Generation” excel sheet for comparing and thus project decrease the electricity generation value with implementing %10 cap for year 2022 as an conservative approach. Also, Validation Report version 01.3 dated 26/10/2022, IRR Calculations Excel Sheet version 04 dated 16/04/2024, official document by TÜRMOB (Union of Chambers Certified Public Accountants of Türkiye) OpEx values for year 2020, 2021 and 2022. Cap has been implemented for year 2022 because of ower generation. The actual amount of emission reduction for the current monitoring period is 7.07% less than estimated emission reduction amount. However, considering the yearly fluctuations in wind, high uncertainty for wind speed estimation and possible increase and decrease in the electricity generation during the long-life time of the project, the average decrease throughout the monitoring period as 7.07% is deemed acceptable.

The difference in the values does not lead to a substantial increment of the ER in this period in relation to the estimates in the registered PDD.

4.3. Compliance of the Monitoring Plan with the Monitoring Methodology

The monitoring plan is in accordance with the approved methodology, ACM0002 version 20.0, applied by the project activity.

In line with the methodology, the only information to be monitored is the amount of net electricity delivered to the grid by the project activity.

4.4. Compliance of the Monitoring with the Registered Monitoring Plan

The net electricity is measured continuously by two main electricity meters at the grid interface and recorded monthly. There is also two back-up electricity meters.

The net electricity is measured continuously by two main meters at the grid interface and recorded monthly. The meters used are in line with the regulatory requirements for electricity

meters and both are EMH brand with the serial number of 8923691 and 8923689 for main meters and with the serial number of 8923692 and 8923690 for back-up meters, respectively as confirmed through the meter test protocols and the on-site visit. The accuracy class of the meters is P:0.2s and Q:0.5s as required by the relevant legal regulation for the power plants capacity of which is between 10 MW and 100 MW.

The first index protocol of the meters dated 08/07/2010 and 13/08/2010. There were meter changes, for back-up meter with serial number 8923692 change dated 14/10/2019 and for back-up meter with serial number 8923690, for main meters with serial numbers 8923691 and 8923689 change dated 15/10/2019. Therefore, meter test dated 19/09/2021 was provided to the VVB.

The electricity meters have been controlled and maintained by the grid owner. The quantity of net electricity delivered to the grid has been calculated with the EPIAS (the financial settlement centre of TEIAS) records provided to the PP by TEIAS. All readings and billings are done via EPIAS system which is the legal database of the Ministry. Also, SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach.

There are always internal reviews of the metered data which is checked by different parties. SCADA system is available from which daily reports are taken. The data collected daily is saved in plant manager computer and backed up. Sample logbooks were checked and there were no differences in data.

4.5. Completeness of Monitoring

All parameters required by the methodology and Gold Standard are monitored. In line with the methodology, the only information to be monitored is the amount of net electricity exported to the grid by the project activity. The sustainable development indicators indicated in the GS passport relevant for the 1st periodic verification are:

- SDG 13, Target:13.3, Indicator: 13.3.1, ERy (t CO_2)
- SDG 13, Target:13.2, Indicator: 13.2.2, Air quality (emission other than GHGs)
- SDG 7, Target:7.2, Indicator: 7.2.1, $EG_{PJ,y}$ (MWh/yr)
- SDG 8, Target:8.8, Indicator: 8.8.2, Livelihood of the poor
- SDG 8, Target:8.8, Indicator: 8.8.2, Quantitative Employment and Income Generation
- SDG 8, Target:8.8, Indicator: 8.8.2, Quality of Employment
- SDG 6, Target:6.3, Indicator: 6.3.1, Water Quality and Quantity

As there are no missing parameters, monitoring is complete.

4.6. GS4GG Safeguarding Principles and Requirements

Safeguarding Principles and Requirements are in line with the registered PDD and the final version of the Gold Standard for the Global Goals. For the verification of Safeguarding Principles

and Requirements in the current monitoring period, document review, on-site visit observations and on-site interviews with local stakeholders were used.

SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. 36 Nordex N90/2500 wind turbines each with an installed capacity of 2.5 MW and 10 Nordex N117/3000 wind turbines each with an installed capacity of 3.0 MW with in line with turbine brochure and provisional acceptances as evidence documents (There are 46 turbines currently at project site however, 10 Nordex N117/3000 wind turbines are under GCC Program therefore these ten turbines excluded from this report and also ER Excel Sheet calculations with in line with SCADA data set as conservative approach).Therefore, the total installed capacity of the project activity is 90 MW (With the excluding of 10 Nordex N117/3000 wind turbine which has total 30 (10*3) MW installed capacity) . The total electricity generation by the registered capacity (for 90 MW) is determined with the help of the SCADA system because only the amount of electricity generated by the registered capacity is considered for this new crediting period. For ten wind turbines (T37-T46), the SCADA system used in the project activity provides the monthly electricity generating numbers. The process of calculating electricity generation for registered capacity involves subtracting the total generation data from the EPİAŞ recordings from the electricity generation values derived from the SCADA system for the unregistered ten turbines (T37-T46). For monitoring, the SCADA screenshots displaying the monthly generation of the most recent 10 turbine additions are offered. For cross-checking, TEİAŞ meter values are utilized. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36.

Compliance check of the Data / Parameter(s) indicated in the Safeguarding Principles Monitoring Plan of the registered PDD has been carried out as described in Table 4-1 below:

Table 4-1: Safeguarding Principles monitoring parameters

No.	Relevant SDG Indicator/ Safeguarding Principle	Chosen Data / Parameter	Way of Monitoring (When)	Compliance Check
1.	ERy (SDG-13 Target: 13.3 Indicator: 13.3.1)	tons of CO_2e	Electricity generation, which is calculated by monthly settlement notifications of EPIAS based on monthly meter readings, is used to calculate estimated CO2 emission reduction by project activity.	The net electricity generation has been checked from the EPIAS records and also SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach.ER calculations have been checked for tCO_2 values. Also, the emission factor for the grid, 0.6482 tCO2/MWh is calculated and published by The Ministry of Energy and Natural Resources of Turkey in line with Turkey's regulations. The same information has been cross checked during the onsite visit by VVB.
2.	Air Quality (SDG-13 Target: 13.2 Indicator: 13.2.2)	tons/GWh	Based on net annual electricity generation and ex-ante fixed respective emission factor (Annually)	The net electricity generation has been checked from the EPİAŞ records and SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. The emission intensities of COx and NO_X emissions due to electricity generation. When electricity generation amount 283,408.38 MWh is considered for the project activity, then expected annual emission avoidances with project implementation becomes for CO: 27.70 tons and for NMVOC: 2.67 tons, for NOx: 321.56 tons, as fixed ex-ante in the registered CP renewal PDD under Gold Standard for the Global Goals.

<table>
<tr>
<td>3.</td>
<td>$EG_{PJ,y}$
(SDG 7
Target: 7.2
Indicator: 7.2.1)</td>
<td>MWh</td>
<td>Quantity of net electricity generated and supplied by the project power plant to the grid in monitoring period</td>
<td>The net electricity generation has been checked from the EPIAS records and SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. They have been cross checked with TEIAS meter readings. It has been confirmed as table below:
<table>
<tr><th>Date</th><th>EG (MWh)</th></tr>
<tr><td>04/07/2022 – 31/12/2022</td><td>162,646.50</td></tr>
<tr><td>01/01/2023 – 30/06/2023</td><td>120,761.88</td></tr>
<tr><td>Total</td><td>283,408.38</td></tr>
<tr><td>Annual Generation</td><td>285,757.07</td></tr>
</table>
The same information has been cross checked during the onsite visit by VVB.</td>
</tr>
<tr>
<td>4.</td>
<td>Livelihood of the poor
(SDG 8
Target: 8.8
Indicator: 8.8.2)</td>
<td>-</td>
<td>Making various contributions to the local people in the vicinity of the project area</td>
<td>The project makes contributions to help local people in the vicinity of the project area. Food supply, infrastructure investments and school restorations were provided to the villagers during the monitoring period with invoices.
The same information has been cross checked during the onsite visit by VVB.</td>
</tr>
<tr>
<td>5.</td>
<td>Quantitative employment and income generation
(SDG 8
Target: 8.8
Indicator: 8.8.2)</td>
<td>SGK (Social Security Institution) Records of the company
Number of local employment</td>
<td>Checking social security records of the employees</td>
<td>Social security records of 38 employees were provided to the VVB. 15 of them are locals.
The same has been confirmed during the onsite visit by VVB.</td>
</tr>
</table>

6.	Quality of Employment (SDG8 Target: 8.8 Indicator: 8.8.2)	Health & Safety trainings	Checking the training records	The training records of the employees dated. "03/12/2021, 09/04/2021, 31/08/2021, 09/09/2021, 19/11/2021, 25/10/2021, 25-26/11/2021" were provided to the VVB. The same information has been cross checked during the onsite visit by VVB.
7.	Water quality and quantity (SDG 6 Target: 6.3 Indicator: 6.3.1)	m^3	Avoidance wastewater discharge to the environment	"08/01/2021, 18/05/2021, 23/08/2021, 23/11/2021" waste water disposal records "2019,2020,2021 and 2022 years" hazardous waste disposal declarations were provided to VVB. Avoidance of around 7,377.33 x1000 m3 wastewater discharge is calculated for the monitoring period. The same information has been cross checked during the onsite visit by VVB.

4.7. Compliance with the Calibration Frequency Requirements for Measuring Instruments

During previous verification calibrated meters were installed as per the regulations (in year 2019). There are 2 main (Serial NO1: 8923691 and Serial NO2: 8923689) and 2 backup (Serial NO1: 8923692 and Serial NO2: 8923690) meter currently. The initial calibration of the electricity meters was done on 08/07/2010 and 13/08/2010 as confirmed with the first index protocol document. Although, re-calibration is required after ten years, nevertheless, in case of irregular

difference between main and cross-check spare meters, TEIAS responsible are informed for the intervention. That means, TEIAS is responsible for the calibration and maintenance of the devices. Last meter tests for the meters were performed on 19/09/2021 and also last meter calibrations the all meters were performed on 14/10/2019 and 15/10/2019. Currently, the serial numbers of the meters are 8923691 and 8923689 for the main meters and 8923692 and 8923690 for the backup meters, respectively and both are EMH brand. All documents regarding meter quality and test have been presented for the second verification period. VVB has been check and confirmed all related information both on desk review and on site visit stage.

All data collected as part of monitoring will be archived electronically by the project owner and be kept at least for 2 years after the end of the last crediting period.

4.8. Assessment of Data and Calculation of Emission Reductions

EPIAS records (electricity generation values) have been presented to the VVB for all months of the monitoring period. Also, and SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. All data in emission reductions table are checked with EPIAS records and SCADA data set.

EPIAS records are the main data source whereas TEIAS meter reading protocols (TEIAS conducts remote reading. Moreover, responsible technician from of Bilgin Enerji, conducts reading from the project site and sends to TEIAS. Also, with the readings from project site, these two meters are continuously compared with each other and if any differences are detected the necessary control measures are taken from project owner.) has been utilized as the cross check data source. Also, for the apportioning month of July; data were collected on monthly basis (31 days for July 2022) and then multiplied by the total number of days in the related month (28 days for July 2022) that covered in monitoring period. VVB checked and confirm these calculations. The calculations in Table 4.2 are based on 36 turbines (T1-T36). The net electricity generated during the current monitoring period was as follows in Table 4-2 below:

Table 4-2: Net Electricity Generation Values

Period	Amount	Compliance check
04/07/2022 – 31/12/2022	Export to Grid to sum of Soma I and Soma II: 162,774.38 MWh Import from Grid to sum of Soma I and Soma II: 127.88 MWh Net electricity supplied to grid to sum of Soma I and Soma II: 162,646.50 MWh	Monthly EPIAS records and SCADA Data Set
01/01/2023 – 30/06/2023	Export to Grid to sum of Soma I and Soma II: 120,935.55 MWh Import from Grid to sum of Soma I and Soma II: 173.66 MWh Net electricity supplied to grid to sum of Soma I and Soma II: 120,761.88 MWh	Monthly EPIAS records and SCADA Data Set
Total (04/07/2022 – 30/06/2023)	Export to Grid to sum of Soma I and Soma II: 283,106.84 MWh	Monthly EPIAS records and SCADA Data Set

Period	Amount	Compliance check
	Import from Grid to sum of Soma I and Soma II: 301.55 MWh Net electricity supplied to grid to sum of Soma I and Soma II: 283,408.38 MWh	

The EPİAŞ Records has been kept for 46 turbines. However, 36 wind turbines has been considered under Gold standard therefore the total value has been divided by 120, which is the total capacity of 46 turbines, and then multiplied by 90, which is the total capacity of 36 turbines, to obtain the production value of 36 turbines. Necessary calculations and explanations are provided in the ER Excel spreadsheet. Also, and SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. 36 Nordex N90/2500 wind turbines each with an installed capacity of 2.5 MW and 10 Nordex N117/3000 wind turbines each with an installed capacity of 3.0 MW with in line with turbine brochure and provisional acceptances as evidence documents (There are 46 turbines currently at project site however, 10 Nordex N117/3000 wind turbines are under GCC Program therefore these ten turbines excluded from this report and also ER Excel Sheet calculations with in line with SCADA data set as conservative approach).Therefore, the total installed capacity of the project activity is 90 MW (With the excluding of 10 Nordex N117/3000 wind turbine which has total 30 (10*3) MW installed capacity) . The total electricity generation by the registered capacity (for 90 MW) is determined with the help of the SCADA system because only the amount of electricity generated by the registered capacity is considered for this new crediting period. For ten wind turbines (T37-T46), the SCADA system used in the project activity provides the monthly electricity generating numbers. The process of calculating electricity generation for registered capacity involves subtracting the total generation data from the EPİAŞ recordings from the electricity generation values derived from the SCADA system for the unregistered ten turbines (T37-T46). For monitoring, the SCADA screenshots displaying the monthly generation of the most recent 10 turbine additions are offered. For cross-checking, TEİAŞ meter values are utilized. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36.

The first crediting period starts on 13/08/2010. The second crediting period starts on 13/08/2017 (Previous start date before the delay). However, the delayed actual start date of the second crediting period is 04/07/2022 because documents were first uploaded on 04/07/2022 in the revalidation process. Thus, the monitoring period was started on 04/07/2022 in order to avoid loss of rights in credits. Therefore, the second crediting period is from 04/07/2022 to 12/08/2024 (Both dates are included). The 3rd monitoring period is also from 04/07/2022 to 30/06/2023.

VVB confirms that the data used for emission reductions are correct. The grid emission factor taken is 0.6482 tCO2/MWh and the value is same as fixed ex-ante in the registered PDD.

VVB also confirms that the methods and formulae used for calculating baseline emissions are in line with the methodology and the registered PDD. The net electricity generation is multiplied with the grid emission factor to arrive at the emission reductions.

The grid emission factor and data and parameters available before validation are also applied in line with the registered PDD.

Furthermore, double counting issue has also been assessed and the verification team has also checked the I-REC Registry (https://evident.services/device-register) and this project is not available within I-REC Registry database. Similarly, VCS project database (http://vcsprojectdatabase.org/#/home) and GCC project database (https://projects.globalcarboncouncil.com/pages/submitted_projects) were checked and this project is not available within VCS and GCC projects' databases, either. However project has additional 10 Nordex N117/3000 wind turbines under GCC and these 10 turbines has been separated from under GS capacity in line related evidence documents and with GCC website (https://projects.globalcarboncouncil.com/project/214)Given that CDM projects are not applicable in Turkey and the project does not appear on domestic REC scheme, I-REC, VCS and GCC registries, it could be confirmed that no RECs and other VER carbon credits are being issued for the project at the time of this verification.

4.9. Quality of Evidence

According to the PDD, the estimated emission reduction for this monitoring period would be 197,682.7 tCO2e corresponding to the monitoring period. However, the project in operation totally reached 183,704 tCO2e in this period.

The vintage break-up of the emission reductions during the current monitoring period was as follows in Table 4-3 below:

Table 4-3: Emission Reduction Values

Period	Emission reductions (tCO_2e)
04/07/2022 – 31/12/2022	105,427
01/01/2023 – 30/06/2023	78,277
Total (04/07/2022-30/06/2023)	183,704

Calculations have been reproduced by the VVB and the source data (EPIAS records and and also SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach.) are presented by PP.

4.10. Management System and Quality Assurance

There are four electricity meters as two main and two back up meter attached to the power plant for measurement of the generated electricity which were installed to the plant. The meters used in the power plant are in line with the Energy Market Regulatory Authority (EMRA) requirements for the electricity meters. Both these meters are bi-directional (meter the energy in two directions – consumption and production). If there is a measuring difference between these four meters and one of the parties (TEIAS or the PP) requests for calibration of the meters, in this case, the meters will be calibrated without waiting for the periodical check. This calibration process is made by an accredited party under the control of TEIAS and the PP is not

responsible for calibration of the meters in Turkey according to the local standards and requirements.

4.11. Materiality

Verification VVB checked all data set (EPIAS records from 04/07/2022 – 30/06/2023 and SCADA data set for year 2022 and 2023) and each day of production is included in these readings. Also, and SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. SCADA data set has been considered for calculating electricity generation of different type and capacity of wind turbines as conservative approach. 36 Nordex N90/2500 wind turbines each with an installed capacity of 2.5 MW and 10 Nordex N117/3000 wind turbines each with an installed capacity of 3.0 MW with in line with turbine brochure and provisional acceptances as evidence documents (There are 46 turbines currently at project site however, 10 Nordex N117/3000 wind turbines are under GCC Program therefore these ten turbines excluded from this report and also ER Excel Sheet calculations with in line with SCADA data set as conservative approach).Therefore, the total installed capacity of the project activity is 90 MW (With the excluding of 10 Nordex N117/3000 wind turbine which has total 30 (10*3) MW installed capacity) . The total electricity generation by the registered capacity (for 90 MW) is determined with the help of the SCADA system because only the amount of electricity generated by the registered capacity is considered for this new crediting period. For ten wind turbines (T37-T46), the SCADA system used in the project activity provides the monthly electricity generating numbers. The process of calculating electricity generation for registered capacity involves subtracting the total generation data from the EPİAŞ recordings from the electricity generation values derived from the SCADA system for the unregistered ten turbines (T37-T46). For monitoring, the SCADA screenshots displaying the monthly generation of the most recent 10 turbine additions are offered. For cross-checking, TEİAŞ meter values are utilized. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36.

These readings are exact and are the basis for billing. They are recorded and saved automatically by the relevant government authority and there is no base for any option of material information. Materiality threshold of the project is 2 percent of emission reductions since this project is large scale and achieved a total emission reduction of less than 300,000 tons of carbon dioxide.

Level of materiality is ensured by application of “Guideline on the Application of Materiality in Verifications” version 02 and GS4GG version 1.2. To guarantee this level of assurance all data that is used in the GHG emission reduction calculations have been reviewed without any sampling.

4.12. Verification of Sampling Plan

No sampling approach is used.

4.13. Post Registration Changes

4.13.1. Temporary deviations

There is no deviation.

4.13.2. Corrections

In the registered PDD version 09 dated 18/11/2022, the targeted SDG indicator for air quality was determined as 13.3.1. However, during the first monitoring period SDG 13 target and indicator has been revised as 13.2 and 13.2.2 instead of 13.3 and 13.3.1.

During the on site visit on 14/06/2023 it was recognized that Heciz Village is the closest settlement which is 3.3 km away from project site, Göktaş village is the second closest settlement which is 4.4 km away from project site. This situation was confirmed via maps and during on site interviews. Logbooks were put both of two villages and during the physical site visit 3 people from Heciz Village had been interviewed.

4.13.3. Changes to the start date of the crediting period

N/A

4.13.4. Permanent changes

N/A

4.13.5. Changes to the project design

The verification is conducted without the capacity addition component, the capacity addition component is ineligible, and PP has not started the capacity addition (design modification) process in accordance with the Gold Standard guidelines. The project's 90 MW Gold Standard registered capacity is taken into account, and the other ten turbines (T-37, T-38, T-39, T-40, T-41, T-42, T-43, T-45, and T-46) are not included in the verification process for their ability to generate energy or emission reductions.

5. LIST OF INDIVIDUALS INTERVIEWED

The list of individuals who were interviewed during the verification period is given in Table 5-1 below:

Table 5-1: List of individuals interviewed

Reference Number	Means of Interview[1]	Full Name	Title	Organization
I01	SV	Koray Özulukale	Bilgin Güc Santralleri Enerji Üretim A.S.	Operation Manager
I02	SV	Sertaç Demir	Bilgin Güc Santralleri Enerji Üretim A.S.	WPP Coordinator
I03	SV	Baharsu Akdağ Gökağaçlı	Bilgin Güc Santralleri Enerji Üretim A.S.	Carbon Portfolio Manager
I04	SV	Rasim Serdar Güler	Bilgin Güc Santralleri Enerji Üretim A.S.	Command Operator
I05	SV	Özgün Şakacı	Life İklim ve Enerji Ltd Şti	Consultant
I06	SV	Melike Şen (Female Villager)	Heciz Village	Housewife
I07	SV	Mehmet Yılmaz	Heciz Village	Farmer
I08	SV	Ismail Şen	Heciz Village	Farmer

The local stakeholders stated in the Table 5-1 above were interviewed about the following issues and there hadn't been any complaint by the interviewed local stakeholders during the on-site visit:

- Noise due to the project activity
- Sufficiency of local employment
- Waste management practices implemented by PP
- Impact of the project on flora and fauna including bird life

[1] SV: Site visit; T: Telephone; EM: E-mail

- Land acquisition process of the project activity
- Technical details of project
- Legal statement of project

It was also concluded that the grievance mechanism is in place and this was also confirmed by the interviewed local stakeholders during the on-site visit.

6. LIST OF DOCUMENTS REVIEWED

The list of the documents which were reviewed during the verification period is given in Table 6-1 below:

Table 6-1: List of documents reviewed

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D01	Monitoring Report	01	12/06/2023
D02	Monitoring Report	02	07/08/2023
D03	Monitoring Report	03	30/10/2023
D05	ER Calculation Excel sheet	01	12/06/2023
D06	ER Calculation Excel sheet	02	07/08/2023
D07	ER Calculation Excel sheet	03	30/10/2023
D08	EPIAS records	-	04/07/2022- 30/06/2023
D09	TEIAS Meter Reading Protocols	-	04/07/2022- 30/06/2023
D10	Social security records	-	23/05/2023
D11	Waste water disposal records	-	08/01/2021, 18/05/2021, 23/08/2021, 23/11/2021
D12	Hazardous waste disposal records	-	2019, 2020, 2021, 2022
D13	Provisional Acceptance Protocols	-	13/08/2010 23/09/2010 11/11/2010
D14	Generation License	-	18/04/2019
D15	Connection Agreement		14/05/2019
D16	First Index Protocol of the electricity meters	-	08/07/2010

Document Number	Document Name	Version	Date (dd/mm/yyyy)
			13/08/2010
D17	Meter Change	-	14/10/2019 15/10/2019
D18	Electricity meter last tests	-	19/09/2021
D19	Technical specification documents of the turbines and electricity meters	-	-
D20	Training records	-	03/12/2021, 09/04/2021, 31/08/2021, 09/09/2021, 19/11/2021, 25/10/2021, 25-26/11/2021
D21	Registered PDD	09	18/11/2022
D22	Site Photos	-	14/06/2023
D23	Design Renewal Review Final	-	10/02/2022
D24	Waste storage area photographic evidences	-	14/06/2023
D25	Electricity meters photographic evidences	-	14/06/2023
D26	Logbook photographic evidences	-	14/06/2023
D27	CDM Validation and Verification Standard for project activities version	3.0	09/09/2021
D28	CDM Project Standard for project activities	3.0	09/09/2021
D29	Gold Standard for Global Goals	1.2	23/10/2019
D30	ACM0002	20.0	28/11/2019
D31	Validation Report	01.3	26/10/2022
D32	Bird Observation Report		05/08/2016- 16/11/2016 30/10/2017, 13/06/2018
D33	Final SDG Impact tool	01	30/10/2023
D34	Monitoring Report	04	05/02/2024
D35	ER Excel Sheet	04	05/02/2024
D36	SCADA Data Set	-	2022,2023
D37	Soma RES Extension 30 MW Provisional Acceptance	-	16/12/2016, 05/11/2016
D38	Soma RES Connection Agreement	-	14/05/2019

Document Number	Document Name	Version	Date (dd/mm/yyyy)
D39	Screenshots of Sending Initial Document	-	12/06/2023
D40	Monitoring Report	04	05/02/2024
D41	Monitoring Report	05	26/02/2024
D42	Monitoring Report	06	16/07/2024
D43	Mail Circulation between Project Owner and GS about Annual Report	-	
D44	Annual Report	-	14/12/2023
D45	ER Excel Sheet	05	16/07/2024
D46	IRR Excel Sheet	04	16/04/2024
D47	Signed And Sealed by TÜRMOB (Union Of Chambers Certified Public Accountants Of Türkiye) OpEx Values	-	2020, 2021, 2022
D48	Validation Report	01.3	26/10/2022
D49	Electricity Generation Report from Nordex		
D50	Soma Generation Excel Sheet		From year 2014 to 2024
D51	Photographic Evidence of Planted Trees	-	-
D52	Bird Observation Records		06/03/2018-14/05/2018, 05/08/2016-06/11/2016, 06/03/2018-14/05/2018, 15/08/2017-06/10/2017 and 05/08/2016-16/11/2016
D53	Signed and Sealed Bird Observation Declaration from Appointed Personal	-	06/07/2023
D54	Final SDG Impact Tool	02	23/07/2024
D55	Signed and Sealed Declaration about No Double Counting	-	06/07/2022
D56	Signed and Sealed Declaration about No Legal Contest	-	06/07/2022

7. VERIFICATION TEAM AND ITR COMPETENCE

Mr. Khalid Mahmood holds a Bachelor degree in "Chemistry, Botany, Zoology" from the Islamia University of Bahawalpur, a Master's degree in "in Environmental Science" from the from the University of the Punjab and a second Master's degree in "Environmental Protection and Agricultural Food Production" from the University of Hohenheim. He has over 15 years of professional experience working for a variety of DOEs as a Team Leader. With re-carbon Khalid is a Team Leader and a TA 1.2, 13.1 and 13.2 expert as well as a Regional Expert for Tunisia, Türkiye, Brazil, China, Pakistan.

Ms. Selen CİLASUN holds a B.Sc. and a M.Sc. Degree in "Bioengineering". With re-carbon, Selen is an internal Validator/Verifier, Trainee Team Leader, a TA 1.2 expert and a Regional Expert for Türkiye.

Mr. Sandeep KANDA holds a Bachelor's degree in "Mechanical Engineering", a Master's degree in "Energy Systems Engineering" from the Indian Institute of Technology/Bombay and a Post Graduate Diploma in "Industrial Safety & Environmental Management" from the National Institute of Industrial Engineering in India. He has over 20 years of professional experience working in the area of energy and environmental management, capacity building, climate change adaptation and mitigation activities, sustainability, auditing and product development. Sandeep has been involved in various capacities in the development and impact assessment of more than 500 climate change mitigation projects and programmatic activities worldwide, covering a range of sectoral scopes, such as Energy industries (renewable-/non-renewable), Energy distribution, Energy demand, Manufacturing industries, Chemical industries, Transport, Metal production, Waste handling & disposal and Agriculture. With re-carbon, Sandeep is a free-lance Team Leader, ITR and a TA 1.1, 1.2, 2.1, 3.1, 4.1, 9.1, 9.2, 13.1, 13.2 & 15.1 expert. Sandeep is also a Regional Expert for China, India, Indonesia, Mexico, Nepal, Philippines, Tanzania, Thailand, Türkiye and Vietnam.

Mrs. Beyda Altuntaş holds a B.Sc. degree in "Regional Planning" from Gazi University / Ankara and currently undergoes a M.Sc. program in the same. With re-carbon, Beyda is an internal Validator/Verifier, Trainee Team Leader and expert for TA 1.2. Beyda is also a Regional Expert for Türkiye.

Ms. Öykü YAKUPOĞLU holds a B.Sc. degree in "Environmental Engineering" from Middle East Technical University/Ankara and currently undergoes a M.Sc. program in "Chemistry". She is experienced in ISO 14001: 2015 - Environment Management System, ISO 50001: 2018- Energy Management System, ISO 45001: 2018 - Occupational Health and Safety, Management System, ISO 9001: 2015 - Quality Management System Internal Auditor, ISO 14001: 2015 - Environment Management System Internal Auditor and an ISO 50001: 2018-Energy Management System Internal Auditor. With re-carbon, Öykü is an internal Team Leader (TA 1.2, 13.1 and 13.2), a Regional Expert for Türkiye and a trainee validator/verifier for TA 1.1, 2.1, 3.1 and 15.1.

7.1. Appointment Certificates

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **08.03.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Mr. Sandeep Kanda

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022
	TA 1.2: Renewables	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022
SS 02: Energy distribution	TA 2.1: Energy distribution	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022
SS 03: Energy demand	TA 3.1: Energy demand	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022
	TA 13.2: Manure	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022
SS 16: Agriculture	TA 16.1: Agriculture	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022	08.02.2022

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
	TA 1.2: Renewables	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 02: Energy distribution	TA 2.1: Energy distribution	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 03: Energy demand	TA 3.1: Energy demand	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
	TA 13.2: Manure	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023
SS 16: Agriculture	TA 16.1: Agriculture	07.07.2022	07.07.2022	07.07.2022	07.07.2022	07.07.2022	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023	02.02.2023

COUNTRY EXPERTISE: China, India, Indonesia, Mexico, Nepal, Philippines, Tanzania, Thailand, Türkiye and Vietnam

F-C-044 / 23.01.2023 - 00

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **18.07.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Mr. Khalid Mahmood

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	18.07.23	18.07.23	18.07.23		18.07.23	18.07.23	18.07.23	18.07.23		18.07.23	18.07.23	18.07.23	18.07.23		18.07.23
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	18.07.23	18.07.23	18.07.23		18.07.23	18.07.23	18.07.23	18.07.23		18.07.23	18.07.23	18.07.23	18.07.23		18.07.23
	TA 13.2: Manure															
SS 16: Agriculture	TA 16.1: Agriculture															

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	18.07.23	18.07.23	18.07.23		18.07.23										
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	18.07.23	18.07.23	18.07.23	18.07.23	18.07.23										
	TA 13.2: Manure															
SS 16: Agriculture	TA 16.1: Agriculture															

COUNTRY EXPERTISE: Brazil, China, Pakistan, Tunisia, Türkiye

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **27.02.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Ms. Selen Cilasun

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables					15.10.2022	10.01.2023	10.01.2023			15.10.2022	27.02.2023	27.02.2023			15.10.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 16: Agriculture	TA 16.1: Agriculture															

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	27.02.2023	27.02.2023			15.10.2022	27.02.2023	27.02.2023			15.10.2022					15.10.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 16: Agriculture	TA 16.1: Agriculture															

COUNTRY EXPERTISE: Türkiye (14.10.2022)

F-C-044 / 23.01.2023 - 00

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
- Take the appointed positions within and outside of an assessment team
- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Appointment Certificate is granted on the date of **20.02.2023** by:

Christian Johannes
(General Manager)

This Certificate of Appointment is given to

Ms. Öykü Yakupoğlu

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables					30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater					20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
	TA 13.2: Manure					20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
SS 16: Agriculture	TA 16.1: Agriculture															

SECTORAL SCOPE	TECHNICAL AREA	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	30.05.2022	30.05.2022	21.12.2022		30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022	30.05.2022	30.05.2022	21.12.2022		30.05.2022
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
	TA 13.2: Manure	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023	20.02.2023	20.02.2023	20.02.2023		20.02.2023
SS 16: Agriculture	TA 16.1: Agriculture															

COUNTRY EXPERTISE: Türkiye (27.05.2022)

F-C-044 / 23.01.2023 - 00

CERTIFICATE OF APPOINTMENT

Within the scope and in strict accordance to the appointments indicated below, the bearer may:

- Participate in assessments conducted by re-carbon Ltd.
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- Bring specific expertise to assessments

This Certificate of Appointment is valid unless there are changes in the related requirements for the qualification and appointment and/or the personnel's work agreement is terminated. There is no defined validity period for this Certificate. However, The Certificate may be updated, suspended or cancelled at any time, as a result of performance assessments and/or other reasons as defined above.

This Certificate of Appointment is given to

Mrs. Beyda Altuntaş

as a confirmation of compliance with re-carbon's internal qualification requirements for the following positions:

This Appointment Certificate is granted on the date of **02.02.2024** by

Christian Johannes
(General Manager)

Gold Standard
Climate Security & Sustainable Development

Verified Carbon Standard
A VERRA STANDARD

GCC

SECTORAL SCOPE	TECHNICAL AREA / EXPERTISE	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation															
	TA 1.2: Renewables	02.02.2024	02.02.2024			15.12.2023	02.02.2024	02.02.2024			15.12.2023	02.02.2024	02.02.2024			15.12.2023
SS 02: Energy distribution	TA 2.1: Energy distribution															
SS 03: Energy demand	TA 3.1: Energy demand															
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater															
	TA 13.2: Manure															
SS 15: Agriculture	TA 15.1: Agriculture															
	E+															
	S+															
	CORSIA															
	SDG Criteria															

ICR International Carbon Registry

BioCarbon Registry

SECTORAL SCOPE	TECHNICAL AREA / EXPERTISE	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT	VERIFIER	VALIDATOR	TEAM LEADER	ITR	EXPERT
SS 01: Energy industries	TA 1.1: Thermal energy generation										
	TA 1.2: Renewables	02.02.2024	02.02.2024			15.12.2023					
SS 02: Energy distribution	TA 2.1: Energy distribution										
SS 03: Energy demand	TA 3.1: Energy demand										
SS 13: Waste handling and disposal	TA 13.1: Solid waste and wastewater										
	TA 13.2: Manure										
SS 15: Agriculture	TA 15.1: Agriculture										
	E+										
	S+										
	CORSIA										
	SDG Criteria										

COUNTRY EXPERTISE:	Türkiye (19.12.2023)

F-C-044 / 29.01.2024 - 01

8. VERIFICATION AND CERTIFICATION OPINION

Re Carbon Ltd. performed the 1st MP of 2nd CP (totally 3rd MP) verification of Gold Standard "Soma Wind Power Plant", a project with the registry reference number "GS 655" for the period in between 04/07/2022 and 30/06/2023. The scope of our activities covers the verification and the certification of GHG emissions reductions, as reported in the Monitoring Report Version 06 dated 16/07/2024 of "Soma Wind Power Plant".

Bilgin Güç Santralleri Enerji Üretim A.Ş. is responsible for the preparation of the GHG emissions data and the reported GHG emissions reductions of the project on the basis set out within the project Monitoring Plan as indicated in the final PDD. The development and maintenance of records and reporting procedures in accordance with that plan, including the calculation and determination of GHG emission reductions from the project are under the responsibility of the management of the Project. The development and maintenance of the records and the related monitoring procedures are in accordance with the Monitoring Report Version 06.

The verification was performed by a verification team consisting of "Khalid Mahmood as the team leader, Selen Cilasun as Trainee Team Leader and Beyda Altuntaş as the Trainee Validator/Verifier, Trainee Team Leader and Sandeep Kanda as the ITR", and the project activity was checked against the applicable rules and regulations of CDM including Section I of CDM Modalities and Procedures, the relevant guidance and decisions of the COP/MOP, CDM EB and CDM Validation and Verification Standard for project activities version 3.0, CDM Project Standard for project activities version 3.0, GS4GG version 1.2.

Re Carbon Ltd. hereby confirm that the project activity "Soma Wind Power Plant" in Turkey, was implemented in accordance with the validated and registered PDD version 09, dated 18/11/2022. The monitoring system is in place and the emission reductions were calculated without material misstatements as per the applied approved methodology "ACM0002: Grid-connected electricity generation from renewable sources", version 20.0.

Re Carbon Ltd. confirms the following, based on the results of the document review and the on-site assessment:

Project Title	Soma Wind Power Plant
Applicable Period	1st Monitoring Period of 2nd Crediting Period (Totally 3rd Monitoring Period) 04/07/2022-30/06/2023 (both days are included)
Baseline Emissions	183,704 tCO_2e (from 04/07/2022 to 31/12/2022 actual ERy is 105,427 tCO_2e and from 01/01/2023 to 30/06/2023 actual ERy is 78,277 tCO_2e)
Project Emissions	0 tCO_2e
Leakage Emissions	0 tCO_2e
Emission Reductions	183,704 tCO_2e (from 04/07/2022 to 31/12/2022 actual ERy is 105,427 tCO_2e and from 01/01/2023 to 30/06/2023 actual ERy is 78,277 tCO_2e)

Khalid MAHMOOD
Team Leader
25/07/2024

Sandeep KANDA
ITR
25/07/2024

Havva OZTURK
Certification Manager
25/07/2024

ANNEX 1: VERIFICATION PROTOCOL

Table 1 –GS-Monitoring Report (MR)-FORM, GS4GG and CDM Verification Requirements

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
Cover Page					
1. Has the following information been provided on the cover page of the MR?	GS4GG-MR-FORM version 1.1	DR	Please correct the MR in line with Gold Standard MR Template and please remove the blank spaces.	CL-1	OK
1.1. Gold Standard project ID;	GS4GG-MR-FORM version 1.1	DR	This is available as “GS655”.	OK	OK
1.2. Title of the project;	GS4GG-MR-FORM version 1.1	DR	This is available as “Soma Wind Power Plant”.	OK	OK
1.3. Version number of PDD applicable to this monitoring report;	GS4GG-MR-FORM version 1.1	DR	This is available as “V09”.	OK	OK
1.4. Version number of the monitoring report;	GS4GG-MR-FORM version 1.1	DR	This is available as 01 in the first version of the MR.	OK	OK
1.5. Completion date of the monitoring report (DD/MM/YYYY);	GS4GG-MR-FORM version 1.1	DR	This is available as 13/06/2023 in the first version of the MR.	OK	OK
1.6. Date of the project design certification (DD/MM/YYYY);	GS4GG-MR-FORM version 1.1	DR	Please provide Project Design Certification.	CAR-1	OK
1.7. Date of last annual report;	GS4GG-MR-FORM version 1.1	DR	Please clarify the annual report status along with the relevant evidence.	CAR-2	OK

* CAR= Corrective Action Request, FAR= Forward Action Request, CL= Clarification Request

Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
1.8. Monitoring period number;	GS4GG-MR-FORM version 1.1	DR	This is available as "1st".	OK	OK
1.9. Duration of this monitoring period (DD/MM/YYYY– DD/MM/YYYY));	GS4GG-MR-FORM version 1.1	DR	a) Please correct the monitoring period considering site visit requirement in GS. b) Please explain the blank years from 13/08/2017 until now. c) Please provide the validation report of this crediting period and relevant PDD.	CAR-3	OK
1.10. Project representative(s);	GS4GG-MR-FORM version 1.1	DR	Please revise the project representative.	CAR-4	OK
1.11. Host country;	GS4GG-MR-FORM version 1.1	DR	This is available as "Turkey".	OK	OK
1.12. Activity requirements applied;	GS4GG-MR-FORM version 1.1	DR	This is available as "Renewable Energy Activities".	OK	OK
1.13. Methodology (ies) applied and version number;	GS4GG-MR-FORM version 1.1	DR	Please see CAR-3	CAR-3	OK
1.14. Product requirements applied;	GS4GG-MR-FORM version 1.1	DR	This is available as "GHG Emissions Reduction & Sequestration".	OK	OK
2. Has the achieved sustainable development contributions been summarized in Table-1 using the relevant tabular format provided?	GS4GG-MR-FORM version 1.1	DR	a) Please correct the contradiction about SDG 6 between MR and GS Registry system. b) Please revise Table-1.	CAR-5	OK
3. Has the product vintages been included in Table-2 using the relevant tabular format provided?	GS4GG-MR-FORM version 1.1	DR	Please correct the product vintages in Table-2 considering the monitoring period.	CAR-6	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A. Description of project					
A.1. General description of project					
A.1.1. Has a brief summary of the detailed description given in the section B.1 provided under section A.1of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please include more detail about number of turbines (extension) in Section A.1 of MR. b) Please provide the generation license and provision acceptances. c) Please include the reference of turbine properties in Section A.1 of the MR and please provide the relevant evidence. d) Please clarify the "…Fuatres Elektrik Üretim A.Ş. believes that…" statement. e) Please remove the unnecessary information. f) Please indicate the project scale.	CAR-7	OK
A.1.2. Has the purpose of the project and the measures taken to reduce greenhouse gas emissions been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please clearly indicate the purpose of project.	CAR-8	OK
A.1.3. Has a brief description of the installed technology and equipments been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK
A.1.4. Has the relevant dates for the project activity (e.g. construction, commissioning, continued operation periods, etc.) been provided under section A.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please indicate the Millstone tables for the project activity in Section A.1 of MR.	CAR-9	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
A.2. Location of project					
A.2.1. Has complete information on the location of the project activity, including town, city, country, map and GPS coordinates been provided under section A.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please provide the relevant evidence documents about location of project in Section A.2.	CAR-10	OK
A.3. Reference of applied methodology					
A.3.1. Has a complete reference of the methodology, referred tools and standardized baselines, if applicable, applied been provided under section A.3 including the version numbers and titles?	GS4GG-MR-FORM version 1.1	DR	a) Please revise the related tool version numbers in Section A.3. b) Please provide consistency about tools throughout the MR. c) Please clarify the methodology versions along with the relevant evidence document.	CAR-11	OK
A.4. Crediting period of project					
A.4.1. Has the crediting period including the crediting period start and end dates, choice and length of the crediting period been provided under section A.4 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please revise the "…period because the monitoring period is from 04/07/2022 to 30/06/2023." Statement. b) Please explain the gap between second crediting period start date and first monitoring period start date.	CAR-12	OK
B. Implementation of project					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.1. Description of implemented project					
1. Has the installed technology(ies), technical process and equipment, including the diagrams, where appropriate, been included in section B.1 of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §256a	DR	Please include the necessary information in Section B.1 of MR.	CAR-13	OK
2. Has the information on the implementation and actual operation of the project activity (including relevant dates, construction, commissioning, continued operation periods etc.) been provided under section B.1 of the MR?	CDM project standard for project activities §256b	DR	Please refer to CAR-13	CAR-13	OK
3. If the project activity consists of more than one site, has the status of implementation and starting date of operation for each site been clearly described under section B.1 of the MR?	CDM project standard for project activities §256b	DR	Please refer to CAR-13	CAR-13	OK
4. If the implementation of the project planned to be realized in different phases, has the progress of the proposed GS project achieved in each phase been indicated under section B.1 of the MR?	CDM project standard for project activities §256b	DR	Please refer to CAR-13	CAR-13	OK
5. Do the actual project and its operation comply with the registered PDD?	CDM validation and verification standard for project activities §354a	DR	Please refer to CAR-13	CAR-13	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
6. Have the PDs implemented and operated the GS project as per the descriptions contained in the registered PDD?	CDM validation and verification standard for project activities §354b	DR	Please refer to CAR-13	CAR-13	OK
B.1.1. Forward action requests (FARs) identified during validation and/or previous verification					
B.1.1.1 Is there any remaining FARs from the validation and/or previous verification activities?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §319c, 395h	DR	Please clarify if there are any FARs from latest GS performance (issuance) review, transition review, crediting period renewal validation review processes along with the final versions of these documents in the Section B.1.1 of the MR.	CAR-14	OK
B.1.1.2 If there any remaining FARs from the validation and/or previous verification activities, have the PDs addressed these FARs in the MR?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §320	DR	Please see CAR-14.	CAR-14	OK
B.1.1.3 Has the FARs been resolved?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project	DR	Please see CAR-14.	CAR-14	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	activities §344d §346				
B.2. Post design certification (registration) changes					
B.2.1. Temporary deviations from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.1.1 Is it indicated whether any temporary deviations have been applied during this monitoring period?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §231 CDM validation and verification standard for project activities §282	DR	N/A	OK	OK
B.2.1.2 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PDs described the nature, extent and duration of the non-conforming monitoring and the proposed alternative monitoring of the project activity in the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §231	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.1.3 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, do the description of deviations include the following?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.1 How it deviates from the monitoring plan and/or applied methodology(ies),	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.2 The duration for which the deviation(s) is(are) applicable	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.3.3 Justification on the conservativeness of the approach.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.1.4 If there are temprorary deviations from the registered monitoring plan or applied methodology or standardized baseline, have PDs applied conservative assumptions or discount factors to the calculations to the extent required to ensure that GHG emission reductions will not be over-estimated as a result of the deviation?	CDM project standard for project activities §231a CDM validation and verification standard for project activities §284	DR	N/A	OK	OK
B.2.2. Corrections					

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.2.1 Has it been indicated whether there are any corrections to project information or parameters fixed at the registration?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §288	DR	N/A	OK	OK
B.2.2.2 Is the corrected information an accurate reflection of actual project information?	CDM validation and verification standard for project activities §288a	DR	N/A	OK	OK
B.2.2.3 Are the corrected parameters in accordance with the applied methodology, selected monitoring plan and/or the applied standardized baseline?	CDM validation and verification standard for project activities §288b	DR	N/A	OK	OK
B.2.3. Changes to start date of crediting period					
B.2.3.1 Is it indicated whether any changes to the start date of the crediting period?	CDM project standard for project activities §235 §236 CDM validation and verification standard for project activities §290	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.4. Permanent changes from registered monitoring plan, applied methodology or applied standardized baseline					
B.2.4.1 Is it indicated whether any permanent changes from the registered monitoring plan or applied methodologies or standardized baseline?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §238	DR	N/A	OK	OK
B.2.4.2 If there are such changes, have they been listed providing the version number and completion date of the revised design certified (i.e., approved) PDD for each?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
B.2.4.3 Are the changes to the monitoring plan contained in the registered PDD in compliance with the applied methodology and, where applicable, the applied standardized baseline?	CDM validation and verification standard for project activities §296	DR	N/A	OK	OK
B.2.4.4 Do the changes reduce the level of accuracy of the monitoring compared with the requirements contained in the registered monitoring plan?	CDM validation and verification standard for project activities §297	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.4.5 If the permanent changes are likely to lead to a reduction in the accuracy of the calculation of emission reductions, do the PDs apply conservative assumptions or discount factors to the calculations to the extent required to ensure that emission reductions will not be over-estimated as a result of the permanent change?	CDM validation and verification standard for project activities §298	DR	N/A	OK	OK
B.2.5. Changes to project design of approved project					
B.2.5.1 Are there proposed or actual changes to the project design of the approved project?	GS4GG-MR-FORM version 1.1 CDM validation and verification standard for project activities §300	DR	N/A	OK	OK
B.2.5.2 Do the actual changes comply with the monitoring plan, the applied monitoring methodology and tools and/or, where applicable, the applied standardized baseline, and/or the level of accuracy of the monitoring activity?	CDM validation and verification standard for project activities §302	DR	N/A	OK	OK
B.2.5.3 Does the revised PDD comply with the applied monitoring	CDM validation and verification standard for	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
methodology and tools and/or standardized baseline or any later version of the methodology and/or standardized baseline or the requirements of another methodology and/or the standardized baseline that is applicable to the project activity?	project activities §303				
B.2.5.4 Does the changes to project activity include the following?	CDM project standard for project activities §241	DR	N/A	OK	OK
B.2.5.4.1 Increase in the capacity specified in the registered PDD with the following conditions:	CDM project standard for project activities §241a	DR	N/A	OK	OK
B.2.5.4.1.1 If the project activity is large-scale: CERs may be claimed up to an amount calculated based on the increased capacity by 20 per cent of the capacity specified in the originally registered PDD; or	CDM project standard for project activities §241a (i)a	DR	N/A	OK	OK
B.2.5.4.1.2 If the project activity is large-scale: CERs may be claimed for the full amount calculated based on the increased capacity if the project developers can demonstrate that the reason for the increase is not within the control of the project developers;	CDM project standard for project activities §241a (i)b	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.5.4.1.3 If the project activity is small-scale, CERs may be claimed for the full amount calculated based on the increased capacity, provided that the resulting project activity does not exceed the small-scale threshold for the corresponding small-scale project type (i.e., Type I, II or III);	CDM project standard for project activities §241a (ii)	DR	N/A	OK	OK
B.2.5.4.2 Decrease in the capacity specified in the registered PDD;	CDM project standard for project activities §241b	DR	N/A	OK	OK
B.2.5.4.3 Addition of new components or extension/addition of technologies/measures that introduce complimentary technologies/measures involving mass and/or energy transfer to/from the technologies/measures specified in the originally registered PDD;	CDM project standard for project activities §241c	DR	N/A	OK	OK
B.2.5.4.4 Removal of a component or technology/measure specified in the registered PDD;	CDM project standard for project activities §241d	DR	N/A	OK	OK
B.2.5.4.5 Changes to the technologies/measures that result in the same technologies/measures as in the	CDM project standard for project activities §241e	DR	N/A	OK	OK

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	Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	originally registered technologies/measures					
B.2.5.4.6	Removal or addition of one or more site(s) of the project activity registered with multiple sites;	CDM project standard for project activities §241f	DR	N/A	OK	OK
B.2.5.4.7	Removal of a project activity from a bundle of small-scale CDM project activities; methodologies, or voluntary change to other methodologies, provided all requirements in the updated/changed methodologies are met.	CDM project standard for project activities §241g	DR	N/A	OK	OK
B.2.5.4.8	Actual operational parameters that are within the control of the project developers, differing from the expected parameters;	CDM project standard for project activities §241h	DR	N/A	OK	OK
B.2.5.4.9	Any consequential changes to the application of methodologies, standardized baselines and/or other methodological regulatory documents resulting from the changes referred to in questions B.2.6.7.1-B.2.6.7.4 above	CDM project standard for project activities §241i	DR	N/A	OK	OK
B.2.5.4.10	Voluntary update of the applied methodologies or the other applied methodological regulatory documents to a later valid version	CDM project standard for project activities §241j	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
of them, or voluntary change to other methodologies, provided all requirements in the updated/changed methodologies and the other applied methodological regulatory documents are met					
B.2.5.5 Do the PDs report in the revised PDD the impacts of the proposed or actual changes to the registered project activity on the following:	CDM project standard for project activities §242	DR	N/A	OK	OK
B.2.5.5.1 The applicability and application of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered;	CDM project standard for project activities §242a CDM validation and verification standard for project activities §303a	DR	N/A	OK	OK
B.2.5.5.2 Compliance of the monitoring plan with the applied methodology and, where applicable, the applied standardized baseline;	CDM project standard for project activities §242c CDM validation and verification standard for project activities §303c	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
B.2.5.5.3 The level of accuracy and completeness in the monitoring of the project activity;	CDM project standard for project activities §242d CDM validation and verification standard for project activities §303d	DR	N/A	OK	OK
B.2.5.5.4 The additionality of the project activity;	CDM project standard for project activities §242e CDM validation and verification standard for project activities §303e	DR	N/A	OK	OK
B.2.5.5.5 The scale of the project activity.	CDM project standard for project activities §242f CDM validation and verification standard for project activities §303f	DR	N/A	OK	OK
B.2.5.6 In the case of investment analysis, have PDs modified the key parameters in the original spreadsheet calculations affected by	CDM project standard for project activities §243a CDM validation and verification	DR	N/A	OK	OK

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	Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	the proposed or actual modifications to the project activity?	standard for project activities §304a				
B.2.5.7	In cases where only barriers have been claimed to demonstrate additionality, have PDs demonstrated that the barriers are still valid under the new circumstances?	CDM project standard for project activities §243b CDM validation and verification standard for project activities §304b	DR	N/A	OK	OK
B.2.5.8	If the PDs can't demonstrate compliance with the requirements of the applied methodology and, where applicable, the applied standardized baseline under which the project activity has been registered, has PDs revised the PDD applying the latest version of the methodology and, where applicable, the applied standardized baseline?	CDM project standard for project activities §245a (i)	DR	N/A	OK	OK
B.2.5.9	If another methodology and, where applicable, the applied standardized baseline is applied to the project activity, has PDs demonstrated compliance with the requirements of the selected methodology and/or the selected standardized baseline?	CDM project standard for project activities §245a-(ii)	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
C. Description of monitoring system applied by the project					
C.1. Has a description of the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	The monitoring system details have been provided in the Section C of the MR but please see the following: a) Please indicate the active and reactive accuracy class. b) Please clearly indicate the meter test dates and the calibration dates. If there any meter replacement please indicate it and provide the relevant evidence covering the monitoring period. c) Please include the relevant evidence about the calibration period of the meters.	CAR-15	OK
C.2. Has information about the data collection procedures, including following been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	Please see below.		OK
C.2.1. Information flow including data generation	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.2. Data aggregation	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.3. Data recording	CDM project standard for project	DR	Please explain data recording with detail.	CAR-16	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	activities §258				
C.2.4. Data calculation	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.2.5. Data reporting	CDM project standard for project activities §258	DR	This is available.	OK	OK
C.3. Has organizational structure, roles and responsibilities of personnel, and emergency procedures for the monitoring system been provided under section C of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §258	DR	This is available.	OK	OK
C.4. Regarding to the management and operational system, are the responsibilities and authorities for monitoring and reporting in accordance with the responsibilities and authorities stated in the monitoring plan?	CDM validation and verification standard for project activities §361b-(iv)	DR	This is available.	OK	OK
C.5. Have quality assurance and quality control procedures been applied in accordance with the monitoring plan?	CDM validation and verification standard for project activities §361e	DR	Please indicate the quality assurance and quality control procedures applied in accordance with the monitoring plan.	CAR-17	OK
C.6. Has line diagram(s) showing all relevant monitoring points been provided under section C of the MR?	CDM project standard for project activities §258	DR	Please indicate the single line diagram in Section C.4 along with the relevant evidence.	CAR-18	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
C.7. Have the monitoring plan been properly implemented and followed by the PDs?	CDM validation and verification standard for project activities §361a	DR	Please refer to CAR-3.	CAR-3	OK
C.8. Has the monitoring of parameters (baseline / project / leakage / emission reduction) in the project activity been implemented in accordance with the monitoring plan contained in the registered PDD or any accepted revised monitoring plan?	CDM validation and verification standard for project activities §361b-(I)-(ii)-(iii)	DR	Please refer to CAR-3.	CAR-3	OK
C.9. Have all parameters stated in the monitoring plan, the applied methodology and relevant CDM EB decisions been sufficiently monitored and updated as applicable?	CDM validation and verification standard for project activities §361b	DR	Please refer to CAR-3.	CAR-3	OK
C.10. Are monitoring results consistently recorded and stored as per the approved frequency?	CDM validation and verification standard for project activities §361d	DR	Please provide information about the recording and storage frequency of the project activity in Section C.1.	CAR-19	OK
D. Data and Parameters					
D.1. Data and parameters fixed ex ante or at renewal of crediting period					
D.1.1. Has all the data that is determined only once for the crediting period but are used after registration of the	GS4GG-MR-FORM version 1.1	DR	Please explain why used "0.6482 tCO_2/MWh" EF instead of latest published EF.	CAR-20	OK

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	Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
	project, been listed under section D.1 using the tabular format?					
D.1.2.	If all the data that is determined only once for the crediting period but are used after registration of the project, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and the monitoring plan?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.3.	In the data/parameter tables provided under section D.1 of the MR, for each SDG Indicator given in accordance with the approved PDD?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.4.	In the data/parameter tables provided under section D.1 of the MR, for each data has the name of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.5.	In the data/parameter tables provided under section D.1 of the MR, for each data has the unit of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.1.6. In the data/parameter tables provided under section D.1 of the MR, for each data has the description of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.7. In the data/parameter tables provided under section D.1 of the MR, for each data has the source of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.8. In the data/parameter tables provided under section D.1 of the MR, for each data has the values applied of the data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.9. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what measurement methods and procedures have been used?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK
D.1.10. In the data/parameter tables provided under section D.1 of the MR, for each data has it been indicated what the data/parameters are used for (baseline/project/leakage emission calculations)?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-20.	CAR-20	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2. Data and parameters monitored					
D.2.1. Has all the data that are monitored been listed under section D.2 of the MR using the tabular format?	GS4GG-MR-FORM version 1.1	DR	a) Please revise the emission reduction calculations in ER Calculation Excel sheet and revise the ER values throughout the MR. b) Please revise the "…. placed (one main and one reserve) at the…" statement in Measurement methods and procedure row of of EGPJ,y in Section D.2 c) Please provide consistency EPİAS spelling throughout the MR. d) Please revise the Source of data of row of of EGPJ,y in Section D.2 e) Please indicate the active and reactive accuracy class. f) Please provide information about the meter test frequency in QA/QC row of of EGPJ,y in Section D.2 g) Please correct the contradiction in Monitoring frequency for quality employment parameter in Section D.2 h) Please provide the photographic evidences of the precautions to protect public from any potential high voltage hazard. i) Please indicate the records of the waste water in Water quality and quantity parameter in Section D.2. j) Please indicate the records of the Solid waste and waste oil in Solid waste parameter in Section D.2. k) Please provide the evidence document for Planting of trees to remediate soil movements as a result of the construction of the project in Soil condition parameter in Section D.2. l) Please provide the form of Bird strikes to the turbines in Section D.2.	CAR-21	OK

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Question		Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.2.	In the data/parameter tables provided under section D.2 of the MR, for each data has the name of the SDG Indicator and data/parameters given in accordance with the approved PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.3.	In the data/parameter tables provided under section D.2 of the MR, for each data has the unit of the data/parameters given in accordance with the registered PDD and the applied approved methodology?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.4.	In the data/parameter tables provided under section D.2 of the MR, for each data has it been described how the data is monitored?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.5.	In the data/parameter tables provided under section D.2 of the MR, for each data has the source of data been indicated (like logbooks, daily records, surveys, etc.)?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.6.	In the data/parameter tables provided under section D.2 of the MR, for each data has the values of the monitoring parameter been indicated?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.7. In the data/parameter tables provided under section D.2 of the MR, for each data has the QA/QC procedures being applied been given?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.8. In the data/parameter tables provided under section D.2 of the MR, for each data has it been indicated what types of equipment are used to monitor each parameter, including following, if applicable as per the monitoring plan?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.8.1 Details on accuracy class	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.8.2 Calibration frequency	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.8.3 Serial number	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.8.4 Calibration date	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.8.5 Validity of the calibration	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK
D.2.9. In the data/parameter tables provided under section D.2 of the MR, for each data has the measurement and recording frequency been indicated?	GS4GG-MR-FORM version 1.1	DR	This is available.	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.10. Is the calibration frequency for measuring equipments specified in the monitoring methodology, in the applied standardized baselines or in the monitoring plan?	CDM validation and verification standard for project activities §370	DR	Please refer to CAR-21	CAR-21	OK
D.2.11. If the calibration frequency for measuring equipments isn't specified in the monitoring methodology, in the applied standardized baselines or the monitoring plan, are the equipments calibrated either in accordance with the specifications of the local/national standards, or as per the manufacturer's specification?	CDM validation and verification standard for project activities §370	DR	Please refer to CAR-21	CAR-21	OK
D.2.12. If neither local/national standards nor the manufacturer's specification are available, have the international standards been used?	CDM validation and verification standard for project activities §370	DR	Please refer to CAR-21	CAR-21	OK
D.2.13. Is the calibration of the measuring equipment that have an impact on the claimed emission reductions conducted by the PDs at a frequency specified in the applied monitoring methodology and/or the monitoring plan?	CDM validation and verification standard for project activities §371	DR	Please refer to CAR-21	CAR-21	OK
D.2.14. Has the calibration been delayed and has the calibration been implemented after the monitoring period in consideration (i.e., the results of	CDM validation and verification standard for project	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
delayed calibration are available) for the certain monitoring period?	activities §366				
D.2.15. If the calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e., the results of delayed calibration are available) for the certain monitoring period, are one of the following approaches adopted by the PDs for the calculation of emission reductions?	CDM validation and verification standard for project activities §366	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.15.1 Applying the maximum permissible error of the instrument to the measured values taken during the period between the scheduled date of calibration and the actual date of calibration, if the results of the delayed calibration do not show any errors in the measuring equipment, or if the error is smaller than the maximum permissible error; or	CDM validation and verification standard for project activities §366a	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.15.2 Applying the error identified in the delayed calibration test, if the error is beyond the maximum permissible error of the measuring equipment.	CDM validation and verification standard for project activities §366b	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.16. If calibration is delayed and if the calibration is implemented after the monitoring period in consideration (i.e. the results of delayed calibration are available) for the certain	CDM validation and verification standard for project activities §367	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
monitoring period, has the error been applied in following ways?					
D.2.16.1 The adjusted measured values of the delayed calibration result in fewer claimed emission reductions?	CDM validation and verification standard for project activities §367a	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.16.2 For all measured values taken during the period between the scheduled date of calibration and the actual date of calibration?	CDM validation and verification standard for project activities §367b	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.17. If the results of the delayed calibration aren't available, have Pss calculated the emission reductions conservatively?	CDM validation and verification standard for project activities §368	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.18. If the results of the delayed calibration aren't available, have post registration requirements been followed by the PDs?	CDM validation and verification standard for project activities §369	DR	N/A (The calibration frequency is 10 year and there is no delay.)	OK	OK
D.2.19. Have any information about appropriate emission factors, IPCC default values and any other reference values that have been used in the calculation of emission reductions been given in detail in the MR?	GS4GG-MR-FORM version 1.1	DR	Please refer to CAR-21	CAR-21	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.2.20. If the data that are monitored been listed under section D.2 using the tabular format, does the listed data include all the parameters used to calculate baseline, project and leakage emissions as well as other relevant parameters required by the approved methodology and, where applicable, the applied standardized baseline and the monitoring plan?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §259	DR	Please refer to CAR-21	CAR-21	OK
D.2.21. Is a complete set of data available for the specified monitoring period?	CDM validation and verification standard for project activities §373	DR	Please refer to CAR-21	CAR-21	OK
D.3. Comparison of monitored parameters with last monitoring period					
D.3.1. In case of community service activities, has the monitored parameters been stated and compared with the previous monitoring period?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.3.2. In case of community service activities, has the short explanation for any values that have increased or are less conservative been provided?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.4. Implementation of sampling plan					
D.4.1. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the description on how PDs implemented the sampling for those data and parameters according to the sampling plan been provided?	GS4GG-MR-FORM version 1.1 CDM Standard: Sampling and surveys for CDM 71roject activities and programmes of activities CDM Guideline: Sampling and surveys for CDM project activities and programmes of activities	DR	N/A	OK	OK
D.4.2. If data and parameters monitored described in section D.2 of the MR are determined by a sampling approach, has the following been included?	GS4GG-MR-FORM version 1.1 CDM Standard: Sampling and surveys for CDM 71roject activities and programmes of activities §29 §30 §31 §32 §33 §39	DR	N/A	OK	OK
D.4.2.1 Description of implemented sampling design;	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
D.4.2.2 Collected data (electronic spreadsheets may be attached and referenced);	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.3 Analysis of the collected data;	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.4 Demonstration on whether the required confidence/precision has been met.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
D.4.2.5 Demonstration that the samples were randomly selected and are representative of the population.	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
E. Calculation of SDG Impacts					
E.1. Calculation of baseline value or estimation of baseline situation of each SDG impact					
E.1.1. Has all the formulae used to calculate the baseline value been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please revise the E.1 Section considering above corrections.	CAR-22	OK
E.1.2. Has sample calculations for all formulae used and calculation of baseline values been provided under section E.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-22	CAR-22	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.1.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-22	CAR-22	OK
E.1.4. Have any assumptions used in baseline calculations been justified?	CDM validation and verification standard for project activities §373d	DR	Please see CAR-22	CAR-22	OK
E.1.5. If applicable, are the appropriate factors used for the baseline calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	Please see CAR-22	CAR-22	OK
E.2. Calculation of project value or estimation of project situation of each SDG outcome					
E.2.1. Has all the formulae used to calculate the project value been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please revise the E.2 Section considering above corrections.	CAR-23	OK
E.2.2. Has sample calculations for all formulae used and calculation of project values been provided under section E.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-23	CAR-23	OK
E.2.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-23	CAR-23	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.2.4. Have any assumptions used in project calculations been justified?	CDM validation and verification standard for project activities §373d	DR	Please see CAR-23	CAR-23	OK
E.2.5. If applicable, are the appropriate factors used for the project calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	Please see CAR-23	CAR-23	OK
E.3. Calculation of leakage					
E.3.1. Has all the formulae used to calculate the leakage value been provided under section E.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	N/A (The leakage is taken as zero in line with applied methodology).	OK	OK
E.3.2. Has sample calculations for all formulae used and calculation of leakage values been provided under section E.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	N/A (The leakage is taken as zero in line with applied methodology).	OK	OK
E.3.3. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	N/A (The leakage is taken as zero in line with applied methodology).	OK	OK
E.3.4. Have any assumptions used in leakage calculations been justified?	CDM validation and verification standard for project activities §373d	DR	N/A (The leakage is taken as zero in line with applied methodology).	OK	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.3.5. If applicable, are the appropriate factors used for the leakage calculations in line with the good guidance practices? (e.g., IPCC default values and other reference values)	CDM validation and verification standard for project activities §373e	DR	N/A (The leakage is taken as zero in line with applied methodology).	OK	OK
E.4. Calculation of net benefits or direct calculation for each SDG impact					
E.4.1. Has all the net benefits as difference of baseline and project values or direct calculations for each SDG outcome provided under section E.4 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please revise the Section E.4 considering above corrections.	CAR-24	OK
E.4.2. Has all electronic spreadsheets to present full calculations in the monitoring report been attached?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-24	CAR-24	OK
E.5. Comparison of actual SDG impacts with estimates in approved PDD					
E.5.1. Has a comparison of actual values of the SDG impact of the project achieved during the monitoring period with the estimations in the approved PDD been given under section E.5 of the MR?	GS4GG-MR-FORM version 1.1 CDM project standard for project activities §267	DR	a) Please provide the relevant PDD. b) Please include the all SDG impacts in Section E.5 of the MR based on all revisions corresponding to the change in the monitoring period and complete monitoring period.	CAR-25	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
E.5.2. If the comparison of actual values of the SDG outcome of the project achieved during the monitoring period with the estimations in the approved PDD is given under section E.5 of the MR, has this comparison been given using the tabular format provided?	GS4GG-MR-FORM version 1.1	DR	a) Please remove the blank spaces. b) Please remove the unnecessary information.	CAR-26	OK
E.6. Remarks on difference from estimated value in approved PDD					
E.6.1. Has an explanation of the cause of any increase in the actual values achieved during the current monitoring period (e.g. higher water availability, higher load plant factor, etc.), including all information (i.e. data and/or parameters) that is different from that stated in the approved PDD, been provided under section E.6 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please include clearly the difference for other SDG impacts in the Excell Spreadsheets calculations. Please also refer to CAR-24.	CAR-27	OK
F. Safeguards Reporting					
F.1. Has the report on the safeguarding principles that were available the in monitoring plan been provided including the following?	GS4GG-MR-FORM version 1.1	DR	Please include all safeguarding principles in Section F of the MR base on the registered GS Passport and final version of transition Annex and in same tabular format provided in the Section D.2 in the MR.	CAR-28	OK
F.1.1. An update on the implementation including information on relative	GS4GG-MR-FORM version 1.1	DR	Please see CAR-28.	CAR-28	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
success and failures, or improvements 0to proposed mitigation measures					
F.1.2. Monitoring and reporting on any key indicators identified, including against pre-set tolerances	GS4GG-MR-FORM version 1.1	DR	Please see CAR-28.	CAR-28	OK
F.1.3. Information on any assessment questions answered 'potentially' or where requirements call for regular re-assessment	GS4GG-MR-FORM version 1.1	DR	Please see CAR-28.	CAR-28	OK
G. Stakeholder Inputs and Legal Disputes					
G.1. List all inputs and grievances which have been received via the continuous input and grievance mechanism together with their respective responses/mitigations					
G.1.1. Is the list of all inputs/grievances which have been received for the project during the monitoring period together with their respective answers/actions provided in section G.1 of the MR?	GS4GG-MR-FORM version 1.1	DR	a) Please revise the Section G.1 considering physical site visit b) Please clarify clearly if there any grievance during the monitoring period in Section G.1 of the MR. c) Please include the current status of the ongoing communication with the local stakeholder in Section G.1 of the MR. d) Please provide sign and sealed letter on company letterhead about any legal contest dispute that has arisen with the project during the monitoring period. e) Please provide the photographic evidence of the complements and request notebook.	CAR-29	OK

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Question	Reference	Means of verification*	Findings, comments, references and document sources	Draft opinion	Final opinion
G.2. Report on any stakeholder mitigations that were agreed to be monitored					
G.2.1. If there any remaining inputs/grievances from previous monitoring period where follow up action/mitigation measure is to be verified in this monitoring period from the validation and/or previous verification activities, have the PDs addressed these in section G.2 of the MR?	GS4GG-MR-FORM version 1.1	DR	N/A	OK	OK
G.3. Provide details of any legal contest that has arisen with the project during the monitoring period					
G.3.1. Has there been any legal contest or dispute that has arisen with the project during the monitoring period and are such details and resolution provided in section G.3 of the MR?	GS4GG-MR-FORM version 1.1	DR	Please see CAR-29	CAR-29	OK

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Table 2 – Resolution of Corrective Action, Forward Action and Clarification Requests

Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-1 Please provide Project Design Certification.	1.6	According to the approved PDD, project design certificate date is mentioned as 23/01/2012 for First Crediting period. Therefore, this date was written like this. Approved PDD is provided to VVB.	Review-1: Ok, closed (PDD has been provided).
CAR-2 Please clarify the annual report status along with the relevant evidence.	1.7	The second revalidation of this project was done on 12th February 2023. The verification process started in May 2023, and a physical site visit was made on the 14th of June 2023. According to section 5.1.39 in Gold Standard Principle and Requirements, writing an annual report is not needed because of this verification process. Response of Review 1: The second revalidation of this project was completed on 12th February 2023. The physical site visit was made on the 14th of June 2023. If the documents about the verification process are uploaded to the system by the end of 2023, there is no need to prepare an annual report for the year 2022. However, if it cannot be uploaded until the end of the year 2023, the annual report for the year 2022 will be prepared and uploaded to the SustainCert before the end of the year 2023.	Review-1: Explanation is not sufficient. Review 2: OK, closed.
CAR-3 a) Please correct the monitoring period considering site visit requirement in GS. b) Please explain the blank years from 13/08/2017 until now. c) Please provide the validation report of this crediting period and relevant PDD.	1.9	a) Due to the delay in submitting a VVB opinion to SustainCert, the second crediting period start date is 04/07/2022. The site visit for the first verification was held on 14/06/2023. Thus, the monitoring period cannot start from 04/07/2021 as the project is unable to claim any credits in line with Principles and Requirement documents' article 5.1.46.	Review-1 a) Ok, closed (explanation has been made). b) Ok, closed (explanation has been made). c) Ok, closed (They have been provided).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
		b) Revalidation was completed and this statement is related to the revalidation process. Thus, GS655_GS4GG Design Renewal Review_Final_10022022 document is provided to VVB as evidence. c) The validation report and approved PDD are provided to VVB.	
CAR-4 Please revise the project representative.	1.10	The project representative is Bilgin Güç Santralleri Enerji Üretim A.Ş. Response to Review 1: The project representative is revised as Life İklim ve Enerji Ltd Şti.	Review-1 In GS registry system '' Bilgin Güç Santralleri Enerji Üretim A.Ş.'' is indicated as project developer. Review 2: OK, closed (The project representative has been indicated as "Life İklim ve Enerji Ltd.Şti.").
CAR-5 a) Please correct the contradiction about SDG 6 between MR and GS Registry system. b) Please revise Table-1.	2.	a) It is corrected. b) Table-1 is revised considering new electricity generation data.	Review-1: a) Ok, closed (Corrected) b) Ok, closed (Corrected)
CAR-6 Please correct the product vintages in Table-2 considering the monitoring period.	3.	The product vintages in Table-2 are corrected considering the monitoring period.	Review-1: Ok, closed (Corrected)
CAR-7 a) Please include more detail about number of turbines (extension) in Section A.1 of MR.	A.1.1	a) More detail about number of turbines is included in Section A.1 of MR.	Review-1: a) Ok, closed (Included). b) Ok, closed (Provided).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
b) Please provide the generation license and provision acceptances. c) Please include the reference of turbine properties in Section A.1 of the MR and please provide the relevant evidence. d) Please clarify the "…Fuatres Elektrik Üretim A.Ş. believes that…" statement. e) Please remove the unnecessary information. f) Please indicate the project scale.		b) The generation license and provision acceptances are provided to VVB. c) The reference of turbine properties is included and 01_N90_2500_Brochure_Turbine Technical Specifications document is provided to VVB. d) This statement is removed. e) It is removed. f) The project scale5 is indicated in Section A.1. Response of Review 1: c)Please see the table of technical specifications on page 6 in the document of 01_N90_2500_Brochure_Turbine Technical Specifications	c) It is not matched with evidence document. d) Ok, closed. e) Ok, closed. f) Ok, closed (scale is indicated). Review 2: c) OK, closed (Relevant evidence document has been provided and Section A.1 has been revised).
CAR-8 Please clearly indicate the purpose of project.	A.1.2	The purpose of project is indicated clearly.	Review-1: Ok, closed (Purpose of project is indicated)
CAR-9 Please indicate the Millstone tables for the project activity in Section A.1 of MR.	A.1.4	The Milestone tables for the project activity are moved to Section A.1 of MR.	Review-1 Ok, closed.
CAR-10 Please provide the relevant evidence documents about location of project in Section A.2.	A.2.1	The Generation License of the Project Activity document is provided to VVB. Response of Review 1: The coordinates are changed considering generation license (SomaWPP_Generation_Lisence document).	Review-1 The coordinates are not matched with the evidence (e. g. T37) Review 2: OK, closed (The coordinate has been revised in Section A.2 of MR).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
CAR-11 a) Please revise the related tool version numbers in Section A.3. b) Please provide consistency about tools throughout the MR. c) Please clarify the methodology versions along with the relevant evidence document.	A.3.1	a, b, c) The related tool version numbers and methodology versions were explained consider approved PDD. GS655_Final_PDD_Soma WPP_v09_18112022 document is provided to VVB.	Review-1 a) Ok, closed (It is indicated) b) OK, closed. c) Ok, closed (provided).
CAR-12 a) Please revise the "…period because the monitoring period is from 04/07/2022 to 30/06/2023." Statement. b) Please explain the gap between second crediting period start date and first monitoring period start date.	A.4.1	a) This statement is corrected. b) Whenever project documents are uploaded to the system , this date is counted as the start of the crediting period. Soma WPP project documents were submitted on 04/07/2022. Thus, the second crediting period start date is considered 04/07/2022. The review sheet is provided to VVB as evidence. Response of Review 1: b) Soma WPP project documents were uploaded on SustainCert on 04/07/2022 for the process of revalidation. Due to the delay in submitting a VVB opinion to SustainCert, the second crediting period start date is 04/07/2022. According to FAR-4, no issuance can be requested during 2nd CP for the period between 13/08/2017 and 04/07/2022. However, when the 5th order of response by project representative-2nd round on page 7 in the GS655_GS4GG Design Renewal Review_Final_10022022 document is reviewed, it is indicated the certifiable period between 04/07/2022 and 12/08/2024 in the SDG Tool. In addition, it is mentioned that non certifiable period is from 13/08/2017 to 03/07/2022. This explanation was approved by SustainCert in the 3rd round. Validation	Review-1: a) Ok, closed (corrected) b) Explanation is not appropriate. Review 2: b) OK, closed (It has been explained in Section A.4 of MR).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
		report, latest PDD and SDG impact tool were prepared as including the date of 04/07/2022. Thus, it is clear that there is a typo error in the FAR-4. As soon as the error is realized, necessary part of the MR is corrected considering the certifiable period between 04/07/2022 and 12/08/2024. The validation report, latest PDD, ER Calculation Excel spreadsheet and SDG impact tool are provided to VVB as evidence.	
CAR-13 Please include the necessary information in Section B.1 of MR.	B.1	The necessary information is included in Section B.1 of MR. Response of Review 1: It is explained in Section B.1. The design change situation of Soma WPP is explained in Section B.1.6.	Review-1: The paragraph does not clearly explain the content of the GS Project. The project has design change. N/A term is not appropriate in Section B.1.6.. Review 2: OK, closed (The explanation of both existing and additional turbine situations has been indicated).
CAR-14 Please clarify if there are any FARs from latest GS performance (issuance) review, transition review, crediting period renewal validation review processes along with the final versions of these documents in the Section B.1.1 of the MR.	B.1.1.1	All FARs are included in the Section B.1.1 of the MR.	Review-1: Ok, closed (FARs and justifications are indicated).
CAR-15	C.1	a) The active and reactive accuracy class are indicated in Section C of MR.	Review-1: a) Ok, closed (Indicated).

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Draft Report Clarifications, Forward Action and Corrective Action Requests By Verification Team	Ref. to Checklist Questions in Table-1	Summary of Project Developers' Response	Verification Team Conclusion
The monitoring system details have been provided in the Section C of the MR but please see the following: a) Please indicate the active and reactive accuracy class. b) Please clearly indicate the meter test dates and the calibration dates. If there any meter replacement please indicate it and provide the relevant evidence covering the monitoring period. c) Please include the relevant evidence about the calibration period of the meters.		b) These are indicated clearly and the relevant evidence is provided to VVB. c) TEİAŞ_Sistem Kullanım Anlaşması is provided to VVB as the relevant evidence about the calibration period of the meters.	b) Ok, closed. c) OK, closed (provided).
CAR-16 Please explain data recording with detail.	C.2.3	Data recording is explained clearly.	Review-1: Ok, closed (explained).
CAR-17 Please indicate the quality assurance and quality control procedures applied in accordance with the monitoring plan.	C.5	It is indicated.	Review-1: Ok, closed (Indicated)
CAR-18 Please indicate the single line diagram in Section C.4 along with the relevant evidence.	C.6	Single line diagram is involved in Section C.4 and relevant evidence is provided to VVB.	Review-1: Ok, closed (provided).
CAR-19 Please provide information about the recording and storage frequency of the project activity in Section C.1.	C.10	Information about the recording and storage frequency of the project activity is included in Section C.1.	Review-1: Ok, closed (indicated).
CAR-20	D.1.1	a) 0.6482 tCO_2/MWh was used as EF because EF was mentioned as 0.6482 tCO_2/MWh in the registered PDD.	Review-1: OK, closed (explanation has been made).

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Please explain why used "0.6482 tCO_2/MWh" EF instead of latest published EF.		Therefore, we should use EF which was approved during revalidation process.	
CAR-21 a) Please revise the emission reduction calculations in ER Calculation Excel sheet and revise the ER values throughout the MR. b) Please revise the "…. placed (one main and one reserve) at the…" statement in Measurement methods and procedure row of of EGPJ,y in Section D.2 c) Please provide consistency EPİAS spelling throughout the MR. d) Please revise the Source of data of row of of EGPJ,y in Section D.2 e) Please indicate the active and reactive accuracy class. f) Please provide information about the meter test frequency in QA/QC row of of EGPJ,y in Section D.2 g) Please correct the contradiction in Monitoring frequency for quality employment parameter in Section D.2 h) Please provide the photographic evidences of the precautions to protect public from any potential high voltage hazard. i) Please indicate the records of the waste water in Water quality and quantity parameter in Section D.2. j) Please indicate the records of the Solid waste and waste oil in Solid waste parameter in Section D.2.	D.2.1	a) ER Calculation Excel Sheet is revised. b) This row is written consider approved PDD. GS655_Final_PDD_Soma WPP_v09_18112022 is provided to VVB. c) It is checked. d) This row is written consider approved PDD. GS655_Final_PDD_Soma WPP_v09_18112022 is provided to VVB. e) The active and reactive accuracy class are indicated. f) Meter test frequency is specified as once every 2 years in QA/QC row of EGPJ,y in Section D.2. g) It is revised. h) The photographic evidences of precautions to protect public from any potential high voltage hazard are provided to VVB. i) Date of the invoices is indicated in water quality and quantity parameter. j) The information about solid waste is indicated in solid waste parameter in Section D.2. The records of the solid waste and waste oil are provided to VVB. k)The evidence document for planting of trees is provided to VVB. l) Bird strikes observation statement is provided to VVB. Response of Review 1: a) The differences between monthly electricity values and EPİAŞ records are clarified in ER	Review-1: a) There are differences between Monthly Electricity values and EPIAS records in ER Calculation Excel. Please clarify. In addittion please also provide full size image of EPIAS records screenshot b) Ok, closed. c) Ok, closed (corrected d) Ok, closed. e) OK, closed (Indicated). f) OK, closed (Indicated). g) OK, closed (Indicated). h) Ok, closed (provided) i) Ok, closed (provided) j) Ok, closed (provided) k) Ok, closed (provided) l) Ok, closed (provided) Review 2: a) OK, closed (Full screen of EPİAŞ records has been provided and related section has been revised).

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k) Please provide the evidence document for Planting of trees to remediate soil movements as a result of the construction of the project in Soil condition parameter in Section D.2. l) Please provide the form of Bird strikes to the turbines in Section D.2.		Calculation Excel. The full size image of EPİAŞ records is provided to VVB.	
CAR-22 Please revise the E.1 Section considering above corrections.	E.1.1	E.1 Section is revised considering above corrections.	Review-1: Ok, closed (revised).
CAR-23 Please revise the E.2 Section considering above corrections.	E.2.1	E.2 Section is revised considering above corrections.	Review-1: Ok, closed (revised).
CAR-24 Please revise the Section E.4 considering above corrections.	E.4.1	The Section E.4 is revised.	Review-1: Ok, closed (revised).
CAR-25 a) Please provide the relevant PDD. b) Please include the all SDG impacts in Section E.5 of the MR based on all revisions corresponding to the change in the monitoring period and complete monitoring period.	E.5.1	a) Approved PDD is provided to VVB. b) All SDG impacts value are revised.	Review-1: a) Ok, closed. b) Ok, closed (corrected).
CAR-26 a) Please remove the blank spaces. b) Please remove the unnecessary information.	E.5.2	a) It is done. b) The unnecessary information is removed.	Review-1: a) Ok, closed (removed) b) Ok, closed (removed)

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CAR-27 Please include clearly the difference for other SDG impacts in the Excell Spreadsheets calculations. Please also refer to CAR-24.	E.6.1	The difference for all other SDG impacts is included in the Excel Spreadsheet calculations. Response of Review 1: SDG Impact Tool is provided to VVB.	Review-1: SDG Tool is missing. Review 2: OK, closed (SDG Impact Tool has been provided).
CAR-28 Please include all safeguarding principles in Section F of the MR base on the registered GS Passport and final version of transition Annex and in same tabular format provided in the Section D.2 in the MR.	F.1	All safeguarding principles in Section F is included in same tabular format provided in the Section D in the MR.	Review-1: OK, closed (corrected).
CAR-29 a) Please revise the Section G.1 considering physical site visit b) Please clarify clearly if there any grievance during the monitoring period in Section G.1 of the MR. c) Please include the current status of the ongoing communication with the local stakeholder in Section G.1 of the MR. d) Please provide sign and sealed letter on company letterhead about any legal contest dispute that has arisen with the project during the monitoring period. e) Please provide the photographic evidence of the complements and request notebook.	G.1.1	a) Section G.1 is revised considering physical site visit. b) It is mentioned that there is no negative feedback from the stakeholders. c) Current status of the ongoing communication with the local stakeholders is mentioned. d) Signed and sealed letters are provided to VVB. e) The signed documents are provided to VVB.	Review-1: a) Ok, closed (revised) b) Ok, closed. c) Ok, closed. d) Ok, closed(provided) e) Ok, closed (provided)
CL-1	1.	It is corrected.	Review-1: Ok, closed (revised).

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Please correct the MR in line with Gold Standard MR Template and please remove the blank spaces.			
CAR-30 The project representative are different across the registered PDD and MR.	ITR	The project representative is revised as Bilgin Güc Santralleri Enerji Üretim A.S.	Review-1: OK, closed.
CAR-31 The emission reductions and vintage split are inconsistent across the documents for the round down function. Also, the amount achieved cited in Table 1 of the MR is to be corrected removing the units in that column as it is to be presented correctly in the last column. The values achieved shall correspond to the values achieved during the monitoring period and not as per year. Furthermore, the Table 2 cites the start date inconsistently and incorrectly as 05/07/2022.	ITR	The emission reductions and vintage split are corrected and the calculations are revised using round down function. Also, the monitoring period values are mentioned in Table 1 and the unit section of Table 1 is changed considering monitoring period. In addition, the monitoring period start date was written incorrectly in Table 2. This is corrected as 04/07/2022.	Review-1: OK, closed.
CAR-32 The MR should also be corrected for the statement therein on page 4 '…the plant's estimated electricity generation is 307,5001 MWh per year'.	ITR	It is corrected as 307,500 MWh considering registered PDD. Please see the document of GS655_Final_PDD_Soma WPP_v09_18112022.	Review-1: OK, closed.
CAR-33 The submitted ER sheet with the data therein is inconsistent with the MR. Further, no indication of exclusion of T37 to T46 is to be observed in the ER sheet either except for the proportional split based on capacity as 90/120, which does not appear correct. Furthermore, the difference in the values cites in the ER sheet for EPIAS and TEIAS is to be clarified for July 2022.	ITR	The reason for the difference between EPİAŞ and TEİAŞ values in July 2022 is that the electricity generation values from TEİAŞ were written incorrectly by the project representative. In other words, it is a typo error. This error has been corrected. The method of calculating electricity generation for this plant is changed. Since the Project did not undergo a design change procedure which is related to 10 turbines under GS, emission reduction claims are conducted with the 36 turbines which have 90 MW registered capacity. Due to the fact that only the registered capacity's electricity	Review-1: OK, closed.

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		generation amount is relevant for this new crediting period, the total electricity generation by the registered capacity (for 90 MW) is calculated with the help of the SCADA system. SCADA system employed in the Project Activity provides the monthly electricity generation values for each 10 additional turbines. Electricity generation for registered capacity is calculated by deducting the electricity generation values obtained from the SCADA system for the last 10 turbines from the total generation data received from the EPİAŞ recordings. The SCADA screenshots showing the monthly generation of the latest added 10 turbines are provided for monitoring. TEİAŞ meter readings is used for cross-check. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36.	
CAR-34 It is unclear as how the MR end date is after the site visit date of 14/06/2023 and even with the MR first submission cited as 12/06/2023.	ITR	2nd Crediting period, 1st Monitoring period is from 04/07/2022 to 30/06/2023. MR first submission was also happened on 12/06/2023 before the site visit date of 14/06/2023. However, the completed date of MR was written as 13/06/2023 wrongly in the draft MR. The screenshot of e-mail that the draft MR was sent is provided to VVB as an evidence of submission date.	Review-1: OK, closed.
CAR-35 Round down function to the vintages has not been applied and correspondingly the total ER is not matching in the MR.	ITR	The round-down function is applied to the vintages. These values are changed in the MR considering the new ones.	Review-1: OK, closed.
CAR-36	ITR	It is corrected.	Review-1: OK, closed.

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The Table 1 in the MR is not consistent with SDG impact amounts cited later in section E of the MR.			
CAR-37 The table 5 in the MR is to be checked and corrected for it the dates of T37 to T46 to be included therein too.	ITR	It is checked and the dates of partial commissioning date for T37 to T46 is included in the table 5.	Review-1: OK, closed.
CAR-38 The commissioning dates for T37 to T46 are to be included to have clear view on when and how the exclusion is being done.	ITR	Partial commissioning date for T37 to T46 are indicated in Table 5 in the MR.	Review-1: OK, closed.
CAR-39 Please clarify as to how the exclusion of generation from T37 to T46 is being carried out.	ITR	The method of calculating electricity generation for this plant is changed. Since the Project did not undergo a design change procedure which is related to 10 turbines under GS, emission reduction claims are conducted with the 36 turbines which have 90 MW registered capacity. Due to the fact that only the registered capacity's electricity generation amount is relevant for this new crediting period, the total electricity generation by the registered capacity (for 90 MW) is calculated with the help of the SCADA system. SCADA system employed in the Project Activity provides the monthly electricity generation values for each 10 additional turbines. Electricity generation for registered capacity is calculated by deducting the electricity generation values obtained from the SCADA system for the last 10 turbines from the total generation data received from the EPİAŞ recordings. The SCADA screenshots showing the monthly generation of the latest added 10 turbines are provided for monitoring. TEİAŞ meter readings is used for cross-check. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the	Review-1: OK, closed.

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		calculations are done, it is only considered turbines from T1 to T36.	
CAR-40 The section D.2 (Parameter 'EGPJ,y') and section E.1 in the MR are not consistent with the approach of excluding generation from T37 to T46. Also, section E.1 presents the ER as '207,488 tCO2 for this monitoring period '.	ITR	These values are changed completely because the calculating way is also changed. SCADA data is used in the measuring. Thus, these values have been revised. Response of Review 1: The report has been checked taking into account the values from the ER calculation sheet. Also, the values of the parameters corresponding to the monitoring period are indicated in Section D.	Review 1: ER and EG numbers in section D.2 are inconsistent. Also there are some inconsistent values throughout the MR thus MR has to be corrected for all values according to ER Calulations. Review 2: OK, closed.
CAR-41 The line diagram Figure 3 in section C of the MR is unclear for the respective meters Soma I and Soma II. Which all Turbines are connected to the respective meters.	ITR	The single line diagram has been revised. This diagram shows the meters connected for 30 MW and 90 MW metering. Please see the document of SOMA RES BİLGİN CONNECTION AGREEMENT 14.05.2019.	Review-1: OK, closed.
CAR-42 The information about the approach for excluding the T37 to T46 is to be clarified along with the meters for Soma I and Soma II.	ITR	The method of calculating electricity generation for this plant is changed. Since the Project did not undergo a design change procedure which is related to 10 turbines under GS, emission reduction claims are conducted with the 36 turbines which have 90 MW registered capacity. Due to the fact that only the registered capacity's electricity generation amount is relevant for this new crediting period, the total electricity generation by the registered capacity (for 90 MW) is calculated with the help of the SCADA system. SCADA system employed in the Project Activity provides the monthly electricity generation values for	Review-1: OK, closed.

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		each 10 additional turbines. Electricity generation for registered capacity is calculated by deducting the electricity generation values obtained from the SCADA system for the last 10 turbines from the total generation data received from the EPİAŞ recordings. The SCADA screenshots showing the monthly generation of the latest added 10 turbines are provided for monitoring. TEİAŞ meter readings is used for cross-check. Therefore, electricity generated by turbines T37 to T46 is excluded from the calculations. While the calculations are done, it is only considered turbines from T1 to T36.	

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