

# PROJECT REVIEW REPORT

*This document tracks the findings raised in Verra’s review of the project specified below. The VVB must address the findings before the project request can be considered by Verra for approval. The document will be made publicly available on the Verra Registry. Confidential information may be provided as separate attachments.*

<b>Review Type</b>	Verification
<b>Project ID</b>	1214
<b>Project Name</b>	Vajrakarur wind power project in Andhra Pradesh
<b>Program(s)</b>	VCS
<b>Verification Period</b>	01-March-2022 to 30-March-2022 (Including both the dates)
<b>Project Proponent</b>	Mytrah Vayu (Pennar) Private Limited (MVPPL)
<b>Methodology</b>	ACM0002, “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” -version 13.0.0
<b>VVB</b>	LGAI Technological Center S.A. (Applus+)
<b>Assessment Criteria</b>	VCS Version 4.3
<b>Date of First Issue</b>	17 November 2022
<b>Review Conclusion</b>	Approved
<b>Date of Final Issue</b>	14 December 2022

ASSESSMENT FINDINGS			
#	Description	Response	Status
1	<p><b>Missing information on calibration details for meters at 33/220 KV pooling station</b></p> <p><u>Issue:</u></p> <p>The MR in Appendix 1 states that main meter XC559940 and check meter XC559941 33/220 KV pooling station were calibrated on 18 February 2021 with calibration due on 17 February 2022 which does not cover the current monitoring period of 01 March 2022 – 30 March 2022.</p> <p><u>Action items:</u></p> <ul style="list-style-type: none"> <li>A. The VVB must ensure that the project proponent updates Appendix 1 of MR and include the latest calibration details for the meter covering the full monitoring period under consideration.</li> <li>B. The VVB must assess the updated MR and update the verification report as needed.</li> </ul> <p><u>Program rule:</u></p> <p>VCS Standard, v4.3, Section 3.15.5</p>	<p><b>Round1:</b></p> <p>PP response: The meter calibration details post-18 February 2021 has been mentioned in appendix 1</p> <p>VVB Response: VVB has verified that, PP has now updated the calibration details of main meter XC559940 and check meter XC559941 in Appendix 1 of monitoring report and same is verified through calibration certificate submitted by PP.</p> <p>Verra Review:</p> <p>The calibration details have been added in monitoring report. The finding is closed.</p>	Closed
2	<p><b>Inconsistency in value of electricity supplied to the grid in the monitoring period</b></p> <p><u>Issue:</u></p> <p>Section 3.1 of the MR states that “the project has supplied 4,010 MWh of electricity to the grid in the monitoring period”, whereas it is mentioned as 3,964 MWh in 4.2 of the MR.</p> <p><u>Action items:</u></p>	<p><b>Round1:</b></p> <p>PP response: PP has corrected the MWh electricity value in MR section 3.1.</p> <p>VVB Response: VVB has verified that, PP has updated the values of electricity supplied to grid in section 3.1 of monitoring report, it is found consistent throughout monitoring report.</p>	Closed

**ASSESSMENT FINDINGS**

- A. The VVB must ensure that the project proponent updates the MR and value of electricity supplied to the grid is consistently mentioned in the MR.

**Program rule:**

N/A

Verra Review:

The value of electricity supplied to the grid has been corrected in Section 3.1 of monitoring report. The finding is closed.