

PROJECT REVIEW REPORT

Project ID	1551
Project Name	Wind Power Project by Rajasthan Gum Private Limited (EKI.CDM.September-12-02)
Program(s)	VCS
Verification Period	5 January 2015 – 31 May 2021 (corrected to 5 January 2015 to 4 January 2021)
Project Proponent	Rajasthan Gum Private Limited
Methodology	AMS-I.D, Grid connected Renewable Electricity Generation, Version 17
Sectoral Scope(s)	Sectoral Scope 1
Validation/Verification Body (VVB)	Earthood Services Private Limited
Assessment Criteria	VCS Standard, v4.1
Date of First Issue	7 October 2021
Date of Final Issue	28 March 2022

Summary:

An accuracy review of the Wind Power Project by Rajasthan Gum Private Limited (EKI.CDM.September-12-02), verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised 4 assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The 4 assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

1. ASSESSMENT FINDINGS

Finding 1

As per the *VCS Standard v4.1* section 4.1.20, a validation/verification body may not verify more than six consecutive years of a project's GHG emission reductions or removals.

However, it was noted that the present verification period lasted from 5 January 2015 to 31 May 2021, that is six years and almost 5 months.

The VVB is required to explain how it ensured that the current verification is aligned to the *VCS Standard v4.1* requirements.

VVB Response: Monitoring period of this project activity has been reduced to 6 years from 6 years and 5 months. New Monitoring Period is 5 January 2015 to 4 January 2021.

Verra Response:

The verification period was reduced to 6 years and now complies with the *VCS Standard v4.1* requirements. However, it was noted that the verification report is dated 16 December 2021 and the monitoring report is dated 17 December 2021. The VVB is required to explain how the verification report could be issued before the monitoring report was finalized. The issue remains open.

VVB Response: This was a typo error in the FVR. Now FVR issue date has been modified as 18-December-2021.

Verra Response:

The date of the verification report was revised to 18 December 2021, which is after the monitoring report. The finding is closed, and no further action is required.

Finding 2

As per the *VCS Standard v4.1*, section 3.16.4, the project proponent shall demonstrate to the validation/verification body what action it has taken in respect of ongoing communications as part of each subsequent verification.

However, the verification report, section 4.2.2 just states that "local stakeholder consultation has been conducted at the time of project registration hence not applicable in the current monitoring period".

The VVB is required to assess the mechanism of ongoing communication established by the project proponent and the action it has taken in respect of the comments received.

VVB Response:

Additional explanation regarding on going communication with stakeholder provided in the section 4.2.2.of FVR.

Verra Response:

Further information was included in the verification report section 4.2.2, and the VVB confirmed that the comments received during the current monitoring period were successfully resolved. Thus, the finding is closed, and no further action is required.

Finding 3

Based on the *VCS Standard v4.1* section 2.2, the consistency principle shall enable meaningful comparisons in GHG-related information.

However, it was noticed that the verification report (page 12) states that VVB performed a remote audit, and on the same page states "the assessment team physically visited the wind plant site".

The VVB is required to explain how it assessed the consistency of the verification report.

VVB Response: This was a typo error. However it was a remote audit and that has been mentioned in the FVR.

Verra Response:

The VVB clarified that it performed a remote site visit and updated the verification report accordingly. The finding is closed, and no further action is required.

Finding 4

Based on the *VCS Standard v4.1* section 2.2, the consistency principle shall enable meaningful comparisons in GHG-related information.

It was noted that the ex-ante combined margin emission factor applied in the calculations was 0.9583 tCO₂/MWh, while the section 5.1 of the monitoring report states that the ex-ante grid emission factor is 0.9582 tCO₂/MWh. Also, it was noted that the verification report, in section 1.4, states that the total electricity supplied to the grid is 131,3649.5274 MWh which is not consistent with other values mentioned.

The VVB is required to adjust the values applied and ensure consistency throughout all documents.

VVB Response: This was a typo error in the ER Sheet. Now it has been revised with 0.9582 tCO₂/MWh in the ER Sheet and MR has been revised accordingly.

Verra Response:

The emission factor applied was corrected to 0.9582 tCO₂/MWh, and calculations were done appropriately. The finding is closed, and no further action is required.

2. MINOR FINDINGS

Not applicable

3. ASSESSMENT CONCLUSION

On 7 October 2022, Verra conducted a review of the verification approval request for project ID 1551, **Wind Power Project by Rajasthan Gum Private Limited**, the results of which can be found above. The project review report was sent to Earthood Services Private Limited with four assessment findings and no minor findings.

On 2 February 2022, Verra received responses to the findings above, however, the responses were not sufficient to close all findings.

On 16 March 2022, Verra received further responses to the findings above. The responses were sufficient to close all findings.

On 28 March 2022, Verra closed all assessment findings, and no further action was required.