

WIND POWER PROJECT IN MAHARASHTRA STATE, INDIA

Document Prepared By Baidyanath Power Private Limited

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1 PROJECT DETAILS

1.1 Summary Description of the Implementation Status of the Project

The Project Participant, Mahalaxmi Commercial Services Private Limited, has developed a 10.5 MW wind power project at site-Jath, Taluka-Jath, District-Sangli, State-Maharashtra in India. M/s Baidyanath Power Private Limited (earlier owner was Mahalaxmi Commercial Services Private Limited. The Business Transfer Agreement is executed between Mahalaxmi Commercial Services Private Limited and Baidyanath Power Private Limited on 13th October 2015) is the new project proponent of the proposed project activity.

The project activity generates electricity utilizing wind energy and the generated electricity is supplied to the regional MSEDCL grid which is under purview NEWNE grid. Net electricity supplied to the grid by project activity is measured on continuous basis with the 0.2s accuracy meters. In absence of the project activity equivalent amount of electricity would have otherwise been generated by existing and new power plants connected to the emission intensive NEWNE electricity grid. Thus the project activity would result in avoidance of Green House Gases (GHGs) emission and contribute to mitigation of global warming.

Details of commissioning date of all WTGs:

Sl. No	Location	Capacity of WTG (MW)	Commissioning Date*
1	JTH- 247	2.1	08/06/2013
2	JTH- 292	2.1	08/06/2013
3	JTH- 293	2.1	08/06/2013
4	JTH- 294	2.1	11/02/2014
5	JTH- 300	2.1	11/02/2014

* Reference foot note no. 1 is applicable.

The Project Participant has placed the purchase orders to Suzlon Energy Limited and its group companies to supply and install the proposed wind power project. Suzlon shall also provide operation and maintenance services to the project activity.

Purpose of the Project Activity:

- To utilize renewable wind energy for generation of the electricity.
- To sell the generated electricity to Maharashtra State Electricity Distribution Company Limited (MSEDCL).
- To contribute in mitigating the climate change.

Pre-project scenario:

In the absence of the project activity, the equivalent amount of electricity would have been generated from the connected / new power plants in the NEWNE grid, which are / will be predominantly based on fossil fuels. The main emission source in the pre-project scenario is the power plants connected to the NEWNE grid and main greenhouse gas involved is CO₂.

Project scenario:

The project activity is a renewable source of power generation and supplies electricity to the NEWNE grid. The total planned capacity of the project activity is 10.5 MW. The project activity uses wind energy in producing electricity and no other input is used, therefore, it does not produce any greenhouse gas emission during its lifetime.

Baseline scenario:

The baseline scenario is that the electricity delivered to the NEWNE grid by the project activity would have otherwise been generated by the operation of the grid-connected power plants and by the addition of new generation sources into the NEWNE grid. Hence, pre-project scenario and baseline scenario are the same.

Reduction of GHGs emissions due to the project activity:

The project activity essentially involves generation of electricity from wind energy. The employed WTGs use wind energy to produce electricity and do not use any other input-fuel for electricity generation. The operation of WTGs is emission free and no GHG emissions are produced during the lifetime of the project activity.

The project activity replaces anthropogenic emissions of greenhouse gases (GHGs) into the atmosphere, which is estimated to be approximately average 16,223 tonnes of CO₂e per year, by displacing the equivalent amount of electricity generation through the operation of existing fuel mix in the grid comprising mainly fossil fuel based power plants and future capacity expansion connected to the grid.

The GHG emission reductions achieved from current monitoring period from 08-June-2013 to 23-July-2015 is 27,582 t CO₂e.

The WTGs installed in the project activity are connected to the NEWNE grid. Therefore, the emission factor associated with the NEWNE grid is used to evaluate baseline emissions for the project activity. The project boundary composed of the WTGs, transformer, the metering equipment, substation, and the NEWNE grid, which is used to transmit the generated electricity.

The project activity does not result in any greenhouse gas emissions and it is a clean source of electricity. The technology is a clean technology as there are no GHG emissions associated with the electricity generation. Technology is indigenous, available within the country, and environmentally safe and sound.

1.2 Sectoral Scope and Project Type

Project type: Renewable energy projects

Sectoral Scope: 1- Energy Industries (renewable/non-renewable sources).

Project category: D. Electricity generation for a system.

1.3 Project Proponent

Organization name	Baidyanath Power Private Limited
Contact person	Shripad Moharil

Title	-
Address	Baidyanath Bhawan, Great Nag Road, Nagpur- 440024
Telephone	-
Email	-

1.4 Other Entities Involved in the Project

Organization name	NA
Role in the project	NA
Contact person	NA
Title	NA
Address	NA
Telephone	NA
Email	NA

1.5 Project Start Date

The start date of the project activity is the earliest date of commissioning of the WTG involved in the project activity i.e. 08-06-2013.

1.6 Project Crediting Period

The crediting period of the project activity is from 08-06-2013 to 23-07-2015, i.e. for a period of 02 years-01 month.

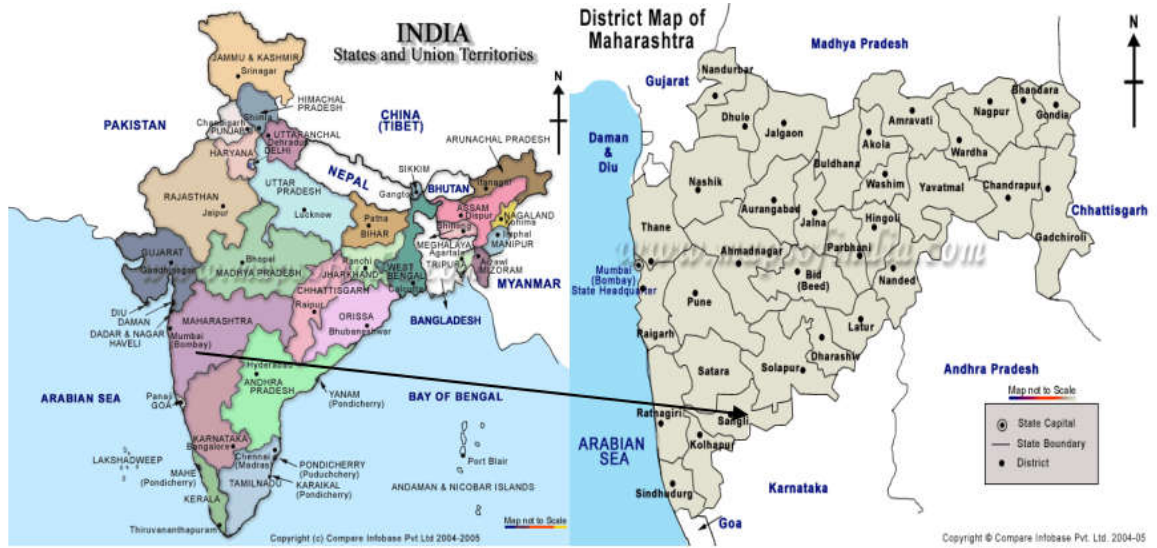
1.7 Project Location

The project activity is located at Jath site, District-Sangli, State-Maharashtra. The latitude and longitude of each WTG are as follows:

Survey Field No. / Gat No.	Latitude	Longitude	Location
59	N16° 58' 46.3"	E 75° 14' 31.3"	Loc. No. JTH - 292 Village-Mendhegiri, Taluka - Jath, District - Sangli (Maharashtra)
128/1 & 128/2	N16° 59' 40.4"	E 75° 13' 46.5"	Loc. No. JTH - 293 Village-Mendhegiri, Taluka - Jath, District - Sangli (Maharashtra)
109	N16° 59' 50.5"	E 75° 14' 10.4"	Loc. No. JTH - 247 Village-Mendhegiri, Taluka - Jath, District - Sangli (Maharashtra)
32	N17° 00' 9"	E 75° 17' 00.9"	Loc. No. 300, Village - Muchandi, Taluka - Jath, District - Sangli (Maharashtra)

91	N16° 58' 56.5"	E 75° 14' 18.9"	Loc. No. 294, Village-Mendhegiri, Taluka - Jath, District - Sangli (Maharashtra)
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Geographical location can be viewed in the following maps:



1.8 Title and Reference of Methodology

Methodology Title: AMS I.D.: “Grid connected renewable electricity generation” – Version 17.0

Reference: I.D./Version 17, Sectoral Scope: 01, EB 61

<http://cdm.unfccc.int/methodologies/DB/RSTZ8SKT4F7N1CFDXCSA7BDQ7FU1X>

Methodological Tool: “Tool to calculate the emission factor for an electricity system” – Version, 04.0

Reference: <http://cdm.unfccc.int/methodologies/PAmethodologies/tools/am-tool-07-v4.0.pdf>

1.9 Other Programs

Project has been registration with UNFCCC under Clean Development Mechanism program. Registration reference number is 10164¹.

1.10 Sustainable Development

The National CDM Authority (NCDMA), which is the Designated National Authority (DNA) for the Government of India (GoI) in the Ministry of Environment and Forests (MoEF), has stipulated four indicators for sustainable development in the interim approval guidelines for Clean Development

¹ <https://cdm.unfccc.int/Projects/DB/SGS-UKL1435153630.26/view>

Mechanism (CDM) projects in India². The Project Participant believes that the project activity has contributed to sustainable development in terms of the four indicators as follows:

Social well-being:

There are several activities associated with the erection and commissioning of WTGs and this has resulted in generating employment for both skilled and unskilled manpower. People have been employed in both onsite and offsite activities thus creating direct and indirect employment opportunities that contribute up to some extent in poverty alleviation of the local community. The project activity also contributes in meeting the electricity deficit in India and hence improves quality of life of the people. Thus, the project activity has contributed to social well-being.

Economic well-being:

The project activity requires temporary and permanent, skilled and semi-skilled manpower at the wind power project site. Hence, this will create additional employment opportunities. It will also provide business opportunities for local vendors, contractors and suppliers.

Environmental well-being:

The project activity reduces the emissions of local and global pollutants. It also conserves the non-renewable energy resources as the project activity does not consume any non-renewable resource for generating the electricity. There is no solid waste from the project activity that generally happens in the case of most of the other sources of power. Thus, the project activity contributes to environmental well-being without causing any negative impact on the surrounding environment.

Technical well-being:

The investment in renewable technologies like wind will boost the sector and propel R&D in this field thus helping in evolution of better and more efficient technologies.

Thus, the project activity contributes towards the sustainable development of the region.

2 IMPLEMENTATION STATUS

2.1 Implementation Status of the Project Activity

The project activity is commissioned on 08/03/2013. During the current monitoring period that is from 08-March-2013 to 23-July-2015, the project activity was operational.

No changes has been made to the project proponents.

2.2 Deviations

2.2.1 Methodology Deviations

Not Applicable

² <http://envfor.nic.in/division/clean-development-mechanism-interim-approval-criteria>

2.2.2 Project Description Deviations

Not Applicable

2.3 Grouped Project

Not Applicable

2.4 Safeguards

2.4.1 No Net Harm

Not Applicable

2.4.2 Local Stakeholder Consultation

Not Applicable

3 DATA AND PARAMETERS

3.1 Data and Parameters Available at Validation

Data / Parameter	$EF_{grid,OM,y}$
Data unit	tCO ₂ /MWh
Description	Operating margin CO ₂ emission factor for NEWNE grid in the year y
Source of data	“Baseline Carbon Dioxide Emission Database Version 8.0 ³ ” published by the Central Electricity Authority, Ministry of Power, Government of India.
Value applied	0.9723 tCO ₂ /MWh
Justification of choice of data or description of measurement methods and procedures applied	Calculated using “Tool to calculate the emission factor for an electricity system, version 04.0 ” as 3-year generation-weighted average of latest three years, 2009-2010, 2010-2011 and 2011-12 data obtained from “CO ₂ Baseline Database for Indian Power Sector” version 8.0, published by the Central Electricity Authority, Ministry of Power, Government of India.
Purpose of the data	Calculation of baseline emissions
Comments	Computed once during PDD finalization (ex-ante).

Data / Parameter	$EF_{grid,BM,y}$
Data unit	tCO ₂ /MWh
Description	Build margin CO ₂ emission factor for NEWNE grid in the year y
Source of data	“Baseline Carbon Dioxide Emission Database Version 8.0” published

³ http://www.cea.nic.in/reports/planning/cdm_co2/cdm_co2.htm

	by the Central Electricity Authority, Ministry of Power, Government of India.
Value applied	0.9164 tCO ₂ /MWh for the year 2011-12.
Justification of choice of data or description of measurement methods and procedures applied	Calculated using “Tool to calculate the emission factor for an electricity system, version 04.0”.
Purpose of the data	Calculation of baseline emissions
Comments	Computed once during PDD finalization (ex-ante).

Data / Parameter	EF _{grid,CM,y}
Data unit	tCO ₂ /MWh
Description	Combined margin CO ₂ emission factor for NEWNE grid in the year y
Source of data	Calculated weighted average combined margin using equation – $EF_{grid,CM,y} = EF_{grid,OM,y} \times W_{OM} + EF_{grid,BM,y} \times W_{BM}$ The default values for W _{OM} and W _{BM} are taken as applicable to wind power generation project activities as W _{OM} = 0.75 and W _{BM} = 0.25. Reference: Page 24 of “Tool to calculate the emission factor for an electricity system”, Version 04.023.
Value applied	0.9582 tCO ₂ /MWh
Justification of choice of data or description of measurement methods and procedures applied	Calculated ex ante as per “Tool to calculate the emission factor for an electricity system, ver. 04.0” as follows: $EF_{grid,CM,y} = 0.75 \times EF_{grid,OM,y} + 0.25 \times EF_{grid,BM,y}$
Purpose of the data	Calculation of baseline emissions
Comments	Computed once during PDD finalization (ex-ante)

3.2 Data and Parameters Monitored

Data / Parameter	EG _{export, y}
Data unit	MWh (Mega-watt hour)
Description	Electricity exported to the grid by the project activity in year y (MWh)
Source of data	Joint Meter Reading Report (JMR)
Description of measurement methods and procedures to be applied	The main meter installed at the metering point is dedicated meter for Project Participant 5 WTGs together measure the export of electricity on continuous basis. Main meter reading will be taken and verified, once in a month, jointly by the representatives of MSEDCL and the authorized representative of the contractor (Suzlon Energy Limited). Joint Meter Reading Report (JMR) is developed by MSEDCL. JMR

	contains data on export, import and net electricity supplied.
Frequency of monitoring/recording	Continuous monitoring, hourly measurement and monthly recording
Value monitored	28,934 MWh
Monitoring equipment	-
QA/QC procedures to be applied	Energy meters class: 0.2 s Calibration Frequency: Once in five year ⁴ . The data may be cross-checked with the invoices raised for sale of the electricity.
Purpose of the data	Calculation of baseline emissions
Calculation method	-
Comments	Data shall be archived for the entire crediting period + 2 years

Data / Parameter	EG _{import, y}
Data unit	MWh (Mega-watt hour)
Description	Electricity imported by the project activity from the grid in year y (MWh)
Source of data	Joint Meter Reading Report (JMR)
Description of measurement methods and procedures to be applied	The main meter installed at the common metering point is dedicated meter for Project Participant 5 WTGs together measure the import of the electricity. Main meter readings is taken and verified, once in a month, jointly by the representatives of MSEDCL and the authorized representative of the contractor (Suzlon Energy Limited). Joint Meter Reading Report (JMR) is developed by MSEDCL JMR contains data on export, import and net electricity supplied.
Frequency of monitoring/recording	Continuous monitoring, hourly measurement and monthly recording
Value monitored	148 MWh
Monitoring equipment	-
QA/QC procedures to be applied	Energy meters class: 0.2 s Calibration Frequency: Once in five year. The data may be cross-checked with the invoices raised for sale of the electricity.
Purpose of the data	Calculation of baseline emissions

⁴ The PP has applied for PRC changes in the CDM PDD, where in the calibration frequency has been changed from once in year to once in five year as per the latest metering regulations by CEA. The web-link has been given below http://www.aegcl.co.in/Metering_Regulations_Of_CEA_17_03_2006.pdf, page 12.

However, for the current VCS monitoring period, annual calibration frequency has been considered as once in five year as per revised PDD.

Calculation method	-
Comments	Data shall be archived for the entire crediting period + 2 years

Data / Parameter	$EG_{BL, y}$
Data unit	MWh (Mega-watt hour)
Description	Net electricity supplied to the grid by the project activity in year y
Source of data	Joint Meter Reading Report (JMR)
Description of measurement methods and procedures to be applied	<p>Net electricity supplied to the grid is calculated as</p> $EG_{BL, y} = EG_{\text{export}, y} - EG_{\text{import}, y}$ <p>Joint Meter Reading Report (JMR) is developed by MSEDCL for all connected WTGs after calculating net electricity supplied to the grid as per above mentioned formula. JMR contains data on export, import and net electricity supplied.</p>
Frequency of monitoring/recording	Continuous monitoring, hourly measurement and monthly recording
Value monitored	28,786 MWh
Monitoring equipment	
QA/QC procedures to be applied	The data may be cross-checked with the invoices raised for sale of the electricity.
Purpose of the data	Calculation of baseline emissions
Calculation method	-
Comments	Data shall be archived for the entire crediting period + 2 years

3.3 Monitoring Plan

Monitoring of emission reductions is carried out as per the baseline and monitoring methodology for the project activity i.e. AMS I.D. version 17, which requires monitoring of the following:

- Quantity of net electricity supplied to the grid from the project activity; and
- CO₂ emission factor of the grid electricity

The Project Participant selected ex-ante determination of the baseline hence the monitoring of operating margin emission factor and build margin emission factor are not required. Further, wind energy based electricity generation is not associated with any kind of leakages. Hence, the sole parameter for monitoring is the net electricity supplied to the grid by the project activity.

The general conditions set out for metering, recording, meter readings, meter inspections, test & checking and communication shall be as per the Power Purchase Agreement executed by the Project Participant with the state electricity utility, MSEDCL.

The Project Participant has undertaken maintenance and services agreement with Suzlon Energy Limited, the contractor. The performance of the WTGs, safety in operation and scheduled / breakdown maintenances are organized and monitored by the contractor. Hence the authority and responsibility of project management lies with the contractor.

Monitoring Plan:

Metering arrangement:

Measuring and metering arrangement has been done as per Wind Energy Purchase Agreement (WEPA) signed by the Project Participant with MSEDCL. The main meter and check meter installed at the Pachchhapur feeder are connected with PP's 5 WTGs at the site. The main meter's readings are taken monthly by the representatives of MSEDCL and the Contractor (Suzlon Energy Limited). The project activity has the following metering systems:

Feeder	Connected WTGs of the project activity
33/11 KV, Pachchhapur substation, Pachchhapur Feeder	JTH292, JTH293, JTH294, JTH247, JTH300

Main and Check meters:

The main and check meters are installed at Pachchhapur feeder to record net electricity data are dedicated meters for project participant's 5 WTGs of Mahalaxmi commercial services private limited. Hence there is no sampling approach required for monitoring net electricity generation supplied to grid.

As on 1.10.2015, the feeder connectivity has been changed by the Maharashtra State Electricity Distribution Company Ltd. The new feeder connectivity details are provided below.

Feeder	Connected WTGs of the project activity
110/33 KV Jath Substation, Feeder-1	JTH292, JTH293, JTH294, JTH247, JTH300

Controller:

The controller installed on each WTG records gross generation of the electricity by that WTG. The controller is a micro-processor based intelligent device which has been specifically designed to control the wind turbines, where control functions, data collection and storage, real time monitoring, storage and other functions are integrated. The controller has three current inputs from CT and three voltage inputs from PT. The analogue values of the current/ voltage are converted into digital signal internally using A/D converters at very high sampling rate. A software program reads these values and displays instantaneous values of parameters such as voltage, current, frequency, power factor, kVA, kVAR and kWh. The instantaneous values are then time integrated displayed and stored. Woodward relay does not have a display and needs special protocol to view energy readings as this relay communicate digital signal through special communication protocol, hence it is not possible to calibrate. In case of any problem related to the controller, the WTG will automatically get shut down and the controller will be replaced by a new controller immediately.

Monitoring of electricity generation at the WTGs:

Power generated by the WTGs is monitored continuously and measured hourly at the Central Monitoring Station (CMS) of the technology supplier-Suzlon. The controller/CMS records the electricity generation daily at end of the day 00.00 hrs. This generation is then uploaded on the portal of the Project Participant, which remains there for three years. All WTGs are connected to the CMS located at the project site from where every connected WTG is accessible. In case of any connectivity issue, manual reading at the controller of the WTG is done. Monthly data are compiled and stored electronically.

Monitoring of electricity supplied to the grid by the WTGs:

The electricity supplied to the grid by the WTGs connected to each main / check meter is recorded monthly. The main/ check meter reading is taken and certified jointly by the representatives of MSEDCL and the contractor (Suzlon Energy Limited). The main meter readings are noted by the authorities of the state utility and sent to its office. Individual statements are generated by the office presented to the Project Participant in form of Joint Meter Reading Report (JMR). The Project Participant generates the invoice as per JMR for the electricity sold. The main meter readings as mentioned in the joint meter reading report shall form the basis of estimation of emission reductions in the project activity.

The main meter readings can be cross-checked with the invoices raised.

Procedure for apportioning of electricity supplied to the grid where dates of monitoring period are not matching with dates of joint meter reading reports:

There are instances when the claim of emission reductions will be in middle of any month and apportioning will have to be done to arrive at electricity supplied reading for that certain period. The following apportioning procedure will be followed, if the crediting period date of the project activity falls in between the meter reading cycles: This procedure has been followed for current monitoring period.

The apportioning will be done as follows: The ratio of Electricity generated at controller of project activity WTGs for particular days of billing cycle to the electricity generated at controller of project activity WTGs for all days of billing cycle is obtained and this ratio will multiply to net electricity export by project activity for that particular billing cycle.

The daily electricity generated at controller / CMS is measured by the contractor and sent to the project participant. In case of any problem related to the controller, the WTG will automatically get shut down and the controller will be replaced by a new controller immediately. Any change happening in controller will be reported in the concerned monitoring report during verification. Data will be used for deriving a ratio for apportioning.

Example: Let us assume,

X = Sum of the net electricity generation at controller of the WTG(s) of the project activity during the partial period of the corresponding period of main meter reading (kWh)

Y = Sum of the net electricity generation at controller of the WTG(s) of the project activity during the corresponding full period of main meter reading (kWh)

Therefore, ratio of the net electricity generation during the partial period (Z) = X/Y

If G = Net electricity supplied by the WTG(s) of the project activity to the grid during the corresponding full period of main meter reading as per credit notes (kWh).

Then net electricity supplied by the WTG(s) of the project activity to the grid during the partial period (for calculating emission reduction for partial period) = $G \cdot Z$.

Troubleshooting Contingency Plan:

If electricity readings at the main meter in any month differs from the readings of the check meter by more than $\pm 0.2\%$ both the meters shall be tested. If on such testing the main meter error is found to exceed the permissible limit but check meter reading error found within the limit, the check meter reading will be used in calculating the electricity supplied. If error in both main and check meters are found beyond permissible limits, the main and the check meters shall be immediately repaired and recalibrated and correction will be applied, as agreed between the parties, to the monthly main meter readings to arrive at the correct energy for billing purpose for the period of the month up to the time of such test repair and recalibration. The correction factor means the percentage of error between standard check meter and main meter. The meters will be used only after calibration.

QA/QC procedures:

The energy main/ check meter installed at the project site is having the accuracy class of 0.2 s. The main/ check meter shall be jointly inspected and sealed by the utility and shall not be interfered by either utility or Project Participant except in the presence of the accredited representatives of both utility and Suzlon Energy Limited. As per revised PDD and CEA notification, the meters are calibrated by the state electricity utility once in five year. The meter accuracy class and calibration frequency is under jurisdiction of state electricity board and PP does not have any control on it. Thus there may change in accuracy class or calibration frequency of meters in future.

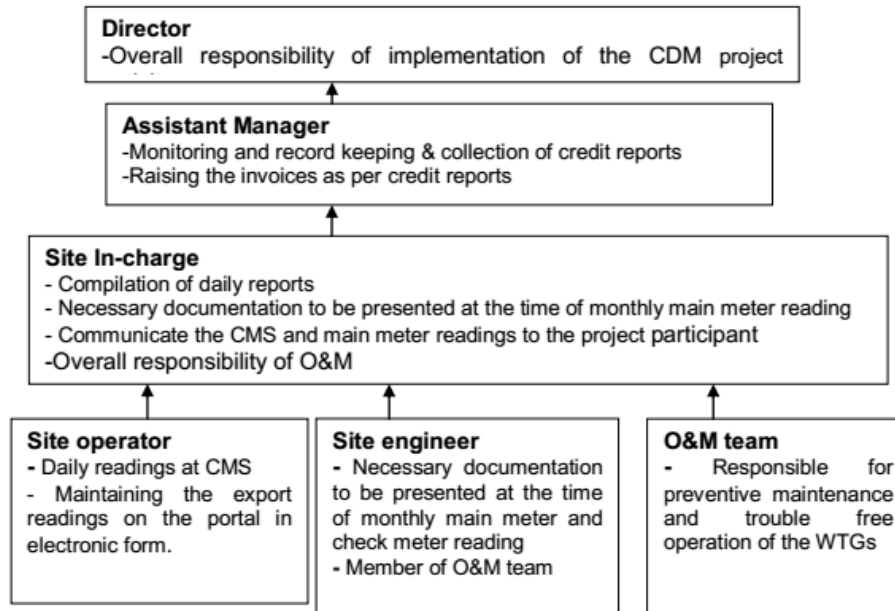
Data archiving:

Monthly data shall be archived and stored for the entire crediting period plus two years.

Training

The monitoring personnel will be trained for performing daily operation and maintenance aspects of the wind farm. The training and maintenance will ensure preventive maintenance and operation control of the wind farm.

Operational and Organisation Structure of Monitoring



4 QUANTIFICATION OF GHG EMISSION REDUCTIONS AND REMOVALS

4.1 Baseline Emissions

As per the approved methodology AMS I.D version 17 baseline emissions for the project activity are calculated by multiplying the net quantity of electricity supplied by this project activity (EGPJ, y) with the CO₂ baseline emission factor for the electricity displaced due to the project (EF_{CO₂}) as follows:

$$BE_y = EGPJ_{,y} \times EF_{grid,CM,y}$$

Where,

EF _{grid,CM,y}	=	Baseline emission factor
	=	0.9582 tCO ₂ e/MWh
EGPJ,y	=	Net electricity supplied to the NEWNE regional grid (MWh)
	=	28,780 MWh
BE _y	=	28,780 * 0.9582
	=	27,576 tCO ₂ e

4.2 Project Emissions

No Project Emissions are considered from the project activity as per approved methodology AMS-I.D. - Version 17.

4.3 Leakage

No leakage is considered from the project activity as per approved methodology AMS-I.D. - Version 17.

4.4 Net GHG Emission Reductions and Removals

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Net GHG emission reductions or removals (tCO ₂ e)
Year 2013	4,390	0	0	4,390
Year 2014	13,786	0	0	13,786
Year 2015	9,406	0	0	9,406
Total	27,582	0	0	27,582

Appendix 1: Meter Calibration Details

33/11 KV, Pachchhapur substation, Pachchhapur Feeder			
Connected WTGs: JTH292, JTH293, JTH294, JTH247, JTH300			
Details of Main Meter		Details of Check Meter	
Serial No	14953743	Serial No	14953564
Make	Elester	Make	Elester
Type	A 1800	Type	A 1800
Accuracy Class	0.2 s	Accuracy Class	0.2 s
Calibration frequency	Annual	Calibration frequency	Annual
Date of Calibration	Calibration Validity	Date of Calibration	Calibration Validity
17/07/2014 ⁵	16/07/2019	17/07/2014	16/07/2019
Details of new feeder connectivity⁶			
110/33 KV Jath Substation, Feeder-1			
Connected WTGs: JTH292, JTH293, JTH294, JTH247, JTH300			
Details of Main Meter		Details of Check Meter	
Serial No	13813605	Serial No	13813606
Make	Elester	Make	Elester
Type	A 1800	Type	A 1800
Accuracy Class	0.2 s	Accuracy Class	0.2 s
Calibration frequency	Annual	Calibration frequency	Annual
Date of Calibration	Calibration Validity	Date of Calibration	Calibration Validity
07/08/2015	06/08/2020	07/08/2015	06/08/2020

⁵ Though calibrated meters were installed at the time of commissioning, PP do not have available the calibration certificate prior to 17/07/2014, Hence, maximum permissible error factor of 0.2% has been applied conservatively to all WTGs from June-13 (since commissioning) to July-14. As per CEA notification and revised PDD, the calibration frequency is revised as once in five years.

⁶ There has been a shift of the feeder connectivity on 01/10/2015 and the new feeder connectivity details are now provided in the table.

Appendix 2: Breakdown Details

Gen. Date	Customer Name	State	Site	Section	MW	Loc. No.	Breakdown Remark	Breakdown Hrs.
08-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	23.70
08-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	23.40
08-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	23.80
09-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	11.50
09-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	12.30
09-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	11.50
09-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	12.30
09-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	11.50
09-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	12.30
10-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	18.33
10-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	18.33
10-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	18.03
10-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	5.57
11-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	24.00
11-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	24.00
11-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	24.00
12-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	15.50
12-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	15.50
12-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	15.50
13-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	10.60
13-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	13.30
13-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	13.30
13-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	10.50
13-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	13.30
13-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	10.60
14-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	21.33
14-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	21.33
14-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	21.33
14-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	2.57
14-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	0.10

15-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	11.30
15-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	10.80
15-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	10.80
15-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	10.80
15-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	13.20
16-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	24.00
16-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	24.00
16-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	24.00
17-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	23.80
17-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	23.80
17-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	0.20
17-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	23.80
18-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	16.90
18-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	0.70
18-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	16.90
18-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	3.00
18-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	4.10
18-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	16.90
19-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	24.00
19-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Hyd GearOilPressure LowStop	2.40
19-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	24.00
20-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	24.00
20-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	FSS Fault1	4.00
20-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	FSS Fault1	4.70
20-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	24.00
21-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	17.60
21-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	17.60
21-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	0.20
22-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	12.80
22-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	12.80
22-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	8.80
23-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	18.40
23-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	5.60
23-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	5.60
23-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	5.60

23-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	18.40
23-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	5.60
24-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	18.00
24-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	6.00
24-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	18.00
24-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	0.40
24-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	18.00
24-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	6.00
25-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	4.40
25-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	19.60
25-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec VoltageAsymmetry	0.10
25-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	19.60
25-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	4.40
25-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	19.60
26-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	24.00
26-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Hyd GearOilPressure LowStop	3.60
26-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	24.00
27-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	24.00
27-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Hyd GearOilLevel LowStop	1.00
27-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	24.00
28-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	24.00
28-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Hyd GearOilPressure LowStop	1.00
28-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Hyd GearOilPressure LowStop	5.00
28-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	24.00
29-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Project Work	21.80
29-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Project Work	0.90
29-Jun-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Project Work	22.10
06-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Shut Down Taken By EB	18.20
06-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	VCB Tripped	5.60
06-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec I1 HighStop	0.10
06-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Shut Down Taken By EB	18.20
06-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec I1 HighStop	0.30
06-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Shut Down Taken By EB	18.20
07-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Shut Down Taken By EB	24.00
07-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Shut Down Taken By EB	24.00

19-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Shut Down Taken By EB	24.00
19-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Shut Down Taken By EB	24.00
20-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Shut Down Taken By EB	14.00
20-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Shut Down Taken By EB	14.00
20-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	10.00
20-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Shut Down Taken By EB	14.00
21-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	16.60
22-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	14.20
23-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	13.00
23-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	0.50
23-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	10.50
24-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	21.50
25-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	10.70
25-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	11.50
26-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	10.40
26-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	11.00
26-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Pitch Akku1Voltage LowStop	5.10
26-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Shut Down Taken By OMS Team	2.60
27-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	FSS Fault1	0.50
27-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	0.20
27-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	18.60
28-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	11.90
28-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	11.60
29-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	24.00
30-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	16.40
31-Jul-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	24.00
01-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	23.70
01-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	0.30
01-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB YawCCW Err	2.60
01-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	0.30
02-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	FSS Fault1	3.40
02-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	12.50
02-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forced Backdown	2.90
02-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	12.50
02-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	WTG Preventive Maintenance	6.00

02-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	12.50
20-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	12.80
20-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	12.80
20-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	12.80
21-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
21-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
21-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
22-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
22-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
22-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
23-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
23-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
23-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
24-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
24-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
24-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
25-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
25-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
25-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
26-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
26-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
26-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
27-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	24.00
27-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Forcefull Stoppage	24.00
27-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Forcefull Stoppage	24.00
28-Aug-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Forcefull Stoppage	12.80
19-Sep-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB NacelleFan Err	10.10
30-Oct-2013	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Elec SafetyChainStop	14.90
17-Jan-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Pitch Brake2 NotReleased	14.40
11-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Project Work	12.20
11-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Project Work	2.70
11-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Shut Down Taken By Projects Team	2.60
11-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	12.20
25-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	7.40
25-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	16.40

26-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	17.60
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	12.70
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	12.70
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	12.70
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Pitch EmergencyRun	1.10
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	12.70
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Pitch Akku3Voltage LowStop	2.30
27-Feb-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	12.70
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	16.50
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	0.30
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	0.30
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	16.50
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	FSS Fault	0.20
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	0.30
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	16.50
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	FSS Fault	0.20
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Line Breakdown due to Earthfault	16.50
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Line Breakdown due to Earthfault	16.50
09-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	FSS Fault	0.20
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Pitch Akku2Voltage LowStop	0.70
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	14.00
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	14.00
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	14.00
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	14.00
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Pitch Akku2Voltage LowStop	0.40
10-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	14.00
17-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Rep Pitch FreqConvPitch3 ErrStop	16.20
21-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Pitch Brake2 NotReleased	12.10
22-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	11.50
22-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	11.50
22-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	11.50
22-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	11.50
22-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Pitch FreqConvPitch1 ErrStop	6.40
22-Mar-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	11.50
13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	14.60

13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	14.60
13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	14.60
13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	14.60
13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Elec FB PowerSupplyPitch	0.20
13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Elec FB PowerSupplyPitch	0.20
13-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	14.60
14-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	10.60
14-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	10.60
14-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	10.60
14-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Line Breakdown due to Earthfault	10.60
14-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Line Breakdown due to Earthfault	10.60
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	14.70
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	14.70
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	14.70
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	14.70
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Elec VoltageAsymmetry	0.20
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	14.70
16-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Rep Pitch CANComFail	0.70
17-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	18.90
17-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	18.90
17-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	18.90
17-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	18.90
17-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	18.90
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	23.70
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	23.70
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	23.70
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	FSS Fault	0.30
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	23.70
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	FSS Fault	0.10
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	23.70
20-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	FSS Fault	0.10
21-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	18.40
21-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	18.40
21-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	18.40
21-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec I1 HighStop	1.00

21-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	18.40
21-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	18.40
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Line Breakdown due to Earthfault	12.90
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Elec VoltageAsymmetry	0.10
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Line Breakdown due to Earthfault	12.90
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec Lvrt UPS BatteryChange	0.10
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Line Breakdown due to Earthfault	12.90
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec VoltageAsymmetry	0.10
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Line Breakdown due to Earthfault	12.90
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Elec VoltageAsymmetry	0.10
22-Apr-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Line Breakdown due to Earthfault	12.90
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	13.30
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	13.30
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	9.00
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	13.30
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	9.00
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	9.00
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	13.30
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Elec VoltageAsymmetry	0.30
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	9.00
08-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	13.30
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	14.70
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Shut Down Taken By OMS Team	9.20
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	14.70
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Shut Down Taken By OMS Team	9.20
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	14.70
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Shut Down Taken By OMS Team	9.20
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Shut Down Taken By OMS Team	9.20
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	14.70
09-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	14.70
28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	11.60
28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	11.60
28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec FB YawCCW Err	3.40
28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	11.60
28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	11.60

28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	UPS Tripped	1.10
28-May-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	11.60
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Natural Calamities	12.50
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Natural Calamities	12.50
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Natural Calamities	12.50
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec VoltageAsymmetry	0.30
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	UPS Tripped	1.00
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Natural Calamities	12.50
03-Jun-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Natural Calamities	12.50
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	13.50
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec SafetyChainStop	0.70
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	13.50
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	13.50
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec I2 HighStop	0.70
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	13.50
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Elec I2 HighStop	0.70
06-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	13.50
14-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Preventive Check	11.70
16-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Rep Pitch CANComFail	12.80
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	11.80
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	FSS Fault	0.60
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	11.80
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	11.80
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	FSS Fault	0.60
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	11.80
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	FSS Fault	0.90
19-Jul-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	11.80
06-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	6.90
07-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	13.70
07-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	13.70
07-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	13.70
07-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Rep Pitch EmergencyRun	0.80
07-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	13.70
07-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	13.70
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	10.20

19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec VoltageAsymmetry	0.10
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	10.20
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	10.20
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec VoltageAsymmetry	0.10
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	10.20
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Elec VoltageAsymmetry	0.10
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	10.20
19-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Elec VoltageAsymmetry	0.10
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	12.10
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	12.10
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	12.10
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Pitch Akku1Voltage LowStop	1.80
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	12.10
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Pitch Akku2Voltage LowStop	2.10
20-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	12.10
21-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	12.10
21-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	11.70
22-Aug-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Project Work	15.60
01-Sep-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Mech WindSpeed DiffStop	10.00
08-Sep-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Mech RpmFSS GenCnt DiffStop	16.00
30-Sep-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Rep Pitch EmergencyRun	7.70
30-Sep-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Preventive Check	1.00
30-Sep-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Elec VoltageAsymmetry	0.10
01-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Preventive Check	12.40
17-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Mech RotorFR OverSpeedStop	13.50
17-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	2.90
17-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	2.90
17-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	2.90
18-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Mech SwitchTwistCCW EndStop	2.60
18-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Mech RotorFR OverSpeedStop	14.30
24-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	17.00
25-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	3.00
25-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	18.10
26-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	3.20
26-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	18.00

27-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	1.60
27-Oct-2014	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Elec FB GearOil PumpHighLow	15.20
11-Apr-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Rep Pitch FreqConvPitch2 ErrStop	12.20
05-May-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Elec FB YawCCW Err	11.00
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Grid Down from EB	15.60
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH292	Grid Down from EB	15.60
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH293	Grid Down from EB	15.60
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Grid Down from EB	15.60
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH294	Modification	4.60
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Grid Down from EB	15.60
01-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH300	Elec VoltageAsymmetry	0.20
02-Jun-2015	Baidyanath Power Pvt. Ltd.	Maharashtra	Jath	Jath	2.10	JTH247	Pitch FreqConvPitch1 ErrStop	14.90