

# PROJECT REVIEW REPORT

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| <b>Project ID</b>                         | 1195  |
| <b>Project Name</b>                       | Wind power project in Rajasthan   |
| <b>Program(s)</b>                         | VCS   |
| <b>Verification Period</b>                | 01 April 2020 – 31 May 2021   |
| <b>Project Proponent</b>                  | Mytrah Energy (India) Limited   |
| <b>Methodology</b>                        | ACM0002, “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” version 12.3. |
| <b>Sectoral Scope(s)</b>                  | Sectoral Scope 1  |
| <b>Validation/Verification Body (VVB)</b> | KBS Certification Services Pvt. Ltd   |
| <b>Assessment Criteria</b>                | VCS Standard, v4.1  |
| <b>Date of First Issue</b>                | 5 October 2021  |
| <b>Date of Final Issue</b>                | 26 October 2021   |

## Summary:

An accuracy review of the *Wind power project in Rajasthan* verification approval request has been conducted by Verra in accordance with Section 4.3 of the *Registration and Issuance Process*.

The accuracy review has raised 2 assessment findings and no minor findings, detailed below. The VVB, in coordination with the project proponent, is hereby required to provide a response to the assessment findings presented in Section 1. The 2 assessment findings must be addressed to the satisfaction of Verra.

This project review report will be made publicly available. Confidential information may be provided as separate attachments.

## 1. ASSESSMENT FINDINGS

### Finding 1

As per the *VCS Standard v4.1* section 3.18, projects may deviate from the validated project description in certain cases in order to accommodate changing circumstances post-validation. Such deviations shall be described and assessed by a validation/verification body during the next project verification.

It was noted that the project proponent, in section 3.2 of the monitoring report, describe two project deviations. However, the verification report in section 3.3 states “No project description deviation applied during the monitoring period.”

The VVB is required to provide a revised verification report including a description of assessment of the deviations described in the monitoring report and a conclusion regarding whether the deviations are aligned to the *VCS Standard v4.1*.

#### VVB Response:

**Please see the revised verification report.**

#### Verra Response:

The deviations were properly addressed by the VVB in the revised verification report, and the VVB confirmed that none of the two deviations had an impact on additionality, appropriateness of the baseline scenario or applicability of the methodology. Thus, the finding is closed, and no further action is required.

### Finding 2

As per the *VCS Standard v4.1*, section 3.15.5, where measurement and monitoring equipment is used, the project proponent shall ensure the equipment is calibrated according to the equipment’s specifications and/or relevant national or international standards.

However, it was noted that the meters that should be annually calibrated, were out of calibration from 10 May 2020 to 2 June 2020.

The VVB is required to explain how the monitoring of the emission reductions is aligned with the *VCS Standard v4.1*. in accordance with section 3.15.5.

#### VVB Response:

**Please see the revised verification report.**

#### Verra Response:

The project proponent applied the error factor of 0.2% (accuracy level of the meters) to the electricity delivered and consumed from the grid in a conservative manner during the period the meters were delayed in the calibration, as the calibration showed that the meters were working correctly. The emission reductions achieved during the monitoring period were corrected to 60,570 tCO<sub>2</sub> instead of 60,598 tCO<sub>2</sub>. The finding is closed, and no further action is required.

## 2. MINOR FINDINGS

Not applicable

### 3. ASSESSMENT CONCLUSION

On 5 October 2021, Verra conducted a review of the verification approval request for project ID 1195, *Wind power project in Rajasthan*, the results of which can be found above. The project review report was sent to *KBS Certification Services Pvt. Ltd* with two assessment findings and no minor findings. On 12 October 2021, Verra received responses to the findings above. The responses were sufficient to close all findings. On 26 October 2021, Verra closed all assessment findings, and no further action was required.