



**Verified Carbon
Standard**

VCS VERIFICATION REPORT

ZHOUBAI HYDROELECTRIC PROJECT

(VCS PROJECT ID: 45)



Document Prepared By

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Summary:

Shenzhen CTI International Certification Co., Ltd (CTI) has performed the verification of the emission reductions reported for the project activity “Zhouhai Hydroelectric Project” (VCS Project ID: 45) for the monitoring period 01/05/2012 to 24/08/2016, to review and determine the monitored reductions in GHG emissions that have occurred as a result of the project activity. These emission reductions are claimed as Verified Carbon Units (VCU) under the Verified Carbon Standard (VCS) version 4.3.

The verification was performed on the basis of VCS Program Guide version 4.2 and VCS Standard version 4.3 for the VCS projects, as well as criteria given to provide for consistent project operations, monitoring and reporting. The verification was conducted by means of document review, follow-up interviews and site inspections, and the resolution of outstanding issues. The verification team identified 1 CAR, 1 CL and 0 FAR in this monitoring period.

In CTI's opinion, the GHG emission reductions reported for the project in the monitoring report (version 1.1 dated 09/09/2022) are fairly stated. The GHG emission reductions of the monitoring period were calculated correctly on the basis of approved methodology ACM0002 “Consolidated baseline methodology for grid-connected electricity generation from renewable sources” (Version 06).

CTI does not assume any responsibility towards the issuance and utilization of the VCUs hereby verified and certified. Request for issuance of VCUs shall be made by the project proponent to an approved VCS Program Registry based on the requirements set out under the most recent version of the VCS Program Guidelines clause on VCS Registration.

The verification of reported emission reductions is based on the information made available to CTI and the engagement conditions detailed in this report. CTI cannot be held liable by any party for decisions made or not made based on this report.

Hence, CTI is able to certify that the emission reductions from the “Zhouhai Hydroelectric Project” during the

period amount to 224,957 tCO₂e.

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1 INTRODUCTION

Climate Bridge (Shanghai) Ltd. has commissioned Shenzhen CTI International Certification Co., Ltd (CTI) to carry out the verification and certification of emission reductions reported for the “Zhoubai Hydroelectric Project” (the project) for the period 01/05/2012 to 24/08/2016. This report contains the findings from the verification and includes a verification statement for the verified carbon units.

1.1 Objective

Verification is the periodic independent review and ex-post determination by an accredited verification body of the monitored reductions in GHG emissions that have occurred as a result of the registered VCS project activity during a defined verification period.

A verification statement is the written assurance by a verification body that, during a specific period in time, a project activity achieved the emission reductions as verified.

The objective of this verification was to verify and provide a verification statement of emission reductions reported for the “Zhoubai Hydroelectric Project” for the period 01/05/2012 to 24/08/2016.

1.2 Scope and Criteria

The scope of the verification is:

- To verify that actual monitoring systems and procedures are in compliance with the monitoring systems and procedures described in the monitoring plan;
- To evaluate the GHG emission reduction data and express a conclusion with a reasonable level of assurance about whether the reported GHG emissions reduction data is free from material misstatement;
- To verify that reported GHG emissions data is sufficiently supported by evidence.

The criteria of the verification are:

- VCS Program Guide (version 4.2) /25/
- VCS Standard (version 4.3) /24/ and other relevant requirements defined by VERRA;
- The approved methodology ACM0002 (Version 06) /27/ applied by the project.

The verification shall ensure that reported emission reductions are complete and accurate in order to be verified.

1.3 Level of Assurance

The verification report expresses a conclusion with a reasonable level of assurance about whether the reported GHG emissions reduction data is free from material misstatement. CTI applied a materiality

threshold of 5% (for projects with ER less than 300,000 tCO₂e per year) with respect to emission or misstatements concerning reported quantities as per para 3.9.1 and 4.1.8 (4) of VCS Standard, v4.3.

1.4 Summary Description of the Project

Sectoral Scope and Project Type

According to the VCS Program Guide (version 4.2) /25/, the project is applicable under the following activity categories:

- Sectoral Scope: 1. Energy (Renewable/non-renewable).

According to Annex A of the Kyoto Protocol, the project is applicable under the Sectoral Scope 1: Energy Industries (renewable/ non-renewable sources).

Project Background

Project title:	Zhoubai Hydroelectric Project
Project proponent:	Chongqing Wujiang Industry (Group) Co., Ltd (China)
Project location:	the upper reaches of A'Peng Jiang River, 1.7km away from Zhoubai town, in Chongqing City, P.R.China
VCS Project ID:	45
Applied methodology:	ACM0002 Version 06
VCS project crediting period:	25/08/2006 to 24/08/2016 (the first VCS crediting period)
VCU verification period:	01/05/2012 to 24/08/2016

2 VERIFICATION PROCESS

2.1 Method and Criteria

The verification was performed through means of the following three phases in accordance with the requirement of the registered VCS PD, the applied methodology, and the VCS Standard (version 4.3) and other relevant VCS requirements:

- A desk review of the monitoring report and all support documents;
- Follow-up interviews with project stakeholders and site inspection;
- The resolution of outstanding issues and the issuance of the verification report and statement.

The following sections outline each step in more detail.

The verification of the emission reductions has assessed all factors and issues that constitute the basis for emission reductions from the project. These include:

- The emission reduction calculations and the relevant data records;
- The calibration and maintenance records for the monitoring instruments;
- The management systems to support the project operation and monitoring.

2.2 Document Review

Based on the requirements of competency, experience and qualified sectoral scopes, CTI appointed a verification team in accordance with CTI's internal procedures.

Function	Name	Technical competence	Task Performance*
Team Leader	Lin Shunrong	1, 14, 15	☒ DR ☒ SV ☒ RP ☐ TR
Technical Reviewer	Zhang Lei	1, 4, 13	☒ DR ☐ SV ☐ RP ☒ TR

*DR=Document review; SV=Site visit; RP=Reporting; TR=Technical review

In addition to the VER/VCU monitoring report /1/, emission reduction calculation spreadsheet /2/, the following documents also were assessed as a part of the verification audit:

- Registered CDM PDD (version 3 dated 28/06/2007) /16/;
- Validation Report of registered CDM PDD /17/;
- Baseline and monitoring methodology ACM0002 applied by the project /27/;
- Relevant decisions, clarifications and guidance from the VERRA /24/-/26/; and
- Other information and references relevant to the project activity.

During the desk review, CTI has applied standard auditing techniques to assess the quality of information provided. The following activities were performed:

- A review of the data and information presented to verify their completeness;
- A review of the monitoring plan and monitoring methodology, paying particular attention to the frequency of measurements, the quality of metering equipment including calibration requirements, and the quality assurance and quality control procedures; and

An evaluation of data management and the quality assurance and quality control system in the context of their influence on the generation and reporting of emission reductions.

2.3 Interviews

On 05/08/2022, CTI visited Chongqing Wujiang Industry (Group) Co., Ltd performed on-site assessment. The key personnel of the project were interviewed or assisted the verification team. Main

topics of the interview cover implementation of the project construction, applicability of selected methodology, implementation of project monitoring, emission reduction calculation, etc.

The key personnel interviewed are summarized in the table below:

Interviewed personnel	Role	Organization	Subject
Ms. Xu Xue	Staff	Chongqing Wujiang Industry (Group) Co., Ltd (the project owner)	Operation of the project activity; Implementation of the monitor plan of the project activity; Data collection and data achievement; Calibration of meters and equipment maintenance; The on-going local stakeholder consultation; Project's sustainable development contributions
Mr. Lin Yong	Maintenance Staff		
Yang Zhufang	Villager	Local resident	The impact of the project activity; The complaint by local stakeholders; The stakeholder consultation during the operation of the project activity.
Zhang Chaoyang	Villager		
Tao Tingrong	Villager		
Hu Bian	Villager		
Chen Yizhong	Villager		
Mr. Ma Yunlin	Staff	Local Environment Protection Bureau	
Ms. Li Wuyi	Staff		
Mr. Zhang Zixiao	Project Manager	Climate Bridge (Shanghai) Ltd.	Data collection and ER calculation.

2.4 Site Inspections

The verification team performed the on-site verification (the upper reaches of A'Peng Jiang River, 1.7km away from Zhouhai town, in Chongqing City P.R.China) on 05/08/2022. The interviewed personnel and objective are listed in above table. During the on-site assessment, CTI has applied standard auditing techniques to assess the quality of information provided. The following aspects of the project activity have been verified:

- An assessment of the implementation and operation of the registered project activity is as per the registered CDM PDD (version 3 dated 28/06/2007);
- A review of information flows for generating, aggregating and reporting the monitoring parameters; and
- Interviews with relevant personnel to determine whether the operational and data collection procedures are implemented in accordance with the registered CDM PDD;

- A cross-check between information provided in the monitoring report and data from other sources such as plant logbooks and electricity transaction notes;
- A check of the monitoring equipment including calibration performance and observations of monitoring practices against the requirements of the registered CDM PDD and the selected methodology;
- A review of calculations and assumptions made in determining the GHG data and emission reductions; and
- An identification that quality control and quality assurance procedures in place to prevent or identify and correct any errors or omissions in the reported monitoring parameters.

The data presented in the monitoring report were assessed by review of the detailed project documentation and production records, as well as by interviews with personnel from the project developer Chongqing Wujiang Industry (Group) Co., Ltd and observation of collection of measurements, observation of established monitoring and reporting practices and assessment of the reliability of monitoring equipment. This has enabled the verification team to assess the accuracy and completeness of reported monitoring results, to verify the correct application of the approved monitoring methodology and the determination of the emission reductions.

In addition all parameters required by the monitoring methodology ACM0002 (Version 06), and the management system were assessed during the site visit.

2.5 Resolution of Findings

A corrective action request (CAR) shall be raised, where:

- i. Non-conformities with the monitoring plan or methodology are found in monitoring and reporting, or if the evidence provided to prove conformity is insufficient;
- ii. Mistakes have been made in applying assumptions, data or calculations of emission reductions which will impair the estimate of emission reductions;
- iii. Issues identified in a FAR during validation to be verified during verification have not been resolved by the project proponents.

A clarification request (CL) shall be raised if information is insufficient or not clear enough to determine whether the applicable VCS requirements have been met.

The verification team identified 1 CAR, 1 CL and 0 FAR in this monitoring period.

2.5.1 Forward Action Requests

A forward action request (FAR) is issued for actions if the monitoring and reporting require attention and/or adjustment for the next monitoring period.

CTI confirmed that there was no FAR identified in previous verification /11/, and no FAR was raised during this verification.

2.6 Eligibility for Validation Activities

The registered CDM PDD of the project activity was validated by DNV Certification, International Climate Change Services on 28/06/2007 /17/. One periodic verification has been carried out under VCS scheme by checking VERRA website. 7 periodic verifications have been carried out by SGS on 21/03/2008, 14/10/2008, 02/03/2009 and 11/09/2009, by ERM on 17/09/2010, by JQA on 27/04/2011 and 30/07/2012, under CDM scheme /18//19/. The verification for the proposed monitoring period 01/05/2012 to 24/08/2016 is the 2nd VCS verification undertaken by CTI and CTI did not verify more than six consecutive years of this project's GHG emission reductions or removals, which satisfies with 4.1.20 of VCS Standard version 4.3.

Furthermore, CTI just undertook verification activities for the project according to the VCS Program Guide. This section is thus not applicable.

3 VALIDATION FINDINGS

3.1 Participation under Other GHG Programs

The project activity was registered as a CDM project (UNFCCC ID. 0996) on 02/07/2007 as per UNFCCC website (<https://cdm.unfccc.int/Projects/DB/DNV-CUK1173700712.12/view?cp=1>). The CDM crediting period of the project activity is 3*7 years renewable and the first CDM crediting period is from 02/07/2007 to 01/07/2014.

3.2 Methodology Deviations

The validation process /17/ has assessed all factors and issues that constitute the basis for emission reductions from the project according to the applicable CDM methodology ACM0002 (Version 06) /27/. There was not any methodology deviation applied to this project. Details refer to section 4.1.

3.3 Project Description Deviations

The project was registered under CDM scheme on 02/07/2007 (UNFCCC ID. 0996). By checking UNFCCC website (<https://cdm.unfccc.int/Projects/DB/DNV-CUK1173700712.12/view?cp=1>), the verification team confirmed that for the project activity, the first CDM crediting period is from 02/07/2007 to 01/07/2014. As per relevant CDM standard, the crediting period of the project could be renewed twice.

By checking CDM Verification Reports, it is confirmed that the project started operation on 01/08/2006. Considering the availability of monitoring data, the project start date of VCS project activity was determined as 25/08/2006. By checking UNFCCC website, it was confirmed that the

project activity was registered as CDM project activity on 02/07/2007. Therefore, the VCS crediting period was determined as 25/08/2006 to 01/07/2007.

The project is registered under previous VCS Standard and completed validation before 19/03/2020. As per Appendix 3 of VCS Standard version 4.3, registered projects and projects that complete validation on or before 19/03/2020 remain eligible to apply the crediting period requirements under VCS Version 3. Thus, it remains eligible to apply the crediting period requirements under VCS Standard Version 3 which shall be a maximum of ten years and may be renewed at most twice. Considering 3*7-year CDM crediting period and 25 years lifetime, it is reasonable that the total VCS crediting period was determined from 25/08/2006 to 24/08/2027, of which the first VCS crediting period is from 25/08/2006 to 24/08/2016.

As per para 3.8.9-3 of VCS Standard version 4.3, “The updated project description shall be validated in accordance with the VCS Program rules. In addition, the project shall be validated against the (current) scope of the VCS. Such validation report shall be issued after the end of the (previous) project crediting period but within two years after the end of the (previous) project crediting period.” Since the project did not conduct the validation of crediting period renewal within the two years after the end of the first VCS crediting period, the VCS crediting period of the project ends on 24/08/2016.

This deviation has no impact on the applicability of the methodology, additionality or the appropriateness of the baseline scenario and meet all appropriate rules and requirements of VCS standard.

3.4 Grouped Project

The project was not a grouped project; hence this clause is not applicable.

4 VERIFICATION FINDINGS

This section summarizes the findings from the verification of the emission reductions reported for the “Zhouhai Hydroelectric Project” for the period 01/05/2012 to 24/08/2016.

4.1 Project Implementation Status

Project Implementation in accordance with the registered project design document

The project is a grid-connected hydro power plant, which is located in the upper reaches of A'Peng Jiang River, 1.7km away from Zhouhai town, in Chongqing City P.R.China. The installed capacity of the project activity is 22 MW, consisting of 2 sets of hydropower turbine generators with unit capacity of 11 MW. The project activity has a reservoir with flooded area of 1.91 km² and with power density larger than 10 W/m² at its implementation. The average annual power delivered to the grid by the project is expected to be 75,030MWh. The actual implementation of the project during this verification period was verified

in terms of name plate capacities of each hydro turbine and monitoring equipment. The details of the hydro turbines with respect to installation and capacity have been verified to be consistent with description indicated in the registered CDM PDD. The project started operation on 01/08/2006, which has been verified by site visit interview, checking verification reports of previous CDM monitoring period /21/. The electricity generated by the project activity was supplied to the South China Power Grid (SCPG), which can be confirmed by Electricity Transaction Notes (ETNs) /8/. The project start date was identified as 25/08/2006 when the monitoring data was available for calculation of GHG emission reductions. As justified in section 3.3 of this report, the 1st VCS crediting period of the project is determined as from 25/08/2006 to 24/08/2016. The selected monitoring period is from 01/05/2012 to 24/08/2016, which is within the first VCS crediting period.

The technical parameters have been verified with the nameplates /10/ as below:

	Value	Unit
Installed Capacity	22	MW
Annual Operation Time	3,643	h
Feed Water Flow Rate	91.7	m ³ /s
Water Head	17.5	m
Reservoir Storage Capacity	12,200,000	m ³
Flooded Area	1.91	km ²
Power Density	11.52	W/m ²
Location on the River	A'Peng Jiang River	-

Via onsite investigation and checking daily operation and maintenance records /6/, the verification team confirmed that:

- there is no proposed or actual change to the registered CDM PDD during this monitoring period;
- all required equipments and procedures are available and implemented in an appropriate manner;
- the project is completely operational and all necessary monitoring instruments are installed;
- all required instruments including standby and operating procedures for the same have been implemented in an appropriate manner;
- neither mistakes nor malfunction on main meters have been observed during this monitoring period.
- the control system at the power plant is automated and assures continuous operation, including monitoring on malfunction of equipment;
- no serious malfunction happened and the plant was under a normal operation as expected in this monitoring period.

Furthermore, on-site training for the related procedures including monitoring, recording and reporting was verified to be in place /5/ and their implementation was confirmed by interview with the key operators and observing the operation. The monitoring structure and responsibility of personnel, as well as internal auditing process have been verified during site visit and confirmed to be in compliance with the the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007).

In conclusion, as part of the site visit, CTI confirms that:

- the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007) is in accordance with the approved methodology applied by the project activity, i.e. ACM0002 (Version 06);
- the project implementation is in accordance with the registered CDM PDD (version 3 dated 28/06/2007);
- all the monitoring system in operation period is in accordance with the registered CDM PDD (version 3 dated 28/06/2007);
- all physical features of the proposed project activity including data collection systems and storage systems have been implemented in accordance with the registered CDM PDD (version 3 dated 28/06/2007) through visual inspection and document review.

Participation or any rejection under any other GHG programs, any other form of environmental credit or emissions trading program since validation or previous verification

By checking UNFCCC website (<https://cdm.unfccc.int/Projects/DB/DNV-CUK1173700712.12/view?cp=1>), it is confirmed by CTI that the project has been registered as CDM project activity on 02/07/2007 with reference No. 0996.

Also, the verification team checked the REC Mechanism database of China, Chinese Emission Trading System (Chinese ETS) and Chinese Certified Emission Reduction Mechanism, and found that the project activity is not accredited / registered under REC mechanism, Chinese ETS, or CCER mechanism. Also, CCER mechanism is currently suspended by Chinese government, the project activity will not and is not allowed to registered under CCER mechanism. Thus, the assessment team concluded that the project activity not involved on other emissions trading programs and other binding limits.

Furthermore, as per “Notice on Strengthening Enterprise Greenhouse Gas Emission Report Management” /20/ issued by National Development and Reform Committee of P.R.China, China has a national emissions trading scheme only cover the high-emission industries, including thermal power generation, petrochemical, chemical, building materials, iron and steel, non-ferrous, paper, aviation and other key emission industries that emitted at least 26,000 tons of CO₂e/year. By checking “List of key emissions in the national carbon emissions transaction quota management in 2019-2020” /21/ issued by Ministry of Ecology and Environment of P.R.China, the project owner is not included in the mandatory emission control scheme and thus no emission cap was enforced for the project activity.

Therefore, the verification team confirmed that the project only applies CERs and VCUs under CDM and VCS standard, and no rejection from CDM or VCS standard occurs, there are no other forms of environmental credits applied or issued for the project activity.

The emission reduction resulted from the project during this monitoring period would apply for VCUs. The forms of credits applied or issued for the project activity is as follows:

Start Date	End Date	GHG Emission Reduction (tCO ₂ e)	Credit	Program
25/08/2006	25/06/2007	32,651	VCU	VCS
26/06/2007	01/07/2007	Not claimed		

02/07/2007	25/10/2007	25,151	CER	CDM
26/10/2007	25/07/2008	29,143	CER	CDM
26/07/2008	25/11/2008	28,852	CER	CDM
26/11/2008	25/06/2009	28,827	CER	CDM
26/06/2009	25/04/2010	26,119	CER	CDM
26/04/2010	28/02/2011	46,155	CER	CDM
29/02/2011	30/04/2012	55,325	CER	CDM
01/05/2012	24/08/2016	224,957	In requesting for VCU	VCS

By checking UNFCCC website, it was identified that the period from 01/05/2012 to 31/12/2012 was awaiting for issuance. As confirmed with PP, CDM monitoring report of the period from 01/05/2012 to 31/12/2012 was only for web-hosting, no issuance will be claimed. The same has been confirmed through checking clarification provided by PP for no double counting /22/. Furthermore, by checking clarification from PP /23/, it is confirmed that the emission reductions from the period from 26/06/2007 to 01/07/2007 will not be claimed

SD contributions resulted by implementation of the project activity

By checking China's National Plan on Implementation of the 2030 Agenda for Sustainable Development and 17 SDGs defined by UNDP, and interviewing with stakeholders during site visit, CTI confirmed that the project would contribute to sustainable development in as below:

- **SDG 13:** Reducing greenhouse gas emissions compared to a business-as-usual scenario. During this monitoring period, the emission reductions achieved were 224,957tCO₂e. By checking UNFCCC website (<https://cdm.unfccc.int/Projects/DB/DNV-CUK1173700712.12/view?cp=1>) and VERRA website (<https://registry.verra.org/app/projectDetail/VCS/45>), it is confirmed that the cumulative Contributions Over Project Lifetime were 497,180 tCO₂e achieved emission reductions.

- **SDG 7:** Providing clean and renewable energy source and displacing the power generation of fossil fuel power plants, reducing pollution emissions caused by coal burning significantly, thus mitigating the air pollution and its adverse impacts on human health, promoting sustainable economic development in local area. During this monitoring period, the renewable energy supplied to SCPG was 290,758.325 MWh. By checking UNFCCC website (<https://cdm.unfccc.int/Projects/DB/DNV-CUK1173700712.12/view?cp=1>) and VERRA website (<https://registry.verra.org/app/projectDetail/VCS/45>), it is confirmed that the cumulative Contributions Over Project Lifetime were 642,608.515 MWh renewable energy supplied to SCPG.

- **SDG 8:** Providing direct and indirect employment opportunities during construction and operation period, which promotes sustained, inclusive and sustainable economic growth, full and productive employment and decent work for local residents. By checking Staff Roster /11/, it is confirmed that

since operation of the project activity, 9 long term working opportunities (5 males and 4 females) are provided.

4.2 Safeguards

4.2.1 No Net Harm

By checking the EIA summary and conclusion provided in the registered CDM PDD, it is confirmed that hydro power is green power and the impact caused by hydro power on the surrounding ecosystem and residents, wastewater, solid waste and atmosphere etc. is very little, there would be no net harm caused due to the project activity. Also, the EIA of the project are approved by the government.

Also, no potential environment or social economic matter was found during the site visit. The project is renewable energy project and thus no net harm observed in air or water quality on-site.

4.2.2 Local Stakeholder Consultation

As per the registered CDM PDD, in May 2005, the local stakeholder's survey was conducted by the project owner through distributing a one-page questionnaire, which was designed to be easily filled in. 35 copies of questionnaire were distributed and 35 pieces of reply were received. 35 participants filled in the questionnaires included local residents. The opinions expressed by the stakeholders showed that no negative comments were received and the proposed project receives support from the local community.

By checking questionnaires, the assessment team confirmed communications with Local stakeholders was being carried out at periodic intervals, i.e. August 2012, April 2014 and June 2016 during this monitoring period. Via interviewing with staff from local environmental protection bureau and local residents during the site visit, it is confirmed by the verification team that during the implementation stage of this monitoring period, local authority has conducted spot checks on the implementation of the project periodically as per the request from the local governments' regulations. It is confirmed by the verification team that there were no negative comments and issues from the local stakeholders during this monitoring period and the project passed all the periodic spot checks by local government.

4.3 AFOLU-Specific Safeguards

For non-AFOLU projects, this section is not required.

4.4 Accuracy of GHG Emission Reduction and Removal Calculations

The monitoring has been carried out in accordance with the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007). CTI confirms that all parameters stated in the monitoring plan are monitored and reported appropriately. All parameters required to be monitored by the monitoring plan as per the monitoring methodology ACM0002 (Version 06) and the management system were assessed during the site visit. The monitoring report lists each parameter required by the monitoring plan and the information flow (i.e. from data generation, aggregation, recording, calculation

and reporting) for these parameters is provided. The information flow for the each parameter is further verified in the following sections.

Parameters monitored

According to the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007), 2 monitoring parameters were monitored ex post:

- **Electricity delivered to the grid (EG_y)**

During this monitoring period, the parameter EG_y was continuously measured by revenue meter installed at the outlet of the project site and back up line meter installed at the 10kV back-up line. The meter readings were recorded monthly. By checking operation log /6/, it is confirmed that both meters are working well. Parameter EG_y is calculated via equation “EG_y = power export via revenue meter – power import via revenue meter – power import via back up line meter”.

During this monitoring period, the cut-off time was 24:00 hr of 25th day of each month from 2012 - 2014 and was 24:00 hr of last day of each month since 2015. At the cut-off time, the staff from project developer and the grid company read the electricity meters together. The staff from project owner read the meter readings and record the same in Meter Reading Records (MRRs) /7/. The staff from power grid company record electricity meter’s readings and then transcribes the data into Electricity Transaction Notes (ETNs) /8/. Value of EG_y was sourced from Meter Reading Records (MRRs) /7/ issued by the project developer covering monitoring period. Data in the MRRs were used to the report, through a cross check with Electricity Transaction Notes (ETNs) /8/. The conservative values were applied to calculate electricity delivered to the grid by the Project.

As described above, the meters have been installed in accordance with the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007). CTI has on-site checked the location of the meters against the diagram of power connection system and found them to be consistent. The data reported in the monitoring report and ERs calculation spreadsheet has been verified by the verification team. Supporting references and data required to determine Electricity delivered to the grid (EG_y) is found to be complete and transparent.

- **Area Submerged**

By checking registered CDM PDD (version 3 dated 28/06/2007), it is confirmed that this parameter was monitored once at the beginning of each crediting period. By checking Verification Report of 1st CDM monitoring period /19/, it is confirmed that this parameter has been monitored by PP at the beginning of the crediting period.

✓ **Monitoring equipment and calibration**

The meters have been calibrated periodically as per the relevant industrial standard by the qualified third party to ensure the monitoring equipments’ accuracy and in good conditions. The relevant information of meters’ calibration is listed as below.

Electricity Meter	Revenue Meter	Back up line meter
-------------------	---------------	--------------------

Mode	DTSD1088	DTSD546
Accuracy class	0.2S	0.5S
Serial Number	5314-10602988	5014-01003678
Calibration frequency	Annually	Annually
Calibration date	15/11/2011	15/11/2011
	06/11/2012	06/11/2012
	31/10/2013	30/10/2013
	29/10/2014	26/10/2014
	27/10/2015	22/10/2015
Calibration validity	14/11/2012	15/11/2012
	05/11/2013	05/11/2013
	30/10/2014	29/10/2014
	28/10/2015	25/10/2015
	26/10/2016	21/10/2016

The meters were calibrated by Chongqing Academy of Metrology and Quality Inspection. Calibration records and accreditation certificates /12//13//14/ have been verified by the verification team. The accuracy of meters is comply with that in the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007). By checking the applicable industrial metering configuration standard “Technical Administrative Code of Electric Energy Metering” /15/, CTI can confirm that the accuracy level of all meters meets the requirement stipulated in this standard. CTI can thus confirm that the accuracy of the meters is in line with the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007) and relevant industry standard.

In the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007), it stated that the meters will be calibrated and checked annually for accuracy. By checking the calibration reports, CTI found the calibration frequency of these meters is annual, which is in line with the applicable calibrating standard “Technical Administrative Code of Electric Energy Metering” /15/. Hence, CTI can confirm that the meters’ calibration frequency is in line with the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007) and relevant industry standard, and the calibrations of meters are verified to be valid for the whole reporting period.

✓ Data management and control

Chongqing Wujiang Industry (Group) Co., Ltd is responsible for operation and routine maintenance of power plant under the project activity. The quality assurance and quality control procedures have been addressed in the VER project management and monitoring manual /4/, including the organization structure with the responsibilities, personnel competencies, monitoring procedures and monitoring management. By interview with the staff and check records /4/-/6/ during on-site visit, it can be confirmed that the monitoring management system is implemented following the project management and monitoring manual.

All monitoring devices have been calibrated and maintained periodically to ensure the accuracy of measurement. Calibration records of instruments used in measurements were made available during the verification visit and found to be valid for the entire period of the verification. Competence and training records of in-plant personnel engaged in measurement of plant parameters were presented during verification and found to be in order.

Emission reduction calculation

CTI confirms that appropriate methods and formulae for calculating baseline emissions, project emissions and leakage have been followed, and the assumptions, emission factors and default values that are applied in the calculation have been justified.

According to the applied methodology, the emission reductions are determined as the difference between the baseline emissions, project emissions and leakage:

$$ER_y = BE_y - PE_y - LE_y$$

✓ Baseline emissions

As per registered CDM PDD, Baseline emissions were calculated as follows:

$$BE_y = EG_y * EF_{grid,CM,y} = EG_y * EF_y = (\text{power export via revenue meter} - \text{power import via revenue meter} - \text{power import via back up line meter}) * EF_y$$

Where:

BE_y = Baseline emissions in year y (tCO₂e/y);

EG_y = Electricity delivered to the grid (MWh);

EF_y = Baseline emission factor (tCO₂e/MWh).

Baseline emission factor (EF_y)

EF_y is the grid emission factor of the which has been verified ex-ante in the validation stage in the registered CDM PDD (version 3 dated 28/06/2007) /10/ as 0.7737 tCO₂e/MWh.

During this monitoring period, BE_y is calculated as:

[illegible]

26/06/2013	25/07/2013	5,866.080	5,866.080	5,866.080	31.020	31.020	31.020	0.136	0.136	0.136	5,834.924
26/07/2013	25/08/2013	1,742.400	1,742.400	1,742.400	56.760	56.760	56.760	0.012	0.012	0.012	1,685.628
26/08/2013	25/09/2013	8,817.600	8,817.600	8,817.600	15.180	15.180	15.180	0.000	0.000	0.000	8,802.420
26/09/2013	25/10/2013	2,034.120	2,034.120	2,034.120	40.920	40.920	40.920	0.000	0.000	0.000	1,993.200
26/10/2013	25/11/2013	1,540.440	1,540.440	1,540.440	26.400	26.400	26.400	0.316	0.316	0.316	1,513.724
26/11/2013	25/12/2013	2,777.940	2,777.940	2,777.940	38.280	38.280	38.280	0.000	0.000	0.000	2,739.660
26/12/2013	31/12/2013	487.207	487.207	487.207	8.175	8.175	8.175	0.188	0.188	0.188	478.844
subtotal in 2013		55,001.504	55,001.504	55,001.504	409.221	409.221	409.221	1.292	1.292	1.292	54,590.991
01/01/2014	25/01/2014	2,030.033	2,030.033	2,030.033	34.065	34.065	34.065	0.784	0.784	0.784	1,995.184
26/01/2014	25/02/2014	1,616.340	1,616.340	1,616.340	54.780	54.780	54.780	1.036	1.036	1.036	1,560.524
26/02/2014	25/03/2014	813.120	813.120	813.120	50.820	50.820	50.820	0.000	0.000	0.000	762.300
26/03/2014	25/04/2014	7,157.700	7,157.700	7,157.700	19.140	19.140	19.140	0.000	0.000	0.000	7,138.560
26/04/2014	25/05/2014	9,379.260	9,379.260	9,379.260	31.020	31.020	31.020	0.000	0.000	0.000	9,348.240
26/05/2014	25/06/2014	7,067.280	7,067.280	7,067.280	1.980	1.980	1.980	0.000	0.000	0.000	7,065.300
26/06/2014	25/07/2014	8,125.920	8,125.920	8,125.920	21.780	21.780	21.780	0.000	0.000	0.000	8,104.140
26/07/2014	25/08/2014	2,898.720	2,898.720	2,898.720	53.460	53.460	53.460	0.056	0.056	0.056	2,845.204
26/08/2014	25/09/2014	12,404.040	12,404.040	12,404.040	6.600	6.600	6.600	0.000	0.000	0.000	12,397.440
26/09/2014	25/10/2014	2,716.560	2,716.560	2,716.560	56.760	56.760	56.760	0.000	0.000	0.000	2,659.800
26/10/2014	25/11/2014	6,071.340	6,071.340	6,071.340	33.000	33.000	33.000	0.000	0.000	0.000	6,038.340
26/11/2014	25/12/2014	4,866.840	4,866.840	4,866.840	27.060	27.060	27.060	0.144	0.144	0.144	4,839.636
26/12/2014	31/12/2014	356.783	356.783	356.783	9.452	9.452	9.452	0.000	0.000	0.000	347.331

subtotal in 2014		65,503.936	65,503.936	65,503.936	399.917	399.917	399.917	2.020	2.020	2.020	65,101.999
01/01/2015	31/01/2015	1,486.597	1,486.597	1,486.597	39.388	39.388	39.388	0.000	0.000	0.000	1,447.209
01/02/2015	28/02/2015	3,139.620	3,139.620	3,139.620	33.660	33.660	33.660	0.000	0.000	0.000	3,105.960
01/03/2015	31/03/2015	3,457.740	3,457.740	3,457.740	24.420	24.420	24.420	0.000	0.000	0.000	3,433.320
01/04/2015	30/04/2015	6,481.200	6,481.200	6,481.200	19.800	19.800	19.800	0.000	0.000	0.000	6,461.400
01/05/2015	31/05/2015	6,394.740	6,394.740	6,394.740	19.140	19.140	19.140	0.000	0.000	0.000	6,375.600
01/06/2015	30/06/2015	14,630.880	14,630.880	14,630.880	0.000	0.000	0.000	0.000	0.000	0.000	14,630.880
01/07/2015	31/07/2015	6,312.900	6,312.900	6,312.900	20.460	20.460	20.460	0.000	0.000	0.000	6,292.440
01/08/2015	31/08/2015	4,519.680	4,519.680	4,519.680	29.040	29.040	29.040	0.052	0.052	0.052	4,490.588
01/09/2015	30/09/2015	6,168.360	6,168.360	6,168.360	23.100	23.100	23.100	0.208	0.208	0.208	6,145.052
01/10/2015	31/10/2015	2,706.660	2,706.660	2,706.660	25.740	25.740	25.740	0.000	0.000	0.000	2,680.920
01/11/2015	30/11/2015	882.420	882.420	882.420	122.100	122.100	122.100	0.212	0.212	0.212	760.108
01/12/2015	31/12/2015	1,690.260	1,690.260	1,690.260	99.000	99.000	99.000	0.000	0.000	0.000	1,591.260
subtotal in 2015		57,871.057	57,871.057	57,871.057	455.848	455.848	455.848	0.472	0.472	0.472	57,414.737
01/01/2016	31/01/2016	2,775.300	2,775.300	2,775.300	71.280	71.280	71.280	0.292	0.292	0.292	2,703.728
01/02/2016	29/02/2016	3,122.460	3,122.460	3,122.460	39.600	39.600	39.600	0.148	0.148	0.148	3,082.712
01/03/2016	31/03/2016	4,577.100	4,577.100	4,577.100	34.320	34.320	34.320	0.000	0.000	0.000	4,542.780
01/04/2016	30/04/2016	12,925.440	12,925.440	12,925.440	3.300	3.300	3.300	0.000	0.000	0.000	12,922.140
01/05/2016	31/05/2016	9,304.680	9,304.680	9,304.680	13.200	13.200	13.200	0.000	0.000	0.000	9,291.480
01/06/2016	30/06/2016	10,080.840	10,080.840	10,080.840	12.540	12.540	12.540	0.200	0.200	0.200	10,068.100
01/07/2016	31/07/2016	14,909.400	14,909.400	14,909.400	3.300	3.300	3.300	0.000	0.000	0.000	14,906.100

01/08/2016	24/08/2016	5,661.011	5,661.011	5,661.011	25.548	25.548	25.548	0.545	0.545	0.545	5,634.918
subtotal in 2016		63,356.231	63,356.231	63,356.231	203.088	203.088	203.088	1.185	1.185	1.185	63,151.958
Total		292,468.102	292,468.102	292,468.102	1,704.808	1,704.808	1,704.808	4.969	4.969	4.969	290,758.325

Year	Value used for ER calculation	EF _y (tCO ₂ e/MWh)	BE _y (tCO ₂ e) BE _y = EG _y * EF _y
	EG _y (MWh)		
	G	H	I=Rounddown (G*H)
01/05/2012 - 31/12/2012	50,498.640	0.7737	39,070
01/01/2013 - 31/12/2013	54,590.991	0.7737	42,237
01/01/2014 - 31/12/2014	65,101.999	0.7737	50,369
01/01/2015 - 31/12/2015	57,414.737	0.7737	44,421
01/01/2016 - 24/08/2016	63,151.958	0.7737	48,860
In total	290,758.325	/	224,957

*Note: electricity from 01/05/2012 to 25/05/2012, from 26/12/2012 to 31/12/2012, from 01/01/2013 to 25/01/2013, from 26/12/2013 to 31/12/2013, from 01/01/2014 to 25/01/2014, from 26/12/2014 to 31/12/2014 and from 01/08/2016 to 24/08/2016 were sourced from daily meter reading records and have been confirmed by local power grid company /9/.

✓ **Project emissions**

By checking Verification Report of 1st CDM monitoring period /19/, it is confirmed that this parameter has been monitored by PP at the beginning of the crediting period, which was 1,910,000 m². Therefore, the power density of the project activity is calculated to be 11.52 W/m², greater than 10W/m². Based on ACM0002 Version 06 and registered CDM PDD (version 3 dated 28/06/2007), the power density is greater than 10 W/m², the project emission due to installation of reservoir is 0 tCO₂e.

✓ **Leakages**

Leakage does not need to be counted this project as per the registered CDM PDD (version 3 dated 28/06/2007) and ACM0002 Version 06.

✓ **Emission reductions**

The emission reductions for this monitoring period was calculated as:

Monitoring period	GHG emission reductions or removals (tCO ₂ e)
01/05/2012 - 31/12/2012	39,070
01/01/2013 - 31/12/2013	42,237
01/01/2014 - 31/12/2014	50,369
01/01/2015 - 31/12/2015	44,421

01/01/2016 - 24/08/2016	48,860
Total ERs claimed (in 1577 days)	224,957

Comparison of actual emission reductions or net anthropogenic GHG removals by sinks with estimates in registered CDM PDD

The emission reductions claimed are 224,957 tCO₂e in this monitoring period (i.e. 1,577 days). Compared with the expected emission reductions 250,812 tCO₂e (calculated as 58,051 tCO₂e/365d×1,577d) in the registered CDM PDD, the reported emission reductions in this monitoring period are 10.31% less than the expected, which is due to less surface runoff in the river where the project located resulted by less rain fall.

In conclusion, CTI is able to confirm that emission reductions reported in this monitoring period are reasonable and appropriate. CTI verified the input data for calculating emission reductions and the calculating process, and confirmed the result were complete and transparent.

4.5 Quality of Evidence to Determine GHG Emission Reductions and Removals

All necessary documentations are collected, referenced and aggregated, which is easily accessible in hard-copy or electronic format. Measurements are performed by calibrated equipment, and the key data can also be cross-checked via other sources, such as records, receipts and inventory data. No assumptions are used that have any material influence on reported emission reductions.

CTI concludes that during this monitoring period, the evidences for determination of emission reductions are sufficient and reasonable, and the calculation of emission reductions is reliable.

4.6 Non-Permanence Risk Analysis

The project is not AFOLU project, and thus non-permanence risk analysis is not applicable for the project.

5 VERIFICATION CONCLUSION

Shenzhen CTI International Certification Co., Ltd (CTI) has performed the verification of the emission reductions that have been reported for the project activity “Zhouhai Hydroelectric Project” in China (VCS Project ID: 45) for the period 01/05/2012 to 24/08/2016.

The verification is based on the baseline and monitoring methodology ACM0002 (Version 06), Registered CDM PDD (version 3 dated 28/06/2007) and the monitoring report (version 1.1 dated 09/09/2022). The verification consisted of the following three phases:

- i) desk review of the project design and the baseline and monitoring plan;
- ii) follow-up interviews with project stakeholders;
- iii) resolution of outstanding issues and the issuance of the final verification and certification report.

The project proponents are responsible for the collection, calculation and determination of the GHG data in accordance with the monitoring plan and the reporting of GHG emission reductions on the basis set out within the project monitoring report.

Our verification approach was based on the requirements as defined under the applicable VCS version 4 and relevant UNFCCC requirements. Our approach is risk-based, drawing on an understanding of the risks associated with reporting GHG emissions data and the controls in place to mitigate these. The verification can confirm that:

- the project is implemented and operated as per registered CDM PDD;
- the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007) is as per the applied methodology;
- the monitoring complies with the monitoring plan contained in the registered CDM PDD (version 3 dated 28/06/2007);
- the monitoring report and other supporting documents provided are complete and verifiable and in accordance with the applicable VCS version 4 and CDM requirements;
- the installed equipment being essential for generating emission reduction runs reliably and is calibrated appropriately;
- the monitoring system is in place and generates GHG emission reductions data;
- the GHG emission reductions are calculated without material misstatements.

It is CTI's responsibility to provide an independent verification statement on the reported GHG emission reductions for the project. Based on an understanding of the risks associated with reporting of GHG emission data and the controls in place to mitigate these, CTI planned and performed our work to obtain the information and explanations that we considered necessary to provide reasonable assurance that reported GHG emission reductions are fairly stated.

CTI does not assume any responsibility towards the issuance and utilization of the VCU's hereby verified and certified. Request for issuance of VCU's shall be made by the project proponent to an approved VCS Program Registry based on the requirements set out under the most recent version of the VCS Program Guidelines clause on VCS Registration.

The verification of reported emission reductions is based on the information made available to CTI and the engagement conditions detailed in this report. CTI cannot be held liable by any party for decisions made or not made based on this report.

In CTI's opinion the GHG emissions reductions of the "Zhouhai Hydroelectric Project" for the period 01/05/2012 to 24/08/2016 are fairly stated in the monitoring report (version 1.1 dated

09/09/2022). The GHG emission reductions were calculated correctly on the basis of the approved methodology ACM0002 (Version 06) and the registered CDM PDD (version 3 dated 28/06/2007).

CTI can confirm that the GHG emission reductions are calculated without material misstatements. Based on the evidence and information that are considered necessary to guarantee that GHG emission reductions are appropriately calculated, CTI confirms the following statement:

Verification period: From 01/05/2012 to 24/08/2016

Verified GHG emission reductions and removals in the above verification period:

Year	Baseline emissions or removals (tCO ₂ e)	Project emissions or removals (tCO ₂ e)	Leakage emissions (tCO ₂ e)	Net GHG emission reductions or removals (tCO ₂ e)
01/05/2012 - 31/12/2012	39,070	0	0	39,070
01/01/2013 - 31/12/2013	42,237	0	0	42,237
01/01/2014 - 31/12/2014	50,369	0	0	50,369
01/01/2015 - 31/12/2015	44,421	0	0	44,421
01/01/2016 - 24/08/2016	48,860	0	0	48,860
Total	224,957	0	0	224,957

Shunrong Lin

Ms. Lin Shunrong

Team Leader

10/10/2022

Zhang Lei

Mr. Zhang Lei

Technical Reviewer

10/10/2022

APPENDIX A: ABBREVIATIONS

CAR	Corrective Action Request
CER	Certified Emission Reduction(s)
CL	Clarification request
CO ₂	Carbon Dioxide
CO ₂ e	Carbon Dioxide Equivalent
CTI	Shenzhen CTI International Certification Co., Ltd
DOE	Designated Operational Entity
EF	Emission Factor
ER	Emission Reduction
FAR	Forward Action Request
GHG	Greenhouse Gas(es)
MP	MONITORING REPORT
MR	Monitoring Report
SCPG	South China Power Grid
PD	Project Description
PP	Project Proponent
VCS	Verified Carbon Standard
VCU	Verified Carbon Unit

APPENDIX B: REFERENCES

Documentation used to verify the information provided by the project proponents

- /1/ Climate Bridge (Shanghai) Ltd.: VER/VCU Monitoring Report for Zhubai Hydroelectric Project, version 1.0 dated 29/06/2022, version 1.1 dated 09/09/2022.
- /2/ Climate Bridge (Shanghai) Ltd.: Emission reduction calculation spreadsheet for Zhubai Hydroelectric Project,
- /3/ Chongqing Wujiang Industry (Group) Co., Ltd and local Electric Power Company: Grid Connection Agreement for Zhubai Hydroelectric Project.
- /4/ Chongqing Wujiang Industry (Group) Co., Ltd: VER monitoring manual and management procedure.
- /5/ Chongqing Wujiang Industry (Group) Co., Ltd: Records of training for on-site staff.
- /6/ Chongqing Wujiang Industry (Group) Co., Ltd: Operation log sheets, from 01/05/2012 to 24/08/2016.
- /7/ Chongqing Wujiang Industry (Group) Co., Ltd: Monthly reading records (MMRs) of Zhubai Hydroelectric Project from 01/05/2012 to 24/08/2016.
- /8/ Local Electric Power Company: Electricity Transaction Notes (ETNs) from 01/05/2012 to 24/08/2016.
- /9/ Local Electric Power Company: Statement about electricity data of the period from
- /10/ Chongqing Wujiang Industry (Group) Co., Ltd: nameplate of the equipment.
- /11/ staff roster
- /12/ General Administration of Quality Supervision, Inspection and Quarantine of the People's Republic of China: Accreditation certificate of Chongqing Academy of Metrology and Quality Inspection issued on 07/08/2007 valid till 06/08/2012, issued on 01/02/2012 valid till 31/01/2017
- /13/ Chongqing Academy of Metrology and Quality Inspection: Calibration certificates for revenue meter covering this monitoring period.
- /14/ Chongqing Academy of Metrology and Quality Inspection: Calibration certificates for back up line meter covering this monitoring period.
- /15/ State Economic and Trade Commission: Technical administrative code of electric energy metering.
- /16/ UNFCCC Website: the registered CDM PDD, version 3 dated 28/06/2007.
- /17/ DNV Certification, International Climate Change Services: the Validation Report for registered

CDM PDD dated 28/06/2007.

/18/ UNFCCC Website: CDM monitoring reports of monitoring periods 02/07/2007 - 25/10/2007, 26/10/2007 - 25/07/2008, 26/07/2008 - 25/11/2008, 26/11/2008 - 25/06/2009, 26/06/2009 - 25/04/2010, 26/04/2010 - 28/02/2011, 01/03/2011 - 30/04/2012.

/19/ UNFCCC Website: Final Verification Report of CDM monitoring reports of monitoring periods 02/07/2007 - 25/10/2007, 26/10/2007 - 25/07/2008, 26/07/2008 - 25/11/2008, 26/11/2008 - 25/06/2009, 26/06/2009 - 25/04/2010, 26/04/2010 - 28/02/2011, 01/03/2011 - 30/04/2012.

/20/ "Notice on Strengthening Enterprise Greenhouse Gas Emission Report Management" issued by National Development and Reform Committee of P.R.China

/21/ "List of key emissions in the national carbon emissions transaction quota management in 2019-2020" issued by Ministry of Ecology and Environment of P.R.China

/22/ Clarification for no double counting of emission reductions of the period from 01/05/2012 to 31/12/2012

/23/ Clarification for giving up emission reductions of the period from 26/06/2007 to 01/07/2007

Methodologies, tools and other guidance

/24/ Verified Carbon Standard: VCS Standard, version 4.3.

/25/ Verified Carbon Standard: VCS Program Guide, version 4.2.

/26/ Verified Carbon Standard: Registration and Issuance Process, version 4.2.

/27/ UNFCCC EB: Approved methodology, ACM0002, Version 06

APPENDIX C: CORRECTIVE ACTION REQUESTS, CLARIFICATION REQUESTS AND FORWARD ACTION REQUESTS

Table 1: Clarification Requests

CL ID	Clarification Request	Response by Project Proponent	Verification Team Assessment
01	By checking Verification Reports of previous CDM monitoring period, it was identified that the operation start date of the project activity was 01/08/2006. However, the start date of VCS crediting period in the monitoring report (version 1.0 dated 29/06/2022) is 25/08/2006. PP is requested to clarify the reason why the operation start date was different from the start date of VCS crediting period.	The project started operation on 01/08/2006 and was registered as a CDM project activity on 02/07/2007, considering the availability of monitoring data on site, the first VCS crediting period was determined from 25/08/2006 to 24/08/2016.	By checking CDM Verification Reports, it is confirmed that the project started operation on 01/08/2006. Considering the availability of monitoring data, the project start date was determined as 25/08/2006, which was the start date of first VCS crediting period. Therefore, CL 01 was closed.

Table 2:Corrective Action Requests

CAR ID	Corrective Action Request	Response by Project Proponent	Verification Team Assessment
01	By checking UNFCCC website, it was identified that the monitoring period from 01/05/2012 to 31/12/2012 was awaiting issuance request under CDM scheme. However, the emission reductions of such period was claimed in the monitoring report (version 1.0 dated 29/06/2022). PP is requested to provide clarification for no double counting.	The sealed statement document has been provided.	As confirmed with PP, CDM monitoring report of the period from 01/05/2012 to 31/12/2012 was only for webhosting, no issuance will be claimed. The same has been confirmed through checking clarification provided by PP for no double counting. Therefore, CAR 01 was closed.

Table 3: Forward Action Requests

FAR ID	Forward Action Request	Response by Project Proponent	Verification Team Assessment
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FAR ID	Forward Action Request	Response by Project Proponent	Verification Team Assessment
NA	NA	NA	NA