

QUALITY REPORT

Corum Solar Power Plant Project

GS-1418 · GS · Turkey

Report ID: CM-9779D170 · Generated: 2026-04-19 · Scoring Methodology: General v2.0

4.3 Overall Score out of 10	■ Integrity (35%)	4.4
	■ Transparency (25%)	4.8
	■ Claim Safety (25%)	4.2
	■ Documentation (15%)	3.1

Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

The project has some positive safeguards and monitoring elements, but the evidence base is thin and several key items are either not stated or internally inconsistent. Additionality was not confirmed by the VVB in the extracted record, leakage treatment is weakly supported, and the low extraction confidence reduces trust in the documentation.

Project Details

Registry	Gold Standard
Registry ID	GS-1418
Sector	renewable_energy
Country	Turkey
Vintage	Recent
Project Methodology	AMS I.D. 18.0
Crediting Period	2022 — 2027
VVB	RINA Services S.p.A. (RINA)
Monitoring Period	2024 — 2024
Confidence	Medium
Documents Reviewed	24 documents reviewed
Scored	2026-04-19

Red Flags

- Additionality is not confirmed by the VVB in the extracted record, and the contradiction log shows an earlier document indicating the opposite.
- Several core data points are missing or weakly supported, including total ERs claimed/verified, buffer pool coverage, and a quantified leakage rationale.
- The monitoring report records multiple corrective actions and a minor discrepancy in electricity generation sources, which raises reliability concerns.

Score Breakdown

Integrity — 4.4 / 10

- The extracted monitoring report does not show additionality being confirmed by the VVB, and the contradiction log shows an earlier document dated 2021-12-14 indicating it was true, so I privileged the later 2022-11-23 record as the more recent source.

+ No reversal events were reported, and the project is a solar electricity activity with a stated leakage deduction of 0% and a claim that leakage is negligible.

The project has some integrity positives, including no reported reversal events and a stated leakage deduction of 0% with leakage described as negligible in the monitoring report dated 2024-11-12. However, additionality is not confirmed by the VVB in the extracted record, and the contradiction log shows an earlier document dated 2021-12-14 indicating the opposite; I privileged the later 2022-11-23 record because it is more recent. The monitoring report also notes a minor discrepancy between electricity generation sources and multiple corrective actions, which weakens confidence in the emissions claim.

Transparency — 4.8 / 10

+ The monitoring period is clearly stated for 2024-04-01 to 2024-12-31, and the VVB is identified as RINA Services S.p.A. (RINA).

- The extracted record does not provide total ERs claimed or verified, and the low extraction confidence suggests at least one key document was difficult to read.

Transparency is moderate because the monitoring period is clearly stated and the VVB is named as RINA Services S.p.A. (RINA). That said, total ERs claimed and verified are not found in the extracted record, and the low extraction confidence indicates at least one key document was poorly readable. The absence of a clearly stated FNRB method also leaves a gap in the public MRV picture, even though this is a renewable electricity project rather than a land-use project.

Claim Safety — 4.2 / 10

- The baseline is project-specific rather than a more conservative standardized or jurisdictional baseline, which weakens over-crediting protection.

~ The project is marked as not CORSIA-eligible, while CCP status is not mentioned; the contradiction log also shows a change in grid emission factor and crediting period across documents, which adds uncertainty.

Claim safety is limited by the project-specific baseline method and the lack of a quantified, well-supported leakage treatment beyond a 0% deduction. The project is marked as not CORSIA-eligible, which helps reduce dual-market concern, but CCP status is not mentioned. The contradiction log also shows changes in grid emission factor and crediting period across documents; I privileged the later values because they are more recent, but the inconsistency still increases over-crediting risk.

Documentation — 3.1 / 10

+ Multiple official documents were used, and the record includes a named VVB plus a defined monitoring period and crediting period.

- The extraction confidence is low, evidence documents are not clearly enumerated, and the verification/validation history shows many corrective actions and at least one discrepancy in electricity generation cross-checks.

Documentation quality is weak to moderate. The record includes a named VVB, a monitoring period, a crediting period, and multiple official documents, but the extracted evidence list is not clearly populated and the extraction confidence is low. The validation and verification history shows many corrective actions, and the monitoring report records a discrepancy in net electricity generation cross-checks, which suggests the file set is not fully clean or easy to audit.

Risk Indicators

● Additionality	test present, VVB confirmation unclear
● Permanence	no reversal events reported
● Leakage	0% deduction with limited support
● Baseline	project baseline, reassessment timing known
● Safeguards	FPIC and grievance mechanism present
● Double-claim	not CORSIA-eligible; CCP not stated

What Would Improve This Score

→ Provide a clean, reconciled set of validation and verification documents showing the final additionality determination, baseline rationale, and the exact ERs claimed versus verified.

→ Add a quantified leakage assessment, clearer cross-checks for electricity generation, and a complete registry/public disclosure package with readable source documents.

Documents Reviewed

- Final_ER calculations_1092 Corum Solar_v02_18-08-2023.xlsx
- Corum SPP Annual Report of 2019.pdf
- GS_VER_REP C■orum Solar Power Plant_24TQC143_Rev 4.0Aa_14102024.pdf
- Corum SPP Annual Report of 2020.pdf
- 4th Monitoring report of Corum Solar Power Plant Project_v04_wotc.pdf
- 2nd Monitoring report of Corum Solar Power Plant Project_v0.3_wotc(1).pdf
- Stakeholder Participant List of Second LSC Meeting.pdf
- T-PerfCert_v3.0-Project-Annual-Report_Corum SPP_2024.pdf
- T-V4.0-Deviation-Request-Form_Corum SPP_SC_FINAL.pdf
- 3rd Monitoring report of Corum Solar Power Plant Project_v0.4_wotc(1).pdf
- Final_ER calculations_849 Corum Solar_v01_01-03-2022.xlsx
- Corum SDG Impact Tool_v0.1_4th MR.xlsx
- 4th Monitoring report of Corum Solar Power Plant Project_v01.xlsx
- Final_Ver Report_849 Corum Solar_Seda Atabek_v04_06-08-2022(1).pdf
- Monitoring Report_1st monitoring period_19.12.2017 to 31.07.2019_v3.pdf
- Final_Ver Report_1092 Corum solar_Seda Atabek_v05_20-10-2023_clean(1).pdf
- Final_ER calculations_933 Corum Solar_v0.3.xlsx
- Final_Val Report_933 Corum solar_v02_23-11-2022.pdf
- Final_SDG Impact Tool_933 Corum Solar_v0.2.xlsx
- PDD_21.01.2019_v5.pdf
- Final_PDD_933 Corum Solar_v0.3.pdf
- Gold Standard Assurance Platform — GS-1418
- Gold Standard Registry — GS-1418
- Validation Report_20.11.2018_v3.pdf

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