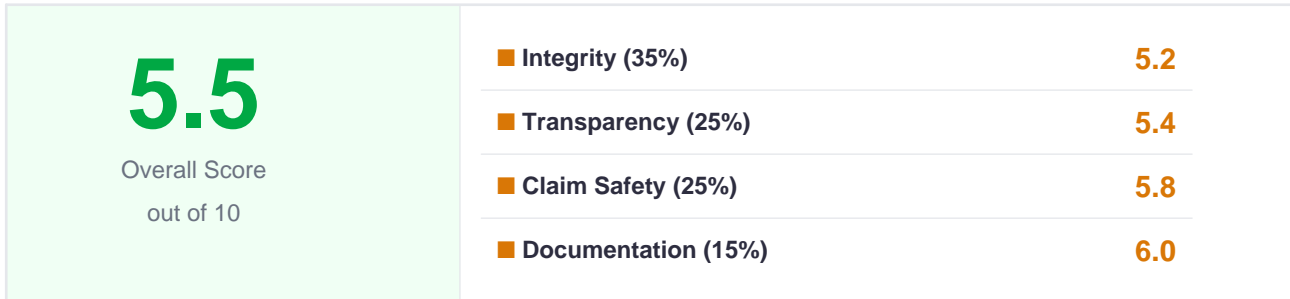


QUALITY REPORT

10 MW Solar Photovoltaic Power Plant in Rajkot, Gujarat (India)

GS-2636 · Gold Standard · India

Report ID: CM-1E150BD3 · Generated: 2026-04-10 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This is a renewable electricity project with VVB-confirmed additionality and no material findings reported, which supports moderate integrity. However, key MRV details are missing or unstated, and the record contains contradictions on leakage treatment, safeguards, and the crediting period, which reduce confidence in the documentation and claim safety.

Project Details

Registry	Gold Standard
Registry ID	GS-2636
Sector	renewable_energy
Country	India
Vintage	Aging
Project Methodology	AMS-I.D Version 18.0
Crediting Period	2019 — 2022
VVB	LGAI Technological Center, S.A.
Monitoring Period	2020 — 2022
Confidence	High
Documents Reviewed	12 documents reviewed
Scored	2026-04-10

Red Flags

- The record does not state total verified or claimed emission reductions, limiting transparency around issued credits.
- The monitoring report says leakage is deemed negligible, but the PDD reportedly said leakage was not addressed, creating a documentation inconsistency.
- The crediting period differs between documents, and safeguards are marked as absent in one source despite being present in another.

Score Breakdown

Integrity — 5.2 / 10

+ The verification report confirms additionality was checked by the VVB, and the monitoring report reports no material findings.

- Leakage is only described as negligible with a 0% deduction, while reversal risk is not addressed and no buffer pool is stated.

The monitoring report dated 2025-02-04 shows no material findings and the VVB, LGAI Technological Center, S.A., confirmed additionality, which supports the project's core environmental case. The project uses a project baseline and reports a leakage deduction of 0% with leakage deemed negligible, but reversal events are not addressed and no buffer pool percentage is stated, so permanence and leakage controls are only moderately supported.

Transparency — 5.4 / 10

+ The project has a named VVB, a defined monitoring period, and a recent monitoring report dated 2025-02-04.

- Total verified and claimed emission reductions are not stated, and key MRV items such as usage monitoring and grid emission factors are missing.

Transparency is weakened by missing core MRV values: total verified and claimed emission reductions are not stated in the extracted record, and usage monitoring details are also absent. On the positive side, the monitoring period is clearly stated and the project has a named verifier, but the lack of quantified issuance data limits public traceability.

Claim Safety — 5.8 / 10

+ The project uses a project baseline and the monitoring report applies a 0% leakage deduction with a negligible-leakage justification.

- CORSIA eligibility and CCP status are not stated, and the missing verified emissions figures make over-crediting risk harder to assess.

Claim safety is moderate because the project appears to rely on a project-specific baseline and the monitoring report justifies a 0% leakage deduction as negligible. However, CORSIA eligibility and CCP status are not stated, and the absence of verified emission totals makes it harder to judge over-crediting risk with confidence.

Documentation — 6.0 / 10

+ The record draws on multiple document types, including a monitoring report, PDD, and stakeholder consultation material, with high extraction confidence.

- The crediting period is inconsistent across documents, and safeguards are inconsistently described between the PDD and monitoring report.

Documentation quality is fair but not strong: the record includes multiple source types and extraction confidence is high, which helps. Still, the crediting period is inconsistent between the monitoring report and the PDD, and safeguards are inconsistently documented, with the monitoring report marking them as absent while the PDD reportedly includes them.

Risk Indicators

● Additionality	VVB-confirmed additionality
● Permanence	No buffer pool stated
● Leakage	0% deduction with limited support
● Baseline	Project baseline, reassessment timing unclear
● Safeguards	FPIC and grievance present, but inconsistent
● Double-claim	Eligibility/status not stated

What Would Improve This Score

→ Publish the verified and claimed emission reduction totals, along with the full MRV calculation tables and grid emission factor inputs.

→ Resolve the document inconsistencies by issuing a reconciled statement on safeguards, leakage treatment, and the correct crediting period, and disclose permanence provisions such as any buffer pool or reversal response plan.

Documents Reviewed

- Annual Report Form 2024_GS 7792.pdf
- Annual Report Form 2023_GS 7792.pdf
- MR_7792_V5.pdf
- Stakeholder report-Revised.pdf
- GS PDD- 7792_V02_25.10.2021_Clean Copy.pdf
- (2)GS4GG_PDD_V01_20.01.19.pdf
- CDM PDD.pdf
- Gold Standard Assurance Platform — GS-2636
- Gold Standard Registry — GS-2636
- FVR-GS VAL-Sembcorp 10MW Solar_TQC 7720_GS7792_Clean Copy.pdf
- GS4GG VCR_GS7792_clean.pdf
- CDM FVR.pdf

Disclaimer

This Quality Report is an independent editorial assessment generated by CarbonMeld's automated analysis pipeline. It is based solely on publicly available registry documents and marketplace metadata at the time of analysis.

CarbonMeld does not have access to non-public project information, internal project documentation, or confidential communications with project developers. The analysis pipeline may not have retrieved all publicly available documents for this project.

This report does not constitute an audit, certification, financial recommendation, investment advice, or guarantee of environmental outcome. It does not replace professional due diligence by the buyer or any party relying on this information.

CarbonMeld is not a registry, certification body, or financial advisor. Scores reflect evidence available at the time of analysis and may change as new documentation becomes available. CarbonMeld shall not be liable for any decision to purchase, sell, trade, or otherwise transact carbon credits based in whole or in part on the scores or content of this report.

Report ID: CM-1E150BD3 · Scoring Methodology: General v2.0 · Scored: 2026-04-10 · Generated: 2026-04-10
carbonmeld.com · carbonmeld.com/methodology · carbonmeld.com/editorial-policy