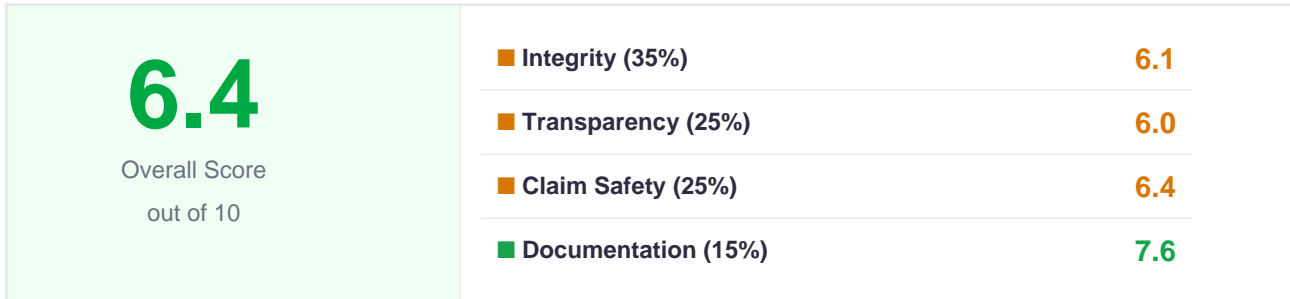


QUALITY REPORT

Ningxia Angli Lingwu Photovoltaic Grid Connected Power Plant Project

VCS-1143 · VCS · China

Report ID: CM-7A3BBFA1 · Generated: 2026-04-02 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This is a VCS grid-connected solar PV project using ACM0002 with VVB-confirmed additionality and no reported material findings in the extracted record. However, multiple cross-document inconsistencies (especially around ER quantities, crediting period, and safeguards) reduce confidence in the reliability of key claims and weaken integrity and claim-safety.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1143
Sector	renewable_energy
Country	China
Vintage	Stale
Project Methodology	ACM0002 13.0.0
Crediting Period	2011 — 2032
VVB	Shenzhen CTI International Certification Co., Ltd.
Verified ERs	286,088 tCO ₂ e
Monitoring Period	2012 — 2018
Confidence	Medium
Documents Reviewed	18 documents reviewed
Scored	2026-04-02

Red Flags

- Large discrepancies in reported/verified emission reductions across documents (e.g., 286,088 vs 38,836 vs 107,929) indicate data reliability risk.
- Leakage treatment is inconsistent across documents (described as “quantified” in one validation report but “not addressed” in a later monitoring report).
- Crediting period dates conflict between the PDD and later monitoring documentation, creating uncertainty about the applicable crediting timeline.

Score Breakdown

Integrity — 6.1 / 10

+ Additionality is confirmed by the VVB using an investment test (validation documentation referenced in the extracted record).

- Baseline is project-specific and the baseline reassessment timing was not found in the extracted record; leakage handling is inconsistent across documents.

The validation documentation in the extracted record indicates additionality was assessed via an investment test and confirmed by the VVB (Shenzhen CTI International Certification Co., Ltd.). The baseline approach is project-specific (ACM0002), and the extracted record does not state when the baseline was last reassessed, which weakens robustness over a long crediting horizon. Leakage is a key integrity uncertainty because the validation report (2013-10-16) describes leakage as “quantified,” while the monitoring report (2021-08-17) says leakage was “not addressed,” and no leakage deduction percentage was found in the extracted record.

Transparency — 6.0 / 10

+ Key MRV elements are present (methodology ACM0002 v13.0.0, monitoring period 2012-12-01 to 2018-11-30, VVB named).

- Contradictions in ER figures and safeguards disclosures reduce transparency and comparability across reporting vintages.

The extracted record provides core MRV identifiers: methodology ACM0002 v13.0.0, a defined monitoring period (2012-12-01 to 2018-11-30), and a stated grid emission factor (0.89635) with a referenced year (2011). The monitoring report dated 2021-08-17 reports total emission reductions of 286,088 and the extracted record also lists the verified total as 286,088, but other documents report materially different totals, reducing transparency and traceability across vintages. No material findings or corrective actions are reported in the extracted record, which is positive for MRV process quality but does not resolve the numerical inconsistencies.

Claim Safety — 6.4 / 10

+ The project is explicitly not CORSIA-eligible, reducing one channel of downstream claim risk.

- Over-crediting/greenwashing risk is elevated by conflicting ER totals and unclear leakage treatment in later monitoring documentation.

The project is explicitly marked as not CORSIA-eligible, which reduces the risk of CORSIA-related double-claim pathways. However, claim safety is weakened by conflicting ER quantities across documents (including differences between validation and monitoring-era figures), which increases perceived over-crediting risk. Leakage treatment inconsistency (validation report 2013-10-16 “quantified” vs monitoring report 2021-08-17 “not addressed”) further raises the risk that credited reductions could be overstated or insufficiently justified.

Documentation — 7.6 / 10

+ A relatively complete document set is referenced (PDD, validation report, monitoring report, issuance) with high extraction confidence and 14 documents used.

- Internal inconsistencies across documents (ERs, crediting period, safeguards) reduce confidence in the documentation set as a coherent basis for claims.

The extracted record references a reasonably complete evidence set (monitoring report, validation report, PDD, and issuance) and indicates 14 documents were used with high extraction confidence. The VVB is clearly identified (Shenzhen CTI International Certification Co., Ltd.), supporting auditability. Nevertheless, multiple contradictions across documents (ER totals, crediting period dates, and safeguards/grievance disclosures) indicate documentation coherence issues that reduce confidence in relying on any single figure without reconciliation.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	Avoidance project; no reversals reported
● Leakage	Inconsistent leakage treatment across documents
● Baseline	Project-specific baseline; reassessment timing unclear
● Safeguards	Safeguards/FPIC/grievance inconsistently reported
● Double-claim	Not CORSIA-eligible; CCP status not stated

What Would Improve This Score

→ Publish a reconciliation note (or VVB clarification) that explains the differing ER totals across the 2013 and 2021 documents and clearly ties each figure to a specific monitoring/vintage/issuance scope.

→ Provide a clear, consistent leakage assessment in the monitoring documentation (including whether leakage is applicable under ACM0002 for this project and any resulting deduction), and align safeguards/FPIC/grievance disclosures across reporting periods.

Documents Reviewed

- Issuance Representation
- Registration and Issuance Review Report
- Monitoring Report
- Registration Representation
- Project Description
- Validation Report
- Verification Report
- Validation Representation
- Verification Representation

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