

QUALITY REPORT

Xinjiang Jimunai CGN Phase I Wind Farm Project

VCS-1183 · VCS · China

Report ID: CM-989535E4 · Generated: 2026-04-19 · Scoring Methodology: General v2.0

5.4 Overall Score out of 10	■ Integrity (35%)	6.4
	■ Transparency (25%)	5.1
	■ Claim Safety (25%)	5.0
	■ Documentation (15%)	4.2

Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

The project has some strong points: additionality was confirmed by the VVB, leakage was treated as negligible with a 0% deduction, and no reversal events were reported. However, the record has reliability issues, including low extraction confidence, several corrective actions, and major contradictions on crediting period, emissions factors, and ER totals that reduce confidence in the claimed issuance.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1183
Sector	renewable_energy
Country	China
Vintage	Stale
Project Methodology	ACM0002 12.1.0
Crediting Period	2011 — 2021
VVB	Shenzhen CTI International Certification Co., Ltd
Verified ERs	24,582 tCO2e
Monitoring Period	2021 — 2021
Confidence	Low
Documents Reviewed	24 documents reviewed
Scored	2026-04-19

Red Flags

- Major contradictions exist between documents on the crediting period, grid emission factor, and total ER figures, which weakens confidence in the final claims.
- The verification report notes missing source records during the site visit, including monthly electricity purchase receipts and the 2011 power purchase agreement, which were only later provided or reconstructed.

Score Breakdown

Integrity — 6.4 / 10

- + Additionality was confirmed by the VVB using an investment test, and the project uses ACM0002 under VCS.
- Reversal risk is not well documented: no buffer pool percentage is stated and reversal events are marked as not addressed.

The verification report confirms additionality through an investment test and states that leakage was considered negligible, with a leakage deduction of 0%. The project is a wind farm under ACM0002, which is generally favorable for permanence, and no reversal events are reported, but the absence of a stated buffer pool and the fact that reversal events are marked as not addressed reduce confidence. The project-specific baseline and the need for corrective actions also keep the integrity score from being higher.

Transparency — 5.1 / 10

- + The verification report provides a named VVB, a defined monitoring period, and matched claimed versus verified ER totals in the extracted record.
- Low extraction confidence and multiple corrective actions, including missing receipts during the site visit, weaken the completeness and auditability of the record.

The record identifies the VVB, gives a monitoring period, and shows claimed and verified ER totals in the extracted data. However, the extraction confidence is low, and the verification report records missing monthly electricity purchase receipts during the site visit, along with other documentation gaps that had to be corrected later. These issues weaken the overall transparency of the MRV trail.

Claim Safety — 5.0 / 10

- + Leakage was deemed negligible and a 0% deduction was applied, which supports lower over-crediting risk for this wind project.
- Contradictions on the grid emission factor and ER totals, plus the project-specific baseline, create uncertainty around the robustness of the claimed reductions.

Claim safety is helped by the negligible leakage treatment and the fact that this is a renewable wind project rather than a high-risk industrial crediting activity. That said, the project uses a project-specific baseline, and the contradictions on the grid emission factor and ER totals create uncertainty about the exact volume of reductions. With no CCP status stated and no clear CORSIA eligibility evidence, the claim remains only moderately safe.

Documentation — 4.2 / 10

- + The record includes a verification report, monitoring period, methodology details, and 24 documents used in extraction.
- Low extraction confidence and several closed corrective actions show that key evidence was incomplete or difficult to verify from the available documents.

The evidence set is reasonably broad, with 24 documents used and a verification report dated 2023-02-04. Even so, the extraction confidence is low, and the report lists several corrective actions, including missing receipts and an initially unavailable power purchase agreement. The documentation is therefore usable but not strong, especially given the recency mismatch between the long crediting period and the short monitoring period.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	No reversal buffer stated
● Leakage	Negligible leakage with 0% deduction
● Baseline	Project baseline; reassessment timing unclear
● Safeguards	FPIC and grievance mechanism present
● Double-claim	CORSIA/CCP status not stated

What Would Improve This Score

→ Provide a complete, reconciled evidence pack that explains the corrected crediting period, grid emission factor, and ER totals across all versions.

→ Disclose buffer pool treatment, reversal monitoring, and explicit CORSIA/CCP status, along with the underlying source documents for the missing receipts and power purchase agreement.

Documents Reviewed

- VCS1183_Issuance Deed of Representation_Xinjiang Jimunai CGN Phase I Wind Farm Project.pdf
- VCS Issuance Representation CGN Jimunai Wind Power Project.pdf
- vcs-issuance-representation-single-representor-v4.2-Jimunai.pdf
- VCS1183_MR_Xinjiang Jimunai CGN Phase I Wind Farm Project_V02_20210318.pdf
- MR-VCS1183-Xinjiang Jimunai CGN Phase I Wind Farm Project_clean.pdf
- VCS Monitoring Report Jimunai upload.pdf
- Communication Agreement Upload.pdf
- VCS1183-Registration-Representation-Single-Representor-v4.1.pdf
- VCS-1183-ER-Xinjiang Jimunai CGN Phase I Wind Farm Project v01.xlsx
- ER-VCS1183-Xinjiang Jimunai CGN Phase I Wind Farm Project-clean .xlsx
- VCS Registration Representation CGN Jimunai Wind Power Project.pdf
- PDD Xinjiang Jimunai CGN Phase I Wind Farm Project.pdf
- VCS-1183-PD-Xinjiang Jimunai CGN Phase I Wind Farm Project.pdf
- Jimunai_VCS Project Description upload.pdf
- FVR_VCS1183_Xinjiang Jimunai CGN Phase I Wind Farm Project -clean.pdf
- VCS verification report_Jimunai_approved.pdf
- VCS1183_Verification-Report_Xinjiang Jimunai CGN Phase I Wind Farm Project.pdf
- VCS Validation Representation_Jimunai_issued by CTI.pdf
- VCS1183-Validation-Report-Xinjiang Jimunai CGN Phase I Wind Farm Project - final version.pdf
- VCS Verification Representation_Jimunai_issued by CTI.pdf
- VCS-Validation-Representation-v4.1-1183.pdf
- Validation Report & Protocol.pdf
- VCS-Verification-Representation-v4.1_VCS1183.pdf
- VCS1183_Verification-Representation_Xinjiang Jimunai CGN Phase I Wind Farm Project.pdf

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