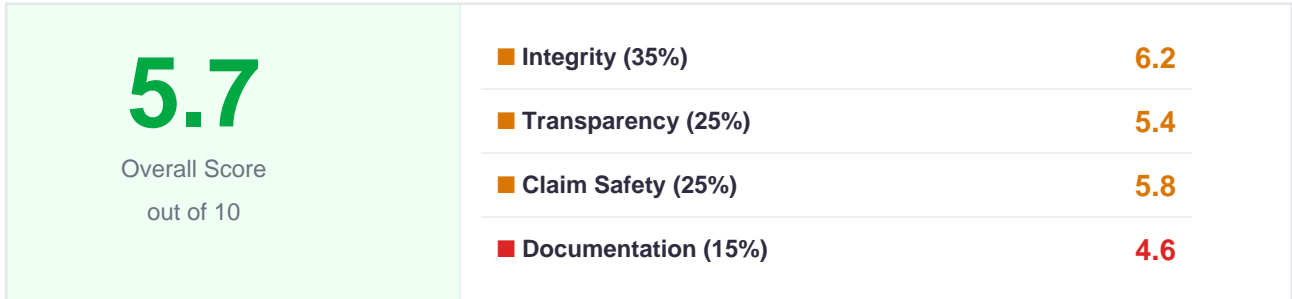


QUALITY REPORT

Wind Power Project In Rajasthan

VCS-1195 · VCS · India

Report ID: CM-8C5EA682 · Generated: 2026-04-02 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This VCS wind project uses a standard grid-connected renewable methodology (ACM0002) and reports verified issuance matching the claimed reductions for the latest period. However, extensive corrective actions in the 2022 monitoring report and multiple cross-document inconsistencies (ERR totals, crediting period, and safeguards/leakage statements) reduce confidence in MRV reliability and increase over-crediting/greenwashing risk.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1195
Sector	renewable_energy
Country	India
Vintage	2016
Project Methodology	ACM0002 12.3.0
Crediting Period	2011 — 2021
VVB	LGAI Technological Center, S.A. (Applus+ Certification)
Verified ERs	60,570 tCO ₂ e
Monitoring Period	2021 — 2021
Confidence	Medium
Documents Reviewed	30 documents reviewed
Scored	2026-04-02

Red Flags

- Large discrepancy in reported/verified ERs across documents (60,570 vs 13,086) indicates data reliability issues.
- 2022 monitoring report lists numerous missing core evidences (PPAs, commissioning certificates, calibration certificates, invoices/JMR, feeder-wise turbine details) and even alteration of the VCS MR template.
- Safeguards and grievance/FPIC statements are inconsistent across monitoring reports (present in later reports but absent in 2013).
- Leakage treatment is inconsistent across monitoring reports (not addressed in 2020 vs deemed negligible with 0% deduction in 2022).

Score Breakdown

Integrity — 6.2 / 10

+ Additionality is confirmed by the VVB using an investment test (validation/verification record).

- Baseline is project-specific and the timing of any baseline reassessment is not stated in the extracted record; leakage treatment is inconsistent across monitoring reports.

The project applies ACM0002 (version 12.3.0) with a project-specific baseline approach and a stated grid emission factor (0.9529) referenced to a 2012 grid EF year (monitoring record). Additionality is reported as an investment test and is confirmed by the VVB (validation/verification record). Leakage is treated as a 0% deduction with leakage deemed negligible in the 2022 monitoring report, but an earlier 2020 monitoring report indicates leakage was not addressed, which weakens confidence in consistent application of the methodology. As an avoidance (renewable electricity) project, reversal risk is inherently low, but no buffer pool information is provided in the extracted record.

Transparency — 5.4 / 10

+ Claimed and verified ERs match for the latest issuance figure (issuance record shows 60,570 and the extracted verified total is 60,570).

- Monitoring evidence quality appears weak: the 2022 monitoring report requests many missing supporting documents and corrections, reducing MRV transparency.

The extracted record shows the same total ERs claimed and verified (60,570), and an issuance record also lists 60,570, which supports internal consistency for the latest issuance figure. However, the 2022 monitoring report lists numerous corrective actions requesting core evidence (PPAs, commissioning certificates, calibration certificates, invoices/JMR, feeder-wise turbine details, and monitoring practice descriptions) and notes alteration of the VCS monitoring report template, which undermines MRV transparency. The monitoring period shown is very short (2021-06-01 to 2021-06-18), and the extracted record does not provide further detail on how monitoring completeness was ensured beyond the corrective-action list.

Claim Safety — 5.8 / 10

+ Not CORSIA-eligible (registry eligibility flag), reducing aviation-claim channel risk.

- Contradictory ER totals and crediting-period dates across documents elevate over-crediting and misrepresentation risk.

The project is explicitly not CORSIA-eligible, which reduces the risk of high-impact aviation claims (registry eligibility flag). Nevertheless, there is a major inconsistency in ER quantities across documents: one validation report version cites 13,086 while later validation/issuance information cites 60,570, creating a material over-crediting/communication risk if stakeholders rely on the wrong figure. Leakage claims also vary between monitoring reports (not addressed in 2020 vs deemed negligible with 0% deduction in 2022), which can affect confidence in conservative accounting even if leakage is typically low for grid-connected wind. CCP status is not stated in the extracted record, leaving uncertainty about alignment with higher-integrity claim frameworks.

Documentation — 4.6 / 10

+ A relatively large document set was available (24 documents including PDD, monitoring reports, validation report, and issuance) with high extraction confidence.

- The 2022 monitoring report records extensive corrective actions for missing key documents and monitoring evidence, indicating documentation gaps at verification time.

The evidence set is reasonably broad (PDD, monitoring report(s), validation report, issuance; 24 documents used) and extraction confidence is high, suggesting the corpus was readable. Despite that, the 2022 monitoring report documents extensive missing attachments and requested declarations (including no-double-counting undertakings and participation in other GHG programs), plus missing calibration certificates and commercial/operational records (JMR/invoices), indicating documentation weaknesses at the time of assessment. These gaps reduce confidence that the monitoring report package, as submitted, was complete and audit-ready.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	Avoidance project; no reversals reported
● Leakage	0% deduction but inconsistent treatment across reports
● Baseline	Project-specific baseline; reassessment timing unclear
● Safeguards	Safeguards/grievance/FPIC inconsistently documented over time
● Double-claim	Not CORSIA-eligible; CCP status not stated

What Would Improve This Score

→ Publish a clean, consistent ER and crediting-period narrative across the PDD/validation/monitoring/issuance documents, explicitly reconciling the 13,086 vs 60,570 figures and clarifying which periods each figure covers.

→ Provide complete monitoring evidence packages (PPAs, commissioning certificates, feeder-wise turbine list, JMR/invoices, calibration certificates/meter replacement records) and remove any non-standard alterations to the VCS monitoring report template, with a clear VVB closure of all corrective actions.

Documents Reviewed

- Issuance Representation
- Registration and Issuance Review Report
- Monitoring Report
- Registration Representation
- Project Description
- Validation Report
- Validation Representation
- Verification Report
- Verification Representation

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