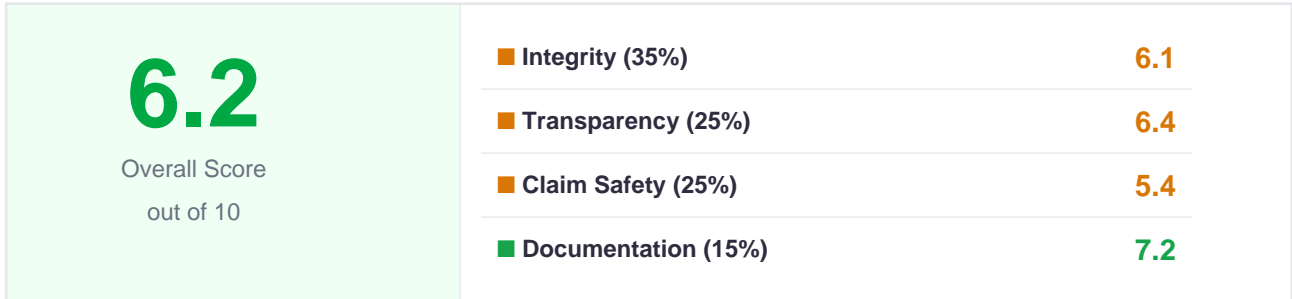


QUALITY REPORT

Eglençe I-II Hydroelectric Power Plant

VCS-1221 · VCS · Türkiye

Report ID: CM-0837253E · Generated: 2026-04-02 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

The project shows some core integrity strengths (VVB-confirmed investment additionality and a recent baseline reassessment), but several internal inconsistencies across documents raise reliability and over-crediting concerns. Leakage treatment and key social safeguard disclosures are contradictory between older validation and the latest monitoring, which increases claim risk despite generally solid documentation coverage.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1221
Sector	renewable_energy
Country	Türkiye
Vintage	Aging
Project Methodology	ACM0002 13.0.0
Crediting Period	2013 — 2023
VVB	RINA
Verified ERs	153,507 tCO ₂ e
Monitoring Period	2021 — 2023
Confidence	High
Documents Reviewed	22 documents reviewed
Scored	2026-04-02

Red Flags

- Large discrepancy in reported emission reductions (153,507 vs 706,792) across validation documents, indicating potential over-crediting or reporting errors
- Leakage is recorded as a 0% deduction but the justification is inconsistent (quantified in one validation report vs not addressed in the monitoring report)

Score Breakdown

Integrity — 6.1 / 10

+ Additionality is confirmed by the VVB using an investment test (validation documentation).

- Leakage is treated as 0% but the monitoring report does not address justification, conflicting with a later validation report that says it was quantified.

The validation documentation confirms additionality via an investment test and indicates it was verified by the VVB (RINA). The monitoring report (2025-02-17) reports no reversal events, which is consistent with an avoidance renewable energy project. However, leakage is applied as a 0% deduction while the monitoring report does not address leakage justification, conflicting with a 2025 validation report that describes leakage as quantified; this inconsistency weakens confidence in the baseline/leakage treatment. The baseline is project-specific under ACM0002 and was last reassessed in 2023, which is a positive signal but still less robust than a standardized/jurisdictional baseline.

Transparency — 6.4 / 10

+ Claimed and verified emission reductions match at 153,507 for the 2021–2023 monitoring period (monitoring/verification documentation).

- Key figures and terms are inconsistent across documents (notably ERR totals and crediting period), reducing confidence in the public record.

The monitoring period is clearly stated as 2021-01-01 to 2023-04-09, and the extracted record shows claimed and verified emission reductions both equal to 153,507 for that period. The VVB is identified as RINA, and no material findings or corrective actions are reported, which supports MRV clarity. Transparency is reduced by major inconsistencies across validation documents on total emission reductions and on the crediting period dates, making it harder for third parties to reconcile what was actually validated/issued.

Claim Safety — 5.4 / 10

- CORSIA eligibility is not stated in the extracted record and CCP status is not mentioned, leaving downstream claim/labeling risk unresolved.

- Contradictory ERR totals (153,507 vs 706,792) materially increase over-crediting and greenwashing risk.

Over-crediting risk is elevated because the extracted record contains a very large discrepancy in emission reductions between two validation reports (706,792 in 2021 vs 153,507 in 2025), which could reflect boundary/method changes or simple reporting error but is not reconciled here. Leakage claim safety is also weakened because one validation report (2025-01-16) indicates leakage was quantified while the monitoring report (2025-02-17) does not address leakage justification, yet a 0% deduction is applied. CORSIA eligibility is not stated in the extracted record and CCP status is not mentioned, so the project's suitability for higher-integrity claims cannot be confirmed from the available extracted data.

Documentation — 7.2 / 10

+ A relatively complete document set is referenced (PDD, monitoring report, validation report, issuance) with high extraction confidence and 16 documents used.

- Multiple contradictions across official documents suggest version-control and record-keeping weaknesses despite good coverage.

The evidence base appears relatively complete, referencing a PDD, monitoring report, validation report, and issuance records, with 16 documents used and high extraction confidence. The monitoring report is recent (2025-02-17), which supports recency. Despite this, repeated contradictions across documents (ERR totals, crediting period, and safeguards/grievance/benefit-sharing/FPIC statements) indicate documentation governance issues that reduce confidence in the record even when documents exist.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	Avoidance project; no reversals reported
● Leakage	0% deduction with inconsistent justification
● Baseline	Project-specific baseline; reassessed in 2023
● Safeguards	Safeguards/FPIC reported but inconsistent over time
● Double-claim	CORSIA/CCP status not confirmed in record

What Would Improve This Score

→ Publish a reconciled ERR table explaining why validation documents show 706,792 vs 153,507 (scope, monitoring period alignment, methodology inputs, or corrections) and link it to issuance records.

→ Provide a clear leakage assessment consistent across validation and monitoring (even if 0%), and document safeguards evidence (FPIC records, grievance process, benefit-sharing arrangements) with dates and stakeholder engagement outputs.

Documents Reviewed

- Issuance Representation
- Monitoring Report
- Registration Representation
- ERR Calculation Spreadsheet
- Communications Agreement
- Project Description
- Validation Representation
- Verification Representation
- Validation Report
- Verification Report

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