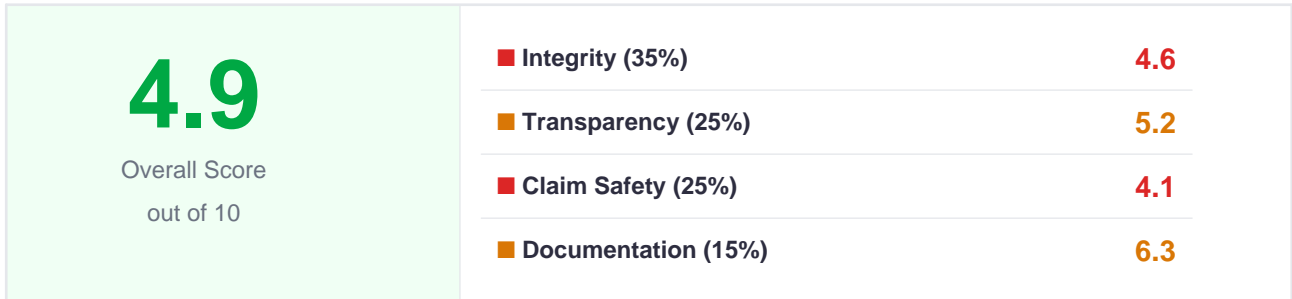


QUALITY REPORT

Wind Based Power Generation By Mytrah Energy (India) Limited (Ekiesl-VCS-January-16-01)

VCS-1521 · VCS · India

Report ID: CM-96B6D00C · Generated: 2026-04-02 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This VCS wind project uses a standard grid-connected renewable methodology (ACM0002) and has VVB-confirmed additionality, but the monitoring/verification record shows numerous data quality issues requiring corrective actions. Large inconsistencies across documents in reported and verified emission reductions, plus unresolved clarity around REC interactions and double-counting evidence, increase over-crediting and claims risk.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1521
Sector	renewable_energy
Country	India
Vintage	Recent
Project Methodology	ACM0002 16.02
Crediting Period	2014 — 2024
VVB	LGAI Technological Center S.A.
Verified ERs	369,034 tCO ₂ e
Monitoring Period	2023 — 2024
Confidence	High
Documents Reviewed	44 documents reviewed
Scored	2026-04-02

Red Flags

- Major inconsistencies in emission reduction figures across documents (claimed and verified values differ by orders of magnitude).
- Multiple corrective actions cite missing core evidence (meters, calibration certificates, invoices/JMRs, PPAs/O&M;/commissioning documents) and inconsistencies in monitoring data.
- Monitoring notes indicate some wind turbines were registered under REC during the monitoring period, and REC-linked electricity is not allowed for VCU claiming.
- Leakage treatment is inconsistent across monitoring reports (deemed negligible vs not addressed).

Score Breakdown

Integrity — 4.6 / 10

+ The verification/monitoring record indicates additionality was confirmed by the VVB using an investment test (monitoring report, 2024-11-30).

- Numerous corrective actions cite inconsistencies and missing primary evidence for electricity export and metering, undermining confidence in quantified ERs (monitoring report, 2024-11-30).

The project applies ACM0002 with a project-specific baseline approach and uses a grid emission factor of 0.9817, but the baseline reassessment timing was not found in the extracted record (monitoring report, 2024-11-30). Additionality is stated as an investment test and confirmed by the VVB (monitoring report, 2024-11-30). However, integrity is weakened by extensive corrective actions about inconsistencies in monitoring data, missing turbine/meter details, missing calibration certificates, and misalignment of ER sheets with billing periods (monitoring report, 2024-11-30). Leakage is recorded as a 0% deduction, but the justification is inconsistent across reports, which reduces confidence in completeness of the accounting (monitoring reports, 2022-07-20 and 2024-11-30).

Transparency — 5.2 / 10

+ Key project attributes are identifiable (VVB LGAI Technological Center S.A., methodology ACM0002 v16.02, monitoring period 2023-07-01—2024-02-20) (monitoring report, 2024-11-30).

- Reported ER numbers and safeguards information conflict across documents, reducing the reliability of the public record (validation/monitoring reports, 2022–2024).

The monitoring period (2023-07-01—2024-02-20), crediting period (2014-02-21—2024-02-20), methodology (ACM0002 v16.02), and VVB (LGA Technological Center S.A.) are clearly identified (monitoring report, 2024-11-30). No material findings are listed, but the monitoring record shows many CARs/CLs and missing evidence that had to be provided/updated, indicating MRV transparency and traceability challenges (monitoring report, 2024-11-30). The extracted record also shows large inconsistencies in ER figures between documents, which reduces the transparency and reliability of headline performance numbers (validation/monitoring reports, 2022–2023).

Claim Safety — 4.1 / 10

+ The project is explicitly marked as not CORSIA-eligible, reducing aviation-claim channel risk (merged record from registry/docs).

- Double-claim/over-crediting risk is elevated due to REC-related observations and requests for evidence of no double counting (monitoring report, 2024-11-30).

Over-crediting and claims risk is elevated because the extracted record shows extreme discrepancies between claimed and verified ER values across different documents, suggesting a high risk of misinterpretation or reporting error by users of the credits (validation/monitoring reports, 2022–2023). The monitoring report explicitly flags that some wind turbines were registered under REC during months in the monitoring period and states REC-linked electricity is not allowed for claiming VCU credit, which raises double-claim concerns unless clearly excluded from ER calculations (monitoring report, 2024-11-30). While the project is marked as not CORSIA-eligible, CCP status was not found in the extracted record, leaving some uncertainty for high-integrity claims (merged record).

Documentation — 6.3 / 10

+ A relatively large document set was available (29 documents including PDD, monitoring, validation, issuance) with high extraction confidence (merged record).

- The volume of corrective actions referencing missing documents and data gaps indicates documentation quality problems despite availability (monitoring report, 2024-11-30).

The extracted record indicates 29 documents were used (including PDD, monitoring report, validation report, and issuance) and the minimum extraction confidence is high, supporting a mid-to-strong documentation score (merged record). Nonetheless, the monitoring report lists numerous corrective actions and missing documents (e.g., technical specifications, PPA, O&M; agreement, commissioning certificates, meter details, calibration certificates, invoices/JMRs), which indicates that key evidence was not consistently present or well-organized at the time of assessment (monitoring report, 2024-11-30). The monitoring report notes CARs/CLs were raised and closed, but the breadth of issues still signals documentation fragility (monitoring report, 2024-11-30).

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	Avoidance project; no reversals noted
● Leakage	0% leakage but justification inconsistent
● Baseline	Project-specific baseline; reassessment timing unclear
● Safeguards	FPIC/grievance stated but inconsistent across docs
● Double-claim	Not CORSIA-eligible, but REC/double-counting concerns

What Would Improve This Score

→ Publish a clear reconciliation table of emission reductions across validation, monitoring, and issuance (by period), explaining why earlier documents show conflicting claimed/verified totals.

→ Provide explicit evidence and accounting treatment demonstrating REC-registered generation is excluded from VCU claims, along with a robust no-double-counting attestation and supporting registry checks.

→ Standardize leakage and safeguards sections across documents (including explicit leakage rationale under ACM0002 and consistent FPIC/grievance documentation) and attach primary evidence (meters, calibration certificates, invoices/JMRs) as annexes.

Documents Reviewed

- Issuance Representation
- Monitoring Report
- ERR Calculation Spreadsheet
- Registration Representation
- Project Description
- Verification Report
- Verification Representation
- Validation Representation
- Validation Report

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