

QUALITY REPORT

3 MW Hydro Power Project by Darjeeling Power Pvt. Ltd.

VCS-1739 · VCS · India

Report ID: CM-55A698F8 · Generated: 2026-04-19 · Scoring Methodology: General v2.0

6.1Overall Score
out of 10

■ Integrity (35%)	6.8
■ Transparency (25%)	5.8
■ Claim Safety (25%)	5.9
■ Documentation (15%)	5.4

Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This is a registered VCS hydropower project with VVB-confirmed additionality and no material findings in the verification report. However, key elements that would strengthen confidence are missing or not stated, including leakage treatment, buffer pool coverage, and any reassessment of the baseline, which keeps the score in the mid range.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1739
Sector	renewable_energy
Country	India
Vintage	Aging
Project Methodology	AMS I.D 18.0
Crediting Period	2016 — 2026
VVB	VKU CERTIFICATION PVT. LTD.
Verified ERs	58,694 tCO ₂ e
Monitoring Period	2018 — 2022
Confidence	High
Documents Reviewed	12 documents reviewed
Scored	2026-04-19

Red Flags

- Leakage is described as not addressed, with no quantified deduction or justification found in the verification record.
- No buffer pool percentage, reversal history, or baseline reassessment date is stated in the available documents.

Score Breakdown

Integrity — 6.8 / 10

- + Additionality was confirmed by the VVB using an investment test in the verification report.
- Leakage was not addressed, and no leakage deduction was reported in the verification record.

The verification report confirms additionality through an investment test and reports no material findings or corrective actions, which supports the project's core integrity. At the same time, leakage is marked as not addressed and there is no stated leakage deduction, buffer pool share, or reversal history, so permanence and leakage confidence are limited. The baseline is project-specific, but no reassessment date is available, which weakens robustness.

Transparency — 5.8 / 10

- + The verification report identifies the VVB and provides a clear monitoring period from 2018-01-02 to 2022-02-28.
- Total issued or claimed emission reductions were not found in the extracted record, limiting public-facing traceability.

The verification report names VKU Certification Pvt. Ltd. as the VVB and clearly states the monitoring period, which helps traceability. However, the extracted record does not provide total claimed emissions reductions, and several operational MRV details are missing, including usage monitoring and any quantified leakage treatment. That leaves the public record incomplete even though the project is registered.

Claim Safety — 5.9 / 10

- + The project uses a project-specific baseline under AMS I.D, which is at least methodologically defined.
- No quantified leakage treatment, usage-rate evidence, or CORSIA/CCP status was stated, leaving over-crediting and claim-risk questions open.

Claim safety is moderate because the project is a renewable hydropower activity with a defined methodology, but the evidence does not show a quantified leakage deduction or any usage-rate verification. The absence of CORSIA eligibility and CCP status in the extracted record means dual-market claim risk cannot be ruled out from the available facts. The project therefore looks plausible, but not especially conservative from a credit-claim perspective.

Documentation — 5.4 / 10

- + The record draws on 12 documents and the verification report is dated 2023-01-24, which is reasonably recent relative to the monitoring period.
- ~ Extraction confidence is medium, so the documentation is usable but not fully robust.

Documentation quality is fair rather than strong: 12 documents were used, the verification report is dated 2023-01-24, and the monitoring period is clearly stated. The extraction confidence is medium, which suggests some uncertainty in the source set. FPIC, grievance mechanism, and safeguards are mentioned, but key quantitative fields such as buffer pool coverage and total claimed issuance are missing.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	No buffer or reversal data stated
● Leakage	Leakage not addressed
● Baseline	Project baseline, reassessment not stated
● Safeguards	FPIC and grievance mechanism documented
● Double-claim	CORSIA/CCP status not stated

What Would Improve This Score

→ Provide a quantified leakage assessment, including any deduction or a clear justification for why leakage is negligible.

→ Disclose buffer pool coverage, reversal monitoring, and any baseline reassessment or issuance reconciliation details.

Documents Reviewed

- 3 MW Issuance deed.pdf
- Issuance Representation.pdf
- VCS_1739_MR_V04_Clean.pdf
- VCS Joint PD and MR_DPL_V03.pdf
- VCS 1739 ER V03_Clean.xlsx
- Communication Agreement (1).pdf
- Registration Representation.pdf
- VCS-Verification-Representation-v4.1_VKU.VER.18.22_VCS_1739_signed.pdf
- 0918_VCS Verification Representation, v3.3_Signed (1).pdf
- FVR_0918.pdf
- 0918_VCS Validation Representation, v3.3_Signed.pdf
- FVR_VKU.VER.18.22_VCS_1739_Clean.pdf

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