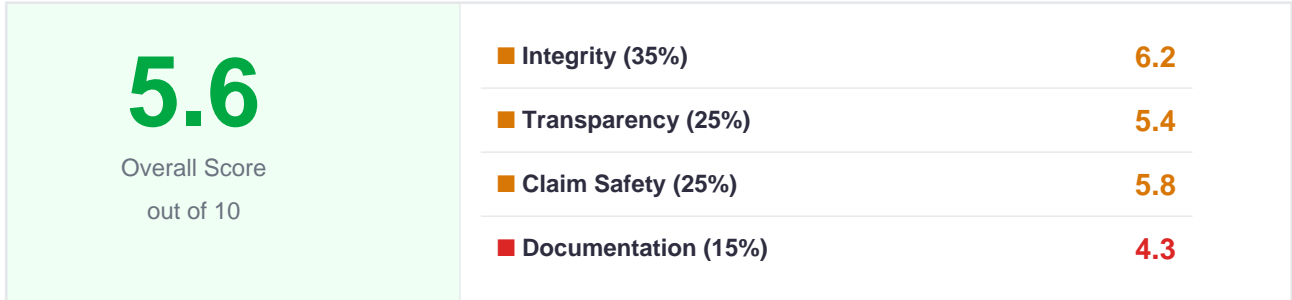


QUALITY REPORT

Renewable Power Project by Axis Wind Farms (MPR Dam) Private Limited

VCS-1790 · VCS · India

Report ID: CM-1BD90A00 · Generated: 2026-04-19 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This is a registered wind power project with VVB-confirmed additionality and no reported reversals, which supports a moderate integrity profile. However, the record has several reliability gaps and contradictions, including changed ER totals across documents, a leakage treatment that is not clearly addressed, and low extraction confidence from at least one source.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-1790
Sector	renewable_energy
Country	India
Vintage	Aging
Project Methodology	ACM0002 18.1
Crediting Period	2017 — 2027
VVB	VKU Certification Pvt. Ltd.
Verified ERs	441,973 tCO ₂ e
Monitoring Period	2021 — 2022
Confidence	Medium
Documents Reviewed	23 documents reviewed
Scored	2026-04-19

Red Flags

- The record shows contradictions in reported emission reductions and in social safeguard fields across documents, which weakens confidence in the file set.
- Leakage is not clearly treated in the latest verification record, and the corrective action note says the December 2020 apportioning formula still needed explanation.

Score Breakdown

Integrity — 6.2 / 10

+ The verification report confirms additionality through an investment test and says the VVB verified it.

- Leakage is marked as not addressed in the latest verification record, and no buffer pool percentage or reversal history is stated.

The verification report dated 2023-08-24 confirms additionality through an investment test and says VKU Certification Pvt. Ltd. verified it. The project is a renewable power activity, and no reversal events are reported, but the record does not state any buffer pool percentage and the latest report says leakage is not addressed. The corrective action note also says the apportioning formula for December 2020 still needed explanation, which slightly weakens confidence in the accounting.

Transparency — 5.4 / 10

+ The monitoring period and the verified emission reductions are stated in the verification report, and the claimed and verified totals match at 441,973.

- The extraction confidence is low, the evidence document list is not informative, and the usage monitoring method is not stated.

The latest verification report provides a clear monitoring period from 2021-01-01 to 2022-12-31 and reports 441,973 verified emission reductions, matching the claimed amount. However, the usage monitoring method is not stated, and the extracted record indicates low extraction confidence for at least one key document. The evidence list is not informative, so public-facing traceability is only moderate.

Claim Safety — 5.8 / 10

+ The project is not CORSIA-eligible, which reduces dual-market claim risk, and the verified reductions equal the claimed reductions in the latest report.

- The baseline is project-specific rather than jurisdictional, and leakage treatment is weak or absent in the latest record.

Claim safety is helped by the fact that the verified and claimed emission reductions are identical in the latest verification report, which reduces immediate over-issuance concern. Still, the baseline is project-specific rather than a more conservative jurisdictional baseline, and leakage is not addressed in the latest record. The project is explicitly not CORSIA-eligible, which lowers dual-claim risk, but the overall accounting conservatism remains only moderate.

Documentation — 4.3 / 10

+ Twenty-three documents were used, and the latest verification report is dated 2023, which is reasonably recent relative to the crediting period.

- At least one key document had low extraction confidence, and the record leaves several fields unstated, including buffer pool, baseline reassessment, and usage monitoring.

The file set is fairly broad, with 23 documents used and a recent verification report dated 2023-08-24. Even so, the extraction confidence is low, and several important items are not stated in available documents, including buffer pool coverage, baseline reassessment timing, and usage monitoring details. The corrective action request about the December 2020 apportioning formula also suggests the documentation is not fully clean.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	No reversals reported
● Leakage	Leakage not addressed
● Baseline	Project baseline only
● Safeguards	FPIC and grievance mechanism present
● Double-claim	Not CORSIA-eligible

What Would Improve This Score

→ Provide a clear leakage assessment or quantified deduction, with an explanation of why leakage is negligible for this project type.

→ Resolve the contradictory social and emissions figures by publishing a reconciled audit trail that explains which document values are superseded and why.

Documents Reviewed

- VCS Project Review Report -PL1790 Applus+ (002).pdf
- VCS Issuance Representation.pdf
- VCS Issuance Representation MPR AXIS.pdf
- 19.54 Issuance Representation axis.pdf
- VCS-Issuance-Representation_Axis.doc.pdf
- MR v4.2_100 MW Greenko Axis Wind_Clean.pdf
- MR 1790 V0. 26062020 (1) (002).docx
- VCS - MR Version 3.0.pdf
- MR 1790 V02 06032020.pdf
- VCS Joint PDMR_Axis Wind Farms_V03_28.09.2018.pdf
- Letter for transfer of VCS project_EKI Energy Private Limited.pdf
- Verra-SDG-Contributions-Report-1790-Greenko.pdf
- VCS-Registration-Representation_Axis.doc.pdf
- 6518_VCS Validation Representation, v3.3.pdf
- FVR_VKU.VER.108.23_VCS_1790_Clean.pdf
- VCS-Verification-Representation-v4.pdf
- VCS-Verification-Report-MPR.pdf
- VCS-Verification-Representation-v4.1_VKU.VER.108.23_VCS_1790_signed.pdf
- 6518_VCS Verification Representation, v3.3.pdf
- VCS-Deed-v4.0_19.54.pdf
- FVR_VCS 1790_ESPL 19.54_final (002).docx
- FVR-6518-Axis Wind-Val-Ver-08.10.2018 - TC.pdf
- FVR_VCS 1790_ESPL 19.54_final.pdf

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