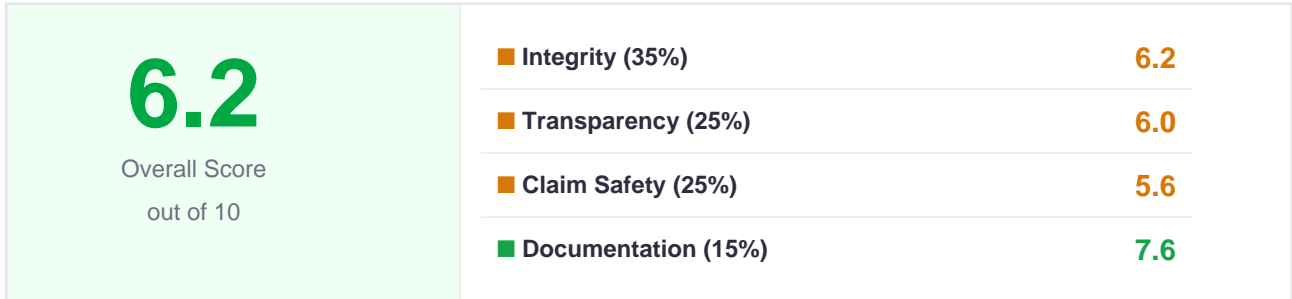


QUALITY REPORT

Biodiesel Project by Kotyark Industries Limited

VCS-3095 · VCS · India

Report ID: CM-91A4A3A7 · Generated: 2026-04-08 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

The project has a VVB-confirmed investment additionality assessment and no reported material findings or corrective actions in the extracted record. However, key quantifications that affect crediting integrity and claim risk (verified ERs, leakage deduction value, and baseline reassessment timing) were not found in the extracted documents, which increases uncertainty about over-crediting risk.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-3095
Sector	other
Country	India
Vintage	Aging
Project Methodology	ACM0017 4.0
Crediting Period	2020 — 2027
VVB	TUV SUD
Monitoring Period	2020 — 2022
Confidence	High
Documents Reviewed	14 documents reviewed
Scored	2026-04-07

Red Flags

- Verified emission reductions for the monitoring period were not found in the extracted record, limiting the ability to assess over-crediting risk.
- Leakage is described as quantified, but the actual leakage deduction percentage was not found in the extracted record.
- Baseline is project-specific and the timing of any baseline reassessment was not found in the extracted record.

Score Breakdown

Integrity — 6.2 / 10

- + The validation/verification record indicates additionality was confirmed by the VVB using an investment test.
- Leakage is said to be quantified, but the leakage deduction value and baseline reassessment timing were not found in the extracted record.

Additionality appears reasonably supported because the validation/verification record indicates an investment test and that additionality was confirmed by the VVB (TÜV SÜD). The baseline is described as project-specific, and the date of any baseline reassessment was not found in the extracted record, which weakens confidence in baseline robustness over time. Leakage treatment is described as quantified in the monitoring documentation (2024), but the actual leakage deduction percentage was not found in the extracted record, leaving integrity-sensitive calculations uncheckable. No material findings or corrective actions were reported in the extracted record, which is a positive signal for process quality.

Transparency — 6.0 / 10

- + A defined monitoring period (2020-09-15 to 2022-03-31) and VVB name (TÜV SÜD) are provided in the monitoring report (2024).
- Total verified ERs and any claimed-versus-verified comparison were not found in the extracted record.

The monitoring report (dated 2024-01-18) clearly states the monitoring period (2020-09-15 to 2022-03-31) and identifies the VVB as TÜV SÜD. However, the extracted record does not include total emission reductions claimed or total emission reductions verified for the period, preventing a basic consistency check between monitoring and verification outcomes. The usage monitoring method was not found in the extracted record, limiting visibility into how activity data were tracked. Overall transparency is moderate because core documents are present, but key quantitative outputs are missing from the extracted fields.

Claim Safety — 5.6 / 10

- + The project applies an approved CDM methodology (ACM0017 v4.0), which provides a structured MRV framework.
- CORSIA eligibility and CCP status were not found in the extracted record, and key quantified outputs (verified ERs, leakage deduction) are missing, increasing greenwashing/over-crediting uncertainty.

Because total verified ERs were not found in the extracted record, it is not possible to assess whether issuance aligns with monitored quantities, which elevates over-crediting and reputational risk for downstream claims. Leakage is described as quantified, but without the leakage deduction value in the extracted record, buyers cannot easily evaluate whether leakage was conservatively treated. CORSIA eligibility and CCP status were not found in the extracted record, so buyers cannot rely on these labels to reduce greenwashing risk. Use of ACM0017 (v4.0) supports a standardized approach, but missing key numbers reduces claim safety.

Documentation — 7.6 / 10

+ Multiple core document types are evidenced (PDD, validation report, monitoring report, issuance) with high extraction confidence across 14 documents.

- Some critical numeric fields (verified ERs, leakage deduction percentage, baseline reassessment date) were not captured in the extracted record despite the document set.

The evidence list includes the PDD, validation report, monitoring report, and issuance records, and the extraction confidence is high across 14 documents, supporting a solid documentation score. The monitoring report is relatively recent (2024) compared with the monitoring period ending 2022-03-31, which is acceptable for periodic verification cycles. Despite this, several critical quantitative fields (verified ERs, leakage deduction percentage, baseline reassessment date) were not found in the extracted record, indicating either reporting gaps or extraction coverage gaps. No corrective actions were reported in the extracted record, which supports document completeness/quality.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	No reversal risk indicated for biodiesel activity
● Leakage	Quantified but deduction value not found
● Baseline	Project-specific; reassessment timing not found
● Safeguards	FPIC and grievance mechanism documented
● Double-claim	CORSIA/CCP status not found

What Would Improve This Score

→ Disclose (or extract) the total emission reductions claimed and verified for the 2020-09-15 to 2022-03-31 monitoring period, including any uncertainty/adjustments applied by the VVB.

→ Provide the quantified leakage deduction percentage and the underlying leakage calculation/justification in the monitoring/verification documentation.

→ State when and how the project-specific baseline was last reassessed (and provide supporting calculations) to reduce baseline validity uncertainty.

Documents Reviewed

- Registration and Issuance Review Report
- Issuance Representation
- Monitoring Report
- Listing Representation
- Communications Agreement
- Registration Representation
- Project Description
- Draft Project Description
- Validation Report
- Verification Report
- Validation Representation
- Verification Representation

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