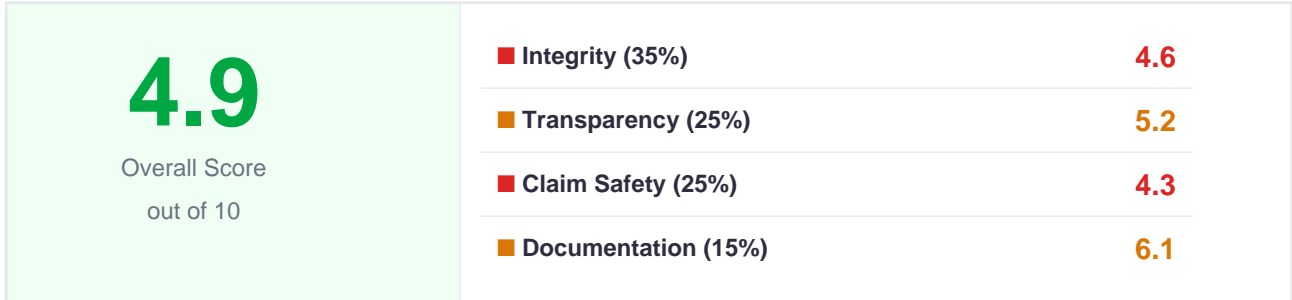


QUALITY REPORT

Grid-Connected Wind Electricity Generation Project In Tamil Nadu, India

VCS-498 · VCS · India

Report ID: CM-79D7D0A4 · Generated: 2026-04-02 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This is a VCS wind power project with VVB-confirmed additionality, but the extracted record shows major MRV and consistency weaknesses. Leakage is not addressed, and multiple document contradictions (including the crediting period and verified ERs) increase over-crediting and claims risk.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-498
Sector	renewable_energy
Country	India
Vintage	2010, 2011, 2012, 2013, 2014
Project Methodology	AMS-I.D. 15
Crediting Period	2010 — 2019
VVB	Earthood Services Private Limited
Verified ERs	21,476 tCO2e
Monitoring Period	2016 — 2019
Confidence	Medium
Documents Reviewed	22 documents reviewed
Scored	2026-04-02

Red Flags

- Monitoring report lists multiple corrective actions indicating key data could not be verified (missing ER sheet, missing daily generation reports, unclear start date evidence).
- Leakage is not addressed and no leakage deduction is stated, despite the methodology requiring an explicit leakage treatment.
- Contradictory crediting period across documents (2010–2019 vs 2020–2029) creates eligibility and accounting uncertainty.
- Contradictory verified ER figures across validation reports (21,476 vs 29,626) undermines confidence in the credited volume.

Score Breakdown

Integrity — 4.6 / 10

- + The validation/verification record indicates additionality was assessed using an investment test and confirmed by the VVB.
- The monitoring report raises verification blockers (no ER sheet; missing generation reports; start date evidence requested), weakening confidence in baseline/quantification integrity.

Additionality appears reasonably supported because the project uses an investment test and the VVB (Earthood Services Private Limited) is recorded as confirming additionality in the validation/verification record. However, the monitoring report (2024-06-03) lists several corrective actions that directly affect quantification integrity, including that annual electricity to the grid and annual GHG reductions could not be verified due to a missing ER sheet and missing daily generation reports. Leakage is not addressed in the extracted record, and no leakage deduction is stated, which weakens methodological completeness for integrity.

Transparency — 5.2 / 10

- + Key project parameters are disclosed (methodology AMS-I.D. v15; monitoring period 2016–2019; grid emission factor 0.93 with reference year 2021).
- Inconsistencies across documents (crediting period and ER totals) and unresolved corrective actions reduce MRV transparency and traceability.

The monitoring report (2024-06-03) provides a clear monitoring period (2016-01-01 to 2019-12-31) and discloses key calculation inputs such as a grid emission factor of 0.93 (grid EF year 2021) under AMS-I.D. version 15. Transparency is reduced by the absence of a stated claimed ER total in the extracted record and by the presence of unresolved corrective actions requesting core evidence (ER sheet, generation reports, start date proof). Contradictions across documents on safeguards-related disclosures and ER totals further reduce confidence that the public record is internally consistent.

Claim Safety — 4.3 / 10

- + The project is explicitly not CORSIA-eligible, reducing aviation-claims channel risk.
- Over-crediting risk is elevated due to contradictory ER totals and missing/unclear evidence requested by the VVB for generation and start date.

The project is marked as not CORSIA-eligible, which lowers the risk of high-impact aviation-related claims. Nonetheless, greenwashing/over-crediting risk remains material because the monitoring report (2024-06-03) indicates key evidence gaps that prevented verification of annual generation and GHG reductions without additional documentation. The lack of an explicit leakage treatment in the extracted record and the contradictory verified ER figures across validation reports increase the risk that credited volumes could be overstated or not consistently supported.

Documentation — 6.1 / 10

+ A relatively complete document set is referenced (PDD, validation, monitoring, issuance) with high extraction confidence and 13 documents used.

- Multiple corrective actions and contradictions suggest documentation quality/consistency issues despite the number of documents.

The extracted record references multiple document types (PDD, validation report, monitoring report, issuance) and indicates 13 documents were used with high extraction confidence, which supports a mid-range documentation score. However, the monitoring report (2024-06-03) includes multiple corrective actions requesting foundational evidence (ER sheet, start date evidence, stakeholder consultation support, daily generation reports, statutory consents), indicating documentation was not complete at the time of assessment. Contradictions between the monitoring report and validation report on safeguards/FPIC/grievance disclosures also suggest inconsistent documentation across the project file.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	Avoidance project; no reversal risk indicated
● Leakage	Leakage not addressed / deduction not stated
● Baseline	Project-specific baseline; reassessed in 2020
● Safeguards	Safeguards/FPIC reported but inconsistent across docs
● Double-claim	Not CORSIA-eligible; CCP status not stated

What Would Improve This Score

→ Resolve all corrective actions by providing the ER calculation sheet, daily generation reports, start date evidence, and statutory consents, and ensure the VVB confirms closure in a final verification statement.

→ Publish a reconciled, single source of truth for the crediting period and verified ER totals (with registry links/issuance tables) and explicitly document leakage applicability and any deduction under AMS-I.D.

Documents Reviewed

- Issuance Representation
- Issuance Review Report
- Monitoring Report
- Registration Review Report
- ERR Calculation Spreadsheet
- Registration Representation
- Communications Agreement
- Project Description
- Validation Report
- Verification Representation
- Verification Report
- Validation Representation

Disclaimer

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