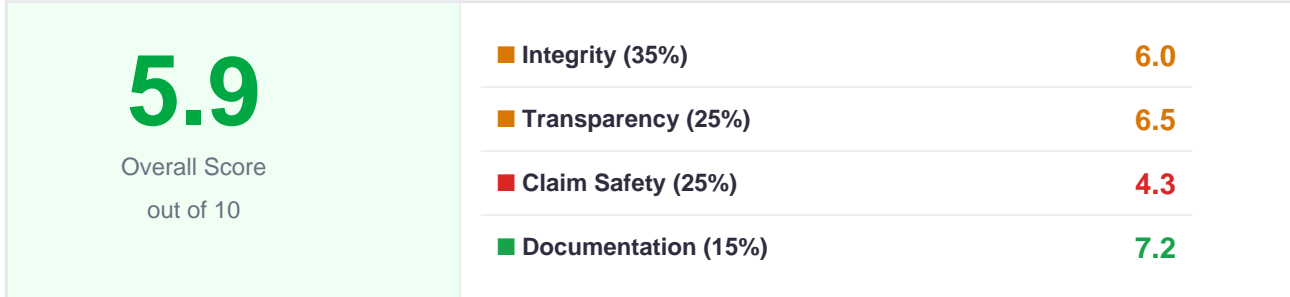


QUALITY REPORT

29.70 MW Wind Power Project In Karnataka India

VCS-51 · VCS · India

Report ID: CM-A9600133 · Generated: 2026-04-23 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

The project shows a verifiable investment additionality test confirmed by a VVB and uses a recognized methodology (ACM0002), but has gaps on leakage justification, buffer/reversal treatment, and conflicting issuance/ERR figures across documents. Documentation is reasonably complete and extraction confidence is high, but outstanding corrective actions and contradictions reduce credit reliability and claim safety.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-51
Sector	renewable_energy
Country	India
Vintage	Stale
Project Methodology	ACM0002 06
Crediting Period	2008 — 2018
VVB	LGAI Technological Center S.A. (Applus+ Certification)
Verified ERs	20,539 tCO2e
Monitoring Period	2018 — 2018
Confidence	Medium
Documents Reviewed	22 documents reviewed
Scored	2026-04-23

Red Flags

- Large contradictions in total ER(R) figures between 2021 reports (512,372) and 2022 validation (20,539).
- Leakage not addressed in the latest monitoring report despite a 0% leakage deduction.
- Corrective action requested to confirm no double accounting and missing stakeholder consultation records.

Score Breakdown

Integrity — 6.0 / 10

+ additionality confirmed by the VVB in the validation report (investment test).

- leakage not addressed in the latest monitoring report and buffer pool percentage not stated, increasing reversal/leakage risk.

The project uses the ACM0002 methodology (version 06) and the validation report confirms additionality via an investment test; the VVB is named in the validation report (LGAI / Applus+). However, the monitoring report does not state a buffer pool percentage and does not document leakage justification (latest MR: 'not_addressed'), while earlier documents in 2009 deemed leakage negligible. The absence of an explicit reversal/buffer treatment and the unaddressed leakage justification reduce robustness of permanence and leakage handling.

Transparency — 6.5 / 10

+ VVB named (LGAI Technological Center S.A. / Applus+) and monitoring period provided (2018-01-01 — 2018-05-31).

- major contradictions in ERR/issuance figures between documents (2021 vs 2022), reducing confidence in reported outcomes.

Key transparency elements are present: the VVB is identified and a monitoring period is provided (2018-01-01 — 2018-05-31). Extraction confidence is high and many documents (n=26) were used. Nevertheless, there are significant contradictions in reported ER(R) figures: older 2021 monitoring/validation drafts report ~512,372 tCO₂e while the 2022 validation/monitoring reports state 20,539 tCO₂e. These discrepancies lower confidence in reported results and indicate record-keeping or reporting issues.

Claim Safety — 4.3 / 10

+ explicit statement that the project is not CORSIA-eligible (reduces one double-claim channel).

- 0% leakage deduction with 'not addressed' justification in the latest MR and project-specific baseline (ACM0002) elevates over-crediting risk.

The project is reported as not CORSIA-eligible, which reduces one double-claim vector, but CCP status is not stated. The project applies a project-level baseline (ACM0002) which can be acceptable but increases sensitivity to baseline assumptions. The latest MR applies a 0% leakage deduction while explicitly not addressing leakage, which raises over-crediting risk. Additionally, the validation required the project proponent to formally state there is no double accounting, indicating potential prior ambiguity.

Documentation — 7.2 / 10

+ 26 documents used, evidence list includes PDD, validation and monitoring reports, and extraction confidence is high.

- corrective actions were required (e.g., undertaking on no double accounting, missing stakeholder records), indicating incomplete compliance items.

Documentation coverage is relatively strong: evidence includes PDD, validation and monitoring reports, issuance records, and 26 documents were used; extraction confidence is high. The monitoring report (2022-07-25) lists corrective actions required (e.g., undertaking on no double accounting, incorrect DNA name, and missing stakeholder consultation records), which shows some compliance gaps remain. The crediting period is provided and the VVB is independent, but some baseline reassessment timing and buffer details are not found in the extracted record.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	no buffer/reversal details
● Leakage	leakage not addressed
● Baseline	project-specific baseline
● Safeguards	FPIC/grievance reported but inconsistent across docs
● Double-claim	CORSIA excluded but CCP status unclear

What Would Improve This Score

→ Provide a reconciled statement and evidence reconciling the large discrepancies in total ER(R) / issuance between 2021 drafts and 2022 validation/monitoring documents.

→ Document and justify leakage treatment (or apply a quantified leakage deduction) and disclose buffer pool/reversal arrangements and completed corrective actions (undertaking on double accounting, stakeholder consultation records).

Documents Reviewed

- VCS-Issuance-Representation_VCS051.pdf
- VCS-Issuance-Representation-Multiple-Representors-v4.1 (1).pdf
- 09.05.13_VCS_Issuance_Representation_-_Executed.pdf
- V2_PRR_0051_05Sept2022_dl.pdf
- VCS-Monitoring-Report29.7 MW Wind Energy-AWEPL-V02 (Clean).pdf
- 09.05.13_Acciona_-_VCS_Monitoring_Report_-_Vesion_3.pdf
- VCS Monitoring Report_VCS051-V02.1 (Clean).pdf
- PPRR for Grandparenting.pdf
- Project ID 51_PRR_14 October 2021.pdf
- 09.05.12-2.pdf
- 20210810_AWEPL_Communication Agreement.pdf
- 09.05.11 Annex 1 - 08-Q4-Calibration Report.pdf
- 6AKJ3ZR2LHVIMO36XVJNAU4OVC13ML.pdf
- 09.05.12 VCS PDD ANA&ARA; - Sent to BvQI.pdf
- VCS1949 29.70 MW Wind-Verification-Report_Ver 01_Clean.pdf
- 09.05.13_VCS_verification_report_(1).pdf
- VCS-Verification-Representation-Acciona-051.pdf
- 09.05.13 VCS Validation report.pdf
- FVR _VCS 051-TQC 27821_AR (Clean).pdf
- VCS-Verification-Representation-v4.1.pdf
- 09.05.14 VCS Verification Statement Acciona.pdf
- 09.05.13 VCS Validation Statement Acciona.pdf

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