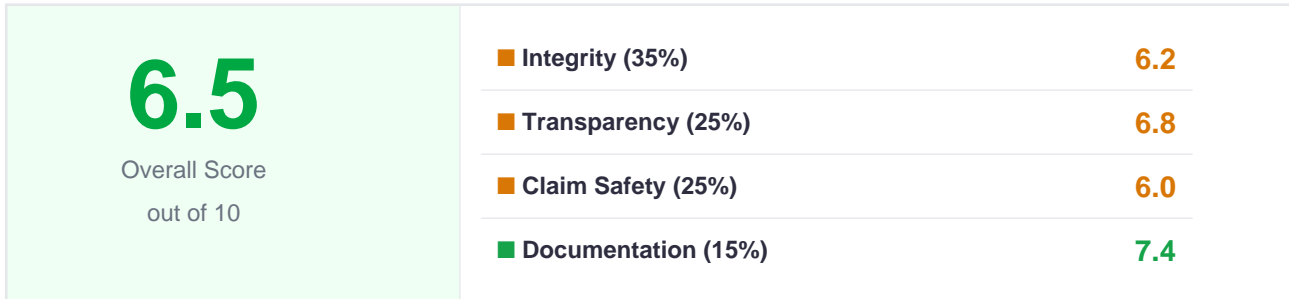


QUALITY REPORT

14.1 MW grid connected wind energy project in Tamilnadu by ITC Limited

VCS-538 · VCS · India

Report ID: CM-21B0A876 · Generated: 2026-04-08 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

This is a VCS wind project using a standard small-scale renewable methodology with additionality confirmed by the VVB and no reported material findings or corrective actions. However, several cross-document inconsistencies (especially on verified ERs, crediting period, and leakage treatment) reduce confidence and increase over-crediting/claims risk despite generally good document availability.

Project Details

Registry	Verra (VCS)
Registry ID	VCS-538
Sector	renewable_energy
Country	India
Vintage	Stale
Project Methodology	AMS.I. D 13.0
Crediting Period	2008 — 2018
VVB	LGAI Technological Center, S.A. (Applus+ Certification)
Verified ERs	138,703 tCO ₂ e
Monitoring Period	2011 — 2017
Confidence	Medium
Documents Reviewed	12 documents reviewed
Scored	2026-04-07

Red Flags

- Verified emission reductions conflict across validation reports (138,703 vs 45,037), indicating data reliability issues.
- Crediting period is inconsistent between the PDD and the later monitoring report, creating uncertainty about eligibility boundaries.
- Leakage treatment is inconsistent (later monitoring report says negligible, while a 2022 validation report indicates leakage was not addressed).

Score Breakdown

Integrity — 6.2 / 10

+ The validation/verification record indicates additionality was confirmed by the VVB using an investment test, and no material findings or corrective actions were reported.

- Baseline is project-specific and the baseline reassessment timing was not found in the extracted record; leakage quantification/deduction was also not found.

The validation/verification record indicates additionality was confirmed by the VVB using an investment test (validation/verification documentation referenced in the extracted record). The monitoring/verification record reports no material findings and no corrective actions required, which supports procedural integrity. However, the baseline is project-specific (AMS.I.D) and the timing of any baseline reassessment was not found in the extracted record, which weakens robustness. Leakage is described as negligible in the 2022 monitoring report, but leakage deduction/quantification was not found, and leakage is inconsistently treated across documents.

Transparency — 6.8 / 10

+ Key MRV elements are present (named VVB, monitoring period stated, and claimed ERs match verified ERs in the extracted record for the monitoring period).

- Multiple inconsistencies across official documents (ER totals, crediting period, leakage narrative, and safeguards statements) reduce transparency and auditability.

The extracted record provides a named VVB (LGAI Technological Center, S.A. / Applus+), a clear monitoring period (2011-10-01 to 2017-03-13), and matching claimed vs verified ERs for that period (both 138,703) as reflected in the monitoring/issuance pathway. Evidence documents include the PDD, validation report, monitoring report, and issuance, suggesting reasonable public traceability. Transparency is reduced by multiple cross-document inconsistencies, including conflicting ER totals and crediting period dates, which makes it harder to independently reconcile what was validated versus what was ultimately issued.

Claim Safety — 6.0 / 10

+ The project is explicitly not CORSIA-eligible, reducing certain downstream claims risks.

- Contradictory ER totals and inconsistent leakage treatment increase over-crediting/greenwashing risk; CCP status was not found in the extracted record.

The project is explicitly not CORSIA-eligible, which lowers the risk of certain aviation-related claims. Nonetheless, over-crediting/claims risk is elevated by the contradiction in verified ER totals between validation reports (2010 vs 2022) and by inconsistent leakage treatment (2022 monitoring report says leakage is negligible, while the 2022 validation report indicates leakage was not addressed). CCP status was not found in the extracted record, leaving uncertainty for high-integrity claims alignment.

Documentation — 7.4 / 10

+ A relatively complete document set is referenced (PDD, validation report, monitoring report, issuance) with high extraction confidence and multiple documents used.

- Internal inconsistencies between documents (including within the same document type across years) indicate documentation quality/control issues.

Documentation coverage appears fairly strong: the extracted record references a PDD, validation report, monitoring report, and issuance, with nine documents used and high extraction confidence. The most recent documents are dated 2022, which supports recency for the monitoring/verification cycle. However, the presence of contradictions (including safeguards/grievance/FPIC statements changing between a 2010 monitoring report and a 2022 monitoring report) suggests inconsistent reporting over time and weak document control.

Risk Indicators

● Additionality	VVB-confirmed investment test
● Permanence	No reversal risk typical for wind; no reversals reported
● Leakage	Leakage inconsistently addressed; no deduction stated
● Baseline	Project-specific baseline; reassessment timing unclear
● Safeguards	Safeguards/FPIC/grievance inconsistently reported over time
● Double-claim	Not CORSIA-eligible; CCP status not stated

What Would Improve This Score

→ Provide a reconciled ER table linking each monitoring period to the corresponding validation/verification statement and issuance record, explaining why earlier validation documents show different ER totals.

→ Clarify the governing crediting period (and any renewals/updates) with registry evidence and ensure all reports consistently reference the same crediting period boundaries.

→ Document leakage treatment explicitly (assessment, justification, and any deduction) consistently across validation and monitoring reports.

Documents Reviewed

- Issuance Representation
- Monitoring Report
- Registration Representation
- Project Description
- Verification Report
- Validation Representation
- Verification Representation
- Validation Report

Disclaimer

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