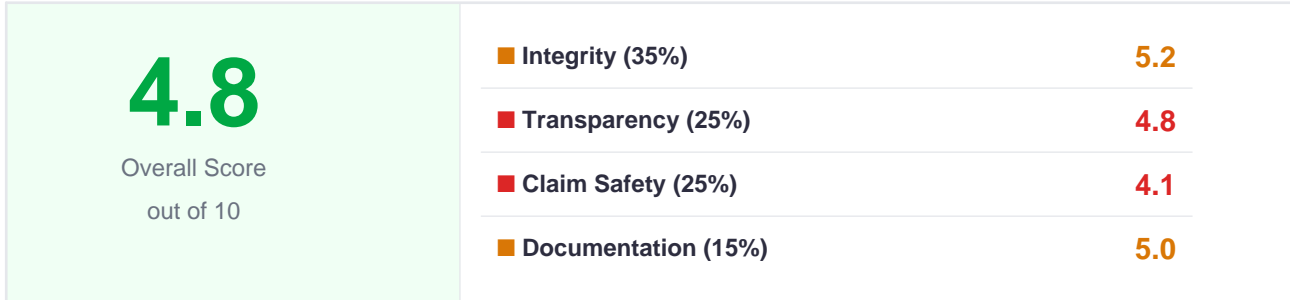


QUALITY REPORT

# 33.9 MW Bundled Wind Power project in states of Karnataka and Tamil Nadu

VCS-676 · VCS · India

Report ID: CM-CAE0556C · Generated: 2026-04-14 · Scoring Methodology: General v2.0



Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

## Assessment Summary

This is a registered VCS wind project with VVB-confirmed additionality and no reported reversal events, but the documentation shows several material gaps around leakage, monitoring detail, and registry completeness. The large discrepancy between claimed and verified emission reductions, plus internal contradictions in the extracted record, reduces confidence in the crediting claims.

## Project Details

Registry	Verra (VCS)
Registry ID	VCS-676
Sector	renewable_energy
Country	India
Vintage	Stale
Project Methodology	ACM0002 10
Crediting Period	2008 — 2018
VVB	LGAI Technological Center S.A. (Applus+ Certification)
Verified ERs	290,721 tCO2e
Monitoring Period	2010 — 2016
Confidence	Medium
Documents Reviewed	23 documents reviewed
Scored	2026-04-14

## Red Flags

- The extracted record shows a major inconsistency in verified emission reductions, with one value far higher than another in the validation material.
- Leakage is not addressed, and the monitoring report lists multiple corrective actions for missing meter, GPS, and calibration details.

## Score Breakdown

### Integrity — 5.2 / 10

- + Additionality was tested using an investment test and was confirmed by the VVB in the monitoring documentation.
- Leakage is not addressed, and the monitoring report lists several corrective actions tied to metering and calibration gaps.

The project has some positive integrity signals: the monitoring documentation says additionality was established through an investment test and verified by the VVB, and no reversal events are reported. However, leakage is marked as not addressed, buffer pool coverage is not found in the extracted record, and the monitoring report lists corrective actions for missing meter, calibration, and site-coordinate details, which weakens confidence in the emissions accounting.

### Transparency — 4.8 / 10

- + A named VVB is provided, and the monitoring period and crediting period are clearly stated in the monitoring report.
- The monitoring report lacks key operational details such as meter replacement history, calibration dates, and GPS coordinates for the turbines.

Transparency is mixed. The VVB is named, and the monitoring and crediting periods are stated, but the monitoring report does not provide meter replacement information, meter details, calibration dates, or GPS coordinates for each turbine. The record also shows a contradiction in the extracted safeguards fields between two monitoring-report dates, which further reduces clarity.

### Claim Safety — 4.1 / 10

- + The project is not CORSIA-eligible, which reduces dual-market claim risk on that channel.
- The extracted record contains a large contradiction in verified emission reductions, and the baseline is project-specific rather than a recently reassessed standardized baseline.

Claim safety is limited by the project-specific baseline and the absence of a leakage treatment. The project is not CORSIA-eligible, which helps on one channel, but the extracted record also contains a major contradiction in verified emission reductions, with one validation value much higher than another, indicating a reliability problem in the claim basis.

### Documentation — 5.0 / 10

- + The record draws on multiple document types, including a monitoring report, validation report, PDD, and issuance material.
- Several corrective actions were required, and one key document appears to have had extraction or readability limitations reflected in the contradictory fields.

Documentation breadth is decent because the extracted record includes issuance, PDD, validation, and monitoring materials, and extraction confidence is high. Even so, the monitoring report required multiple corrective actions, and the record does not show a reassessment of the baseline or other recent documentation that would strengthen confidence in the current crediting claims.

## Risk Indicators

● <b>Additionality</b>	VVB-confirmed investment test
● <b>Permanence</b>	Avoidance project with no reversal events reported
● <b>Leakage</b>	Leakage not addressed
● <b>Baseline</b>	Project-specific baseline; reassessment not stated
● <b>Safeguards</b>	Grievance mechanism present, but FPIC not conducted
● <b>Double-claim</b>	Not CORSIA-eligible; CCP status not stated

## What Would Improve This Score

→ Provide a complete, reconciled monitoring package with meter histories, calibration records, turbine coordinates, and a clear explanation of the emission-reduction discrepancy.

→ Document leakage treatment, baseline reassessment timing, and stronger safeguards evidence, including FPIC where applicable and a fully described grievance process.

## Documents Reviewed

- Issuance Representation
- Issuance Review Report
- Monitoring Report
- Registration Representation
- Communications Agreement
- Project Description
- Validation Report
- Validation Representation
- Verification Report
- Verification Representation

### Disclaimer

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CarbonMeld does not have access to non-public project information, internal project documentation, or confidential communications with project developers. The analysis pipeline may not have retrieved all publicly available documents for this project.

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