QUALITY REPORT

Grid Connected Wind Power Project in Tamil Nadu

VCS-909 · Verified Carbon Standard · India

Report ID: CM-AF4621CB · Generated: 2026-04-01 · Scoring Methodology: General v2.0

3.6

Overall Score

out of 10

Integrity (35%)	4.8
Transparency (25%)	2.0
Claim Safety (25%)	4.5
Documentation (15%)	2.0

Weights: Integrity 35% · Transparency 25% · Claim Safety 25% · Documentation 15%

Assessment Summary

Evidence scope is marketplace_only (Carbonfootprint Store description only), so confidence is low and scores are conservative. As a grid-connected wind project in India, additionality is a known risk area, but there is no accessible VCS registry record, PDD, monitoring, or verification evidence here to substantiate baseline, grid factor, or issuance/retirement traceability.

Project Details

Registry	Verified Carbon Standard
Registry ID	VCS-909
Sector	renewable_energy
Country	India
Vintage	2021
Confidence	Low
Documents Reviewed	34 documents reviewed
Scored	2026-04-01

Score Breakdown

Integrity — 4.8 / 10

~ Grid-connected wind in India has known additionality risk; no investment/additionality evidence provided

- No data on grid emission factor, net generation, leakage, or verification findings

Based on marketplace metadata only, the project is a 24.75 MW grid-connected wind plant claiming ~39,000 tCO2e/year avoided emissions, but there is no third-party verification report or monitoring data provided to validate the baseline grid emission factor or net generation. For Indian grid-connected renewables, additionality is often mixed due to mature wind markets and policy support; without a VCS verification statement or investment analysis, additionality cannot be confirmed. Permanence risk is generally low for renewable energy, but baseline and additionality uncertainty drive the score down.

Transparency — 2.0 / 10

- No link to Verra/VCS registry page, issuance records, serial numbers, or retirements

~ Only high-level marketplace narrative; limited auditability

No public links are provided to a Verra/VCS registry project page, issuance serial numbers, retirements, PDD, monitoring reports, or verification reports. The marketplace description contains high-level claims but does not provide an auditable document trail. Given the lack of primary documents, transparency is scored low.

Claim Safety — 4.5 / 10

- Vintage/issuance year and retirement/serial-number proof not provided; double-claim risk cannot be assessed

~ No CCP/ICVCM or corresponding adjustment information stated (not necessarily required, but reduces claim certainty)

With no accessible registry record or retirement/serial-number evidence, a buyer cannot easily substantiate exclusive ownership/retirement or assess double-counting risk from the information provided. The listing does not indicate ICVCM/CCP status, corresponding adjustment/Article 6 authorization, or clear claim guidance beyond generic offset language. Quantity available is small (119.56 tCO2e), but vintage/issuance year is not stated, increasing the risk of older vintages being marketed as current.

Documentation — 2.0 / 10

- No public PDD, monitoring report, or third-party verification report accessible from the listing

- Recency of MRV and verification unknown

No PDD, monitoring report, or third-party verification report is provided or linked in the marketplace metadata. Recency of verification and the monitoring period are unknown. This results in a very low documentation score and triggers the documentation gate.

Risk Indicators

Additionality	Unresolved risk (no verification/PDD evidence; Indian wind o
Permanence	Low reversal risk typical for renewable energy, but not docu
Leakage	Not assessed (no monitoring/verification evidence; typically
Baseline	Not assessed (no grid EF vintage/source or verification evid
Safeguards	Social/stakeholder claims not supported by public safeguard
Double-claim	Cannot confirm retirement/serial numbers or registry traceab

What Would Improve This Score

→ Provide a direct link to the Verra/VCS registry project page showing project ID, issuances, serial ranges, and retirement status for the 119.56 tCO2e offered

→ Publish/download links to the latest VVB verification report and corresponding monitoring report (including monitoring period dates, net generation, and applied grid emission factor)

→ Disclose credit vintage(s) and the exact retirement/claim process (who retires, when, and how the buyer receives retirement confirmation)

Documents Reviewed

- Issuance Representation
- Registration and Issuance Review Report
- Monitoring Report
- ERR Calculation Spreadsheet
- Registration Representation
- Project Description
- Verification Report
- Verification Representation
- Validation Representation
- Validation Report

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